



DAVID MARTIN CONNELLY
t: (202) 661-6341
e: dconnelly@balch.com

June 14, 2024

Ms. Debbie-Anne A. Reese
Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: *Oklahoma Gas and Electric Company,*
 Docket Nos. ER08-281-000, et al.
 Supplement to True-Up Adjustment Informational Filing for 2023
 Rate Year**

Dear Secretary Reese:

On June 3, 2024, Oklahoma Gas and Electric Company (“OG&E”) submitted its True-Up Adjustment for the 2023 Rate Year (“June 3 Informational Filing”)¹ pursuant to the Protocols contained in Attachment H – Addendum 2-B of SPP’s OATT and Attachment H – Addendum 2-B of OG&E’s OATT. Since that submittal, OG&E discovered inadvertent errors in its June 3 Informational Filing that it is correcting through this supplemental informational filing. Like the June 3 Informational Filing, this supplemental informational filing is submitted for informational purposes only and, as such, the Commission should neither publicly notice it nor take any action in response to it.

In its June 3 Informational Filing, OG&E added the City of Paris Peak Load in Column N of Section I of Worksheet B in Attachment 1 (2023 OGE Baseline ATRR). However, the Total and 12-CP amounts in Line Nos. 13 and 14 for the City of Paris were inadvertently omitted. Also, the formulas for the TO’s Transmission Peak Load in Column O of Section I of Worksheet B were not updated to reflect the City of Paris Peak Load. To address these issues, OG&E has inserted the formulas for the Total and 12-CP amounts for the City of Paris in Column N, Line Nos. 13 and 14 and corrected the formulas for TO’s

¹ Capitalized terms used but not defined herein have the meanings set forth in the Protocols and/or the June 3 Informational Filing.

Ms. Debbie-Anne A. Reese

June 14, 2024

Page 2

Transmission Peak Load in Column O, Line Nos. 1-12 of Worksheet B. Line Nos. 13 and 14 for TO's Transmission Peak Load in Column O recalculated the Total and 12-CP and no changes were made to these formulas.²

Also in its June 3 Informational Filing, OG&E inadvertently omitted the column for Grand River Dam Authority ("GRDA") in Section IV of Worksheet L - Calculation of Optional Prepayment and Prepayment Credit. To address this omission, OG&E has inserted the calculations for GRDA as Column P and moved the City of Paris data to Column Q in Section IV of Worksheet L. In addition, the adjustments to Worksheet B described above updated the numbers for (i) the "Customer's Load in year preceding the current Rate Year" in Columns P and Q, Line No. 112 and (ii) the "System Load in year preceding the current Rate Year" in Columns H-Q, Line No. 113 of the Prepayment Amount section of Section IV of Worksheet L, which results in revision of the "Amount of Prepayment" in Columns H-Q, Line No. 114 and the "Monthly Prepayment Credit" in Columns H-Q, Line No. 122 of Worksheet L.

OG&E hereby attaches an updated Baseline ATRR for the 2023 Rate Year in a fully functioning Excel file reflecting all the adjustments set forth in this letter. As stated in the June 3 Informational Filing, OG&E will hold its annual True-Up Meeting from 10:00 a.m. to 11:00 a.m. Central time on June 25, 2024, which will be available on Microsoft Teams.

Please direct any questions concerning this submission to the undersigned. Thank you for your consideration of this matter.

Sincerely,

/s/ David Martin Connelly
David Martin Connelly

Attorney for
Oklahoma Gas and Electric Company

Enclosures

² Implementing the adjustments to Worksheet B results in updated amounts in the Formula Rate on page 1 of Attachment H, Addendum 2-A (Rate Tab). Specifically, updated amounts are reflected in TO's Transmission Network Load in Line No. 4, Annual Cost in Line No. 6, P-to-P Rate in Line No. 7, Weekly P-To-P Rate in Line No. 8 for Peak and Off-Peak, Daily P-To-P Rate in Line No. 9 for Off-Peak, and Hourly P-To-P Rate in Line No. 10 for Peak and Off-Peak. It is critical to note that such updated amounts have no impact on the calculation of the True-Up Adjustment or the rates charged by SPP for transmission service over OG&E's transmission assets.

ATTACHMENT 1

Attachment H
Addendum 2-A

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
(Enter whether "Projected Data" or "Actual Data")

12/31/2023
Actual Data

Oklahoma Gas and Electric Company

Index of Worksheets

<u>Worksheet</u>	<u>Description</u>
Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2023 and "Actual Data"
Worksheet A	Account 454, Rent from Electric Property Account 456, Other Electric Revenues Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
Worksheet B	Transmission Network Load (MW)
Worksheet C	Account 281, Accumulated Deferred Income Taxes ("ADIT") - Accelerated Amortization Property Account 282, Accumulated Deferred Income Taxes ("ADIT") - Other Property Account 283, Accumulated Deferred Income Taxes ("ADIT") - Other Account 190, Accumulated Deferred Income Taxes ("ADIT") Account 255, Accumulated Deferred Investment Tax Credits Account 254, Excess Accumulated Deferred Income Taxes ("ADIT") - Liabilities Account 182.3, Excess Accumulated Deferred Income Taxes ("ADIT") - Assets
Worksheet C.1	Average ADIT Balances
Worksheet C.2	ADIT Proration Adjustment
Worksheet C.3	Excess / Deficient ADIT Amortization
Worksheet C.4a	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2017 TCJA
Worksheet C.4b	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2021 OK State Tax Rate Change
Worksheet C.4c	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2022 AR State Tax Rate Change
Worksheet C.4d	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2023 AR State Tax Rate Change
Worksheet C.4e	Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT - 2024 AR State Tax Rate Change
Worksheet C.5a	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2017 TCJA
Worksheet C.5b	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2021 OK State Tax Rate Change
Worksheet C.5c	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2022 AR State Tax Rate Change
Worksheet C.5d	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2023 AR State Tax Rate Change
Worksheet C.5e	(Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization - 2024 AR State Tax Rate Change
Worksheet C.6a	Change in the Composite Income Tax Rate - 2017 TCJA
Worksheet C.6b	Change in the Composite Income Tax Rate - 2021 OK State Tax Rate Change
Worksheet C.6c	Change in the Composite Income Tax Rate - 2022 AR State Tax Rate Change
Worksheet C.6d	Change in the Composite Income Tax Rate - 2023 AR State Tax Rate Change
Worksheet C.6e	Change in the Composite Income Tax Rate - 2024 AR State Tax Rate Change
Worksheet D	Account 928, Regulatory Commission Expense Allocations Account 930.1, General Advertising Allocations (safety related only to trans.) Transmission Lease Payments Account 930.2, Miscellaneous General Expenses
Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase Calculation of Composite Depreciation Rate Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
Worksheet H	Transmission Plant Adjustments
Worksheet I	Plant Held for Future Use
Worksheet J	Development of Composite State Income Tax Rates
Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity Account 165, Prepayments Calculation Long Term Debt Cost Calculation
Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
Worksheet M	Depreciation Rates
Worksheet N	Unfunded Reserves Calculation
Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
Worksheet P	Construction Work in Progress and Abandoned Plant Balances

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
(Enter whether "Projected Data" or "Actual Data")

12/31/2023
Actual Data

Attachment H
Addendum 2-A

Page 1 of 7

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2023

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, ln 17 - ln 18)		\$ 162,528,797
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, ln 21)		114,604,259
3	DIVISOR			
4	TO's Transmission Network Load	(Worksheet B, ln 14)		5,678,882
5	RATES			
6	Annual Cost (\$/kW/Yr)	(ln 2 / ln 4)	20.181	
7	P-to-P Rate (\$/kW/Mo)	(ln 6 / 12)	1.682	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(ln 6 / 52; ln 6 / 52)	0.388	0.388
9	Daily P-To-P Rate (\$/kW/Day)	(ln 8 / 5; ln 8 / 7)	0.078	0.055
10	Hourly P-To-P Rate (\$/MWh)	(ln 9 / 16; ln 9 / 24 both x 1,000)	4.851	2.310
			Capped at weekly rate	
			Capped at weekly & daily rate	

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.						Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)				\$ 294,754,219
12	REVENUE CREDITS	(Note A)	Total	Allocator		
13						\$ -
14	Other Transmission Revenue	(Worksheet A)	17,621,163	DA	1.00000	\$ 17,621,163
15	Total Revenue Credits		17,621,163			\$ 17,621,163
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)				\$ 277,133,056
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)				\$ 162,528,797
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)				\$ -
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)				\$ -
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)				\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)				\$ 114,604,259
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)				
23	Annual Rate	((ln 16 / ln 46) x 100)				12.48%
24	Monthly Rate	(ln 23 / 12)				1.04%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)				
26	Annual Rate	((ln 16 - ln 92) / ln 46) x 100				9.64%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)				
28	Annual Rate	((ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100				2.13%

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> <u>(See "General Notes")</u>	<u>TO Total</u>	<u>Allocator</u>	<u>Total</u> <u>Transmission</u>
Line No.					
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	5,580,871,326	NA	
31	Transmission	(Worksheet K)	3,147,413,560	TP 0.96037	3,022,690,128
32	Distribution	(Worksheet K)	5,878,453,310	NA	
33	General Plant	(Worksheet K) (Note J)	569,433,142	W/S 0.10030	57,116,041
34	Intangible Plant	(Worksheet K) (Note V)	384,086,316	W/S 0.10030	38,525,137
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	15,560,257,654		3,118,331,306
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		GP= 0.200404	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	2,687,225,051	NA	
39	Transmission	(Worksheet K)	835,557,502	TP 0.96037	802,446,633
40	Distribution	(Worksheet K)	1,606,471,479	NA	
41	General Plant	(Worksheet K) (Note J)	214,673,883	W/S 0.10030	21,532,506
42	Intangible Plant	(Worksheet K) (Note V)	208,903,949	W/S 0.10030	20,953,762
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	5,552,831,864		844,932,900
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	2,893,646,276	NA	
46	Transmission	(In 31 - In 39)	2,311,856,058		2,220,243,495
47	Distribution	(In 32 - In 40)	4,271,981,831	NA	
48	General Plant	(In 33 - In 41)	354,759,258		35,583,535
49	Intangible Plant	(In 34 - In 42)	175,182,367		17,571,375
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	10,007,425,790		2,273,398,406
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		NP= 0.227171	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,425,908,154)		(285,757,096)
55	Account No. 283	(Worksheet C)	(158,717,812)		(438,629)
56	Account No. 190	(Worksheet C)	278,676,862		802,042
57	Account No. 255	(Worksheet C)	(11,661,675)		-
57a	Account No. 254	(Worksheet C)	(680,000,612)		(134,323,941)
57b	Account No. 182.3	(Worksheet C)	68,661,363		3,280,872
58	Unfunded Reserves	(Worksheet N)	(4,072,700)	DA 1.00000	(4,072,700)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	(1,933,022,729)		(420,509,452)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	-	DA 1.00000	-
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	-	DA 1.00000	-
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.96037	619,336
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	24,361,894		4,926,129
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	26,874,196	TP 0.96037	25,809,245
65	Prepayments (Account 165)	(Worksheet K)	13,572,532	GP 0.20040	2,719,984
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	64,808,621		33,455,358
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	8,139,856,574		<u>1,886,963,647</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
Line No.	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	170,419,880		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)			
69	Less expenses for LSE cost responsibility	(Worksheet E, ln 14)	122,966,455		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	20,644,195		
71	Less Account 565	321.96.b (Note I)	4,545,430		
72	Plus Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(ln 68-ln 68a-ln 69-ln 70-ln 71+ln 72)	22,263,800	TP 0.96037	21,381,547
74	Administrative and General	323.197.b (Note J)	171,377,414	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	3,642,300	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	5,482,348	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	2,455,957	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	6,631,535		
79	Less: PBOP amount included in Line 74	(Note T)	2,979,949		
80	Balance of A & G	(ln 74 - sum ln 75 to ln 79)	150,185,325	W/S 0.10030	15,064,088
81	Plus: Acct. 924	(ln 75)	3,642,300	GP 0.20040	729,930
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	386,122	DA 1.00000	386,122
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	6,017,601	W/S 0.10030	603,585
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.10030	1,243,761
88	A & G Subtotal	(sum lns 80 to 87)	172,631,348		18,027,487
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(ln 73 + ln 88 + ln 89)	194,895,148		39,409,034
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	65,769,330	TP 0.96037	63,163,070
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.96037	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	-	DA 1.00000	-
95	General	336.10.b	32,531,888	W/S 0.10030	3,263,057
96	Intangible	336.1.f	33,405,103	W/S 0.10030	3,350,643
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 92 to 96)	131,706,321		69,776,770
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	14,147,701	W/S 0.10030	1,419,062
101	Plant Related				
102	Property	263.i	87,521,861	GP 0.20040	17,539,694
103	Gross Receipts	263.i	-		
104	Other	263.i	201,929	GP 0.20040	40,467
105	TOTAL OTHER TAXES	ln 100 + (sum lns 102 to 104)	101,871,491		18,999,223
106	INCOME TAXES	(Note M)			
107	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		24.30%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		23.20%		
109	where WCLTD=(ln 137) and R= (ln 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from ln 107)		1.3211		
112	Amortized Investment Tax Credit	266.8.f (enter negative)	-		
112a	(Excess)/Deficient ADIT Amortization - Protected	(Worksheet C.3) (Note AA)	(3,485,550)		
112b	(Excess)/Deficient ADIT Amortization - Unprotected	(Worksheet C.3) (Note AA)	(6,360,542)		
113	Income Tax Calculation	(ln 108 * ln 116)	145,865,995	NA	33,814,334
114	ITC adjustment	(ln 111 * ln 112)	-	NP 0.227171	-
114a	(Excess)/Deficient ADIT Amortization - Protected	(ln 111 * ln 112a)	(4,604,728)	DA	(4,604,728)
114b	(Excess)/Deficient ADIT Amortization - Unprotected	(ln 111 * ln 112b)	(8,402,852)	DA	(8,402,852)
115	TOTAL INCOME TAXES	(sum lns 113 to 114b)	132,858,414		20,806,754
116	RETURN (Rate Base * Rate of Return)	(ln 67 * ln 140)	628,780,177	NA	145,762,438
117	REVENUE REQUIREMENT (sum lns 90, 97, 105, 115, 116)		1,190,111,552		294,754,219

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)
TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
118	Total transmission plant	(In 31)			3,147,413,560
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			42,182,084
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			82,541,347
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>3,022,690,128</u>
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.960373
WAGES & SALARY ALLOCATOR (W/S)					
124	Production	354.20.b	65,625,631	NA	-
125	Transmission	354.21.b	14,898,781	TP 0.96037	14,308,383
126	Distribution	354.23.b	46,853,269	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	15,273,442	NA	-
128	Total	(sum Ins 124 to 127)	142,651,123		<u>14,308,383</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.1003033
RETURN (R)					
131	Preferred Dividends	(118.29.c) (positive number)	0		-
Development of Common Stock:					
133	Long Term Debt	(Worksheet K) (Note Q)		46.85%	4,379,560,492
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		53.15%	4,968,905,879
136	Total	(sum Ins 133 to 135)			<u>9,348,466,371</u>
Weighted Average Cost of Capital (WACC) Calculation					
				Cost (Note Q)	Weighted
137	Long Term Debt		\$ 4,379,560,492	46.85%	0.0214
138	Preferred Stock	112.3.c	0	0.00%	0.0000
139	Common Stock		4,968,905,879	53.15%	0.0558
140	Total	(sum Ins 137 to 139)	9,348,466,371		R 0.0772

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note Letter	
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
E	Reserved for future use.
F	Identified as being only transmission related or functionally booked to transmission.
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
H	Reserved for future use
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0. Inputs Required: FIT = 21.00% SIT = 4.18% (State Income Tax Rate or Composite SIT - Worksheet J) p = 0.00% (percent of federal income tax deductible for state purposes)
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (ln 131) / preferred outstanding (ln 138) Common Stock cost rate (ROE) = 10.50%. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER08-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the tried-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
T	PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.
- AA Includes the amortization of any excess/deficient Accumulated Deferred Income Taxes ("ADIT") resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess / deficient ADIT will reduce or increase tax expense by the amount of the excess or deficient multiplied by ln 111.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.200404
Net Plant	NP	0.227171
Trans. Plant in SPP	TP	0.960373
Wages & Salaries	W/S	0.100303
No Allocator	NA	

Worksheet A

Line
No.

I. Account 454, Rent from Electric Property - Relevant Year = 2023 (Note 1)
(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

		Data Sources	2023 YE Balance	GP Allocator		Allocated to Transmission
1	Rent from Electric Property	300.19.b	\$2,419,704	20.0404%	\$	484,917
2						
3						
4						
				Net Account 454 - Credited as transmission pole rentals =		\$484,917

II. Account 456, Other Electric Revenue - Relevant Year = 2023 (Notes 1 & 2)
(Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		2023	Power		Utility			Transmission	Other
		YE Balance	Production	Distribution	Commercial	Utility A & G	Miscellaneous	(Load in Divisor)	Transmission
5		300.21.b	\$259,748,065						
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$62,662	\$218,077					
8	Miscellaneous - OMPA Admin Fee								
9	Miscellaneous							\$500,425	
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - AR					\$69,452			
14	Franchise & Privilege Tax Adjustment					\$614			
15	Oil Lease & Royalties					\$34,979			
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE							\$83,570,347	
18	Transmission Service Revenues - Unbundled OK & AR								
19	Transmission Service Revenues - Direct Assigned Facilities					\$31,188,708			
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers							\$1,227,559	
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR		\$3,751,387						
24	Base Plan Revenues						\$123,520,111		
25	Z2 Revenues Credits to Customers							\$15,603,746	
26	TOTALS (Sum Ins 6 - 25)	\$259,748,065	\$3,814,049	\$218,077	\$0	\$31,293,753	\$123,520,111	\$100,902,076	\$0
27	Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = (\$0)								

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =		2023	(Notes 1 & 3)	328-330.Total.n	\$32,681,035
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
					Transmission (Load in Divisor)
Less:					
28	TO's LSE Direct Assignment Revenue Credits				
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits				
30	TO's LSE Network Upgrades for Generation Interconnection - Credits				
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor				
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor				\$12,384,748
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff				
34	Wholesale Distribution charges				\$1,154,826
35	TO's LSE Revenue from Ancillary Services Provided				
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor				\$643,195
37	Reactive Service Revenue (Schedule 2)				\$1,362,021
38					
39					
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =		(Sum lns 28 thru 39)		\$15,544,789
41	Net Account 456.1 Included in Template (PTP revenues to be credited) =		[(328-330.Total.n) - ln 40]		\$17,136,246

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =		2023	(Note 3)	
(Provide data sources and any detailed explanations necessary in Section V, Notes below)				
42	Revenues from Grandfathered Interzonal Transactions		0	
43				
44	Revenues received from SPP for PTP service		0	
45				
46	Sum of Parts I, II & III		(Addendum 2-A, ln 14)	<u>\$17,621,163</u>

- V. Notes (Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

I. Transmission Network Load (MW)

II. Notes

2 "GFA PTP Scheduled Load" is the firm load in kW scheduled by Grandfathered Agreements' (GFA) customers taking firm point-to-point (PTP) service at the time of TO's monthly transmission peak load. Details are as follows:

3 "GFA PTP Contract Demand" is the contract demand in kW for GFA customers taking firm PTP service at the time of TO's monthly peak load. Details are as follows:

[illegible]

II. Notes (cont.)

5 "Non-TO Generation" in kW is load served by non-TO generators operating synchronously with the TO's transmission system. Details are as follows:

[illegible][illegible][illegible]

Worksheet C
I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2023 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
27	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	-	
28	Total (In 24 - In 25 - In 26 + In 27)	-	-	-	-	-	-	-	
29	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
30	Total (In 28 * In 29)		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = 2023 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
31									
32	Net Total Property and Accumulated Depreciation	(1,425,908,154)	-	-	-	(1,425,908,154)	-	(1,425,908,154)	Accumulated deferred income taxes-Other property.
33								-	
34								-	
35								-	
36								-	
37								-	
38								-	
39								-	
40								-	
41								-	
42								-	
43								-	
44								-	
45								-	
46								-	
47								-	
48								-	
49								-	
50								-	
51	Subtotal - Form 1, p275	(1,425,908,154)	-	-	-	(1,425,908,154)	-	-	
52	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
54	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-	-	
55	Total (In 51 - In 52 - In 53 + In 54)	(1,425,908,154)	-	-	-	(1,425,908,154)	-	-	
56	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
57	Total (In 55 * In 56)		0	0	0	(285,757,096)	0	(285,757,096)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) Relevant Year = 100% Non-Transmission Related	(D) 2023 100% Related to facilities excluded in Worksheet H	(E) (Note 2) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
58									
59	Prepaid Expenses	(2,188,730)	-			(2,188,730)		(2,188,730)	Book accrual vs. actual payments for tax.
60	Pension Plans	(36,709,694)	(36,709,694)					-	ADIT related to Pre-paid Pension Expense.
61	Bond Redemption - Unamortized Call Premium Costs	(1,490,262)	(1,490,262)					-	Expenses amortized for books; deducted for tax prior years when incurred/paid.
62	Deferred Storm Expenses - OK - Reg Asset	(55,961,876)	(55,961,876)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,433,726)	(1,433,726)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
64	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(9,312,176)	(9,312,176)					-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
65	Deferred Red Rock Plant Costs - OK - Reg Asset	(885,493)	(885,493)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,679,587	1,679,587					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
67	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	11,675,864	11,675,864					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(190,958)	(190,958)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid - Retired Meter Loss - Reg Asset - AR	(18,212)	(18,212)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Gain on Sale of Assets - Reg Liability - OK	378,311	378,311					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Expenses (2018-2019) - Sooner Scrubber Unit 1	(4,268,850)	(4,268,850)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Other - Uncertain OK Tax Credits	(17,090,270)	(17,090,270)					-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
73	Deferred Expenses (2019) - Frontier Plant	(1,068,179)	(1,068,179)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
74	Deferred COVID-19 Expenses-AR	(512,577)	(512,577)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
75	Deferred COVID-19 Expenses-OK	(1,243,929)	(1,243,929)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
76	Misc Accrued Liabilities	(417,217)	(417,217)					-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
77	Equity AFUDC	(39,659,428)	(39,659,428)	-	-	-	-	-	Equity AFUDC
78								-	
79								-	
80								-	
81								-	
82								-	
83								-	
84								-	
85								-	
86								-	
87								-	
88								-	
89								-	
90								-	
91								-	
92								-	
93								-	
94								-	
95								-	
96								-	
97								-	
98								-	
99								-	
100								-	
101								-	
102								-	
103								-	
104								-	
105								-	
106								-	
107								-	
108								-	
109								-	
110	Subtotal - Form 1, p277.9.k	(158,717,812)	(156,529,083)	-	-	(2,188,730)	-	-	
111	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
112	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
113	Proration Adjustment - (from Worksheet C.2)	-	-						
114	Total (In 110 - In 111 - In 112 + In 113)	(158,717,812)	(156,529,083)	-	-	(2,188,730)	-		
115	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
116	Total (In 114 * In 115)		0	0	0	(438,629)	0	(438,629)	

Worksheet C
IV. Account 190 - ADIT

Relevant Year = 2023 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
118	Accrued Vacation	1,254,049	-				1,254,049	1,254,049	Book accrual vs. actual payments for tax.
119	Bad Debts	468,436	468,436					-	Book accrual vs. actual payments for tax.
120	Accrued Liability-Public Liability	1,758,519	-				1,758,519	1,758,519	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
121	Accrued Liability-Employee Related, includes Bonuses	4,983,601	-				4,983,601	4,983,601	Book accrual vs. actual payments for tax.
122	ARO Liability	19,229,547	19,229,547					-	Deferred revenue accrual per books vs. actual revenue for tax purposes
123	Post-Retirement Benefits (PR Life & Medical)	13,388,183	13,388,183					-	Book accrual vs. actual payments for tax purposes
124	Other - Misc	538,503	538,503					-	ADIT - Other Income, losses and expenses recognized for book, but not tax.
125	Deferred Fed Investment Tax Credits	2,822,335	2,822,335					-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
126	Tax Credit Carryover	228,077,952	228,077,952					-	ADIT for Tax Credit Carryover
127	Kaw Water Storage Agreement Liability	2,740,563	2,740,563					-	Book accrual vs. actual payments for tax.
128	Deferred Revenues	2,283,380	2,283,380					-	Deferred revenue accrual per books vs. actual revenue for tax purposes
129	Leases - Windfarms	1,131,796	1,131,796					-	Book accrual vs. actual payments for tax.
130								-	Book accrual vs. actual payments for tax.
131								-	
132								-	
133								-	
134								-	
135								-	
136								-	
137								-	
138								-	
139								-	
140								-	
141								-	
142								-	
143								-	
144								-	
145								-	
146								-	
147								-	
148								-	
149								-	
150								-	
151								-	
152								-	
153								-	
154	Subtotal - Form 1, p234.8.c	278,676,862	270,680,694	-	-	-	7,996,168		
155	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
156	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
157	Proration Adjustment - (from Worksheet C.2)	-	-	-	-	-	-		
158	Total (In 154 - In 155 - In 156 + In 157)	278,676,862	270,680,694	-	-	-	7,996,168		
159	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
160	Total (In 158 * In 159)		0	0	0	0	802,042	802,042	

Worksheet C
V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2023 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
161									
162	Accumulated Deferred Investment Tax Credits	(11,661,675)	(11,661,675)	-	-	-	-	-	
163									
164									
165									
166									
167									
168									
169									
170									
171									
172									
173									
174									
175									
176									
177									
178									
179									
180									
181	Subtotal - Form 1, p267.8.h	(11,661,675)	(11,661,675)	-	-	-	-	-	
182	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
183	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
184	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-	
185	Total (In 181 - In 182 - In 183 - In 184)	(11,661,675)	(11,661,675)	-	-	-	-	-	
186	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
187	Total (In 185 * In 186)		0	0	0	0	0	0	

VI. Account 254 - Excess ADIT Liabilities

Relevant Year = 2023 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
188									
189	2017 TCJA Rate Chg - Liab. before Gross-up - Protected	(589,884,954)	-		-	(589,884,954)	-	(589,884,954)	Worksheets C.4a, C.5a, C.6a
190	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(6,492,106)	-		-	(6,492,106)	-	(6,492,106)	Worksheets C.4a, C.5a, C.6a
191	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Other	(6,080,357)	(3,565,402)		(17,100)	(218,189)	(2,279,667)	(2,514,955)	Worksheets C.4a, C.5a, C.6a
192	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,356,934)	(3,356,934)		-	-	-	-	
193									
194									
195									
196									
197	2021 Oklahoma Rate Change - Unprotected	(70,591,850)	(1,480,111)		(137,478)	(67,657,095)	(1,317,166)	(69,111,739)	Worksheets C.4b, C.5b, C.6b
198	2022 Arkansas Rate Change - Unprotected	(2,536,875)	(2,536,875)		(1,511)	(2,390,674)	(63,906)	(2,456,091)	Worksheets C.4c, C.5c, C.6c
199	2023 Arkansas Rate Change - Unprotected	(423,014)	(13,470)		(252)	(398,637)	(10,656)	(409,544)	Worksheets C.4d, C.5d, C.6d
200	2024 Arkansas Rate Change - Unprotected	(634,521)	(20,205)		(378)	(597,955)	(15,983)	(614,317)	Worksheets C.4e, C.5e, C.6e
201									
202									
203									
204									
205									
206									
207									
208									
209									
210									
211									
212									
213									
214									
215									
216									
217									
218	Subtotal - Form 1, p278	(680,000,612)	(10,972,997)	-	(156,718)	(667,639,610)	(3,687,378)		
219	Proration Adjustment	-	-	-	-	-	-	-	
220	Total (In 218 + In 219)	(680,000,612)	(10,972,997)	-	(156,718)	(667,639,610)	(3,687,378)		
221	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
222	Total (In 220 * In 221)		0	0	(156,718)	(133,797,367)	(369,856)	(134,323,941)	

Worksheet C
VII. Account 182.3 - Deficient ADIT Assets

Relevant Year = 2023 (Note 1)

Line No.	(A) Identification	(B) Relevant Year Avg. Balance Worksheet C.1	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
223									
224	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	2,450,670	(19,257,651)		(116,979)	-	21,825,300	21,708,321	Worksheets C.4a, C.5a, C.6a
225	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	55,044,096	55,044,096					-	
226	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,695,479			1,695,479			1,695,479	
227	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	482,828	482,828					-	
228								-	
229								-	
230								-	
231								-	
232	2021 Oklahoma Rate Change - Unprotected	8,380,983	10,514,742		8,477	(2,834,237)	692,001	(2,133,759)	Worksheets C.4b, C.5b, C.6b
233	2022 Arkansas Rate Change - Unprotected	427,019	403,633		-	-	23,386	23,386	Worksheets C.4c, C.5c, C.6c
234	2023 Arkansas Rate Change - Unprotected	72,135	68,227		-	-	3,909	3,909	Worksheets C.4d, C.5d, C.6d
235	2024 Arkansas Rate Change - Unprotected	108,153	102,298		-	-	5,855	5,855	Worksheets C.4e, C.5e, C.6e
236								-	
237								-	
238								-	
239								-	
240								-	
241								-	
242								-	
243								-	
244								-	
245								-	
246								-	
247	Subtotal - Form 1, p232	68,661,363	47,358,173	-	1,586,978	(2,834,237)	22,550,450		
248	Proration Adjustment - Transmission NOL (Worksheet C.2)	-	-	-	-	-	-		
249	Proration Adjustment - General NOL (Worksheet C.2)	-	-	-					
250	Total (In 247 + In 248 + In 249)	68,661,363	47,358,173	-	1,586,978	(2,834,237)	22,550,450		
251	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%		
252	Total (In 250 * In 251)		0	0	1,586,978	(567,991)	2,261,885	3,280,872	

NOTE:
1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Page 1 of 2

Worksheet C.1 - Average Balance Calculation (2022 & 2023)

Line No.	(2022)	Dr. (Cr.)	(2023)	AVG Bal to Worksheet C
1	<u>Acct 282</u>	(a)	(b)	
2	Net Total Property and Accumulated Depreciation	(1,374,866,950)	Net Total Property and Accumulated Depreciation	(1,476,949,358)
3				
4				
5				
6				
7		<u>(1,374,866,950)</u>		<u>(1,476,949,358)</u>
8	FAS 109 Taxes - Debt AFUDC included in balance above		FAS 109 Taxes - Debt AFUDC included in balance above	-
9	<u>Acct 283</u>			
10	Prepaid Expenses	(1,819,662)	Prepaid Expenses	(2,557,797)
11	Pension Plans	(35,423,735)	Pension Plans	(37,995,653)
12	Bond Redemption - Unamortized Call Premium Costs	(1,579,734)	Bond Redemption - Unamortized Call Premium Costs	(1,400,790)
13	Deferred Storm Expenses - OK - Reg Asset	(49,266,256)	Deferred Storm Expenses - OK - Reg Asset	(62,657,495)
14	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,460,735)	"Big 7 Transmission Projects" AFUDC - Reg Asset	(1,406,716)
15	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(8,780,677)	Pension & Post-Retirement Medical/Life Exp - Reg Liability	(9,843,674)
16	Deferred Red Rock Plant Costs - OK - Reg Asset	(919,996)	Deferred Red Rock Plant Costs - OK - Reg Asset	(850,989)
17	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,680,847	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	1,678,326
18	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	11,330,794	Deferred Excess Pension Expenses - OK - Reg Asset/Liab	12,020,934
19	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(208,479)	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(173,437)
20	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(36,424)	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	-
21	Deferred Gain on Sale of Assets - Reg Liability - OK	401,581	Deferred Gain on Sale of Assets - Reg Liability - OK	355,041
22	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,373,690)	Deferred Expenses (2018-2019) -Sooner Scrubber Unit 1	(4,164,010)
23	Other - Uncertain OK Tax Credits	(17,090,270)	Other - Uncertain OK Tax Credits	(17,090,270)
24	Deferred Expenses (2019) - Frontier Plant	(1,257,458)	Deferred Expenses (2019) - Frontier Plant	(878,900)
25	Deferred COVID-19 Expenses-AR	(469,369)	Deferred COVID-19 Expenses-AR	(555,784)
26	Deferred COVID-19 Expenses-OK	(1,400,339)	Deferred COVID-19 Expenses-OK	(1,087,519)
27	Misc Accrued Liabilities	1,223,965	Misc Accrued Liabilities	(2,058,399)
28	Equity AFUDC	(60,437,562)	Equity AFUDC	(18,881,293)
29				
30				
31				
32				
33		<u>(169,887,199)</u>		<u>(147,548,425)</u>
34	<u>Acct 190</u>			
35	Accrued Vacation	1,123,082	Accrued Vacation	1,385,015
36	Bad Debts	470,062	Bad Debts	466,810
37	Accrued Liability-Public Liability	1,364,520	Accrued Liability-Public Liability	2,152,517
38	Accrued Liability-Employee Related, includes Bonuses	4,140,126	Accrued Liability-Employee Related, includes Bonuses	5,827,075
39	ARO Liability	18,801,728	ARO Liability	19,657,366
40	Post-Retirement Benefits (PR Life & Medical)	12,748,334	Post-Retirement Benefits (PR Life & Medical)	14,028,032
41	Other - Misc	620,961	Other - Misc	456,045
42	Deferred Fed Investment Tax Credits	2,914,210	Deferred Fed Investment Tax Credits	2,730,460
43	Tax Credit Carryover	225,523,632	Tax Credit Carryover	230,632,272
44	Kaw Water Storage Agreement Liability	2,722,967	Kaw Water Storage Agreement Liability	2,758,159
45	Deferred Revenues	2,078,968	Deferred Revenues	2,487,791
46	Leases - Windfarms	1,145,494	Leases - Windfarms	1,118,097
47				
48				
49				
50				
51				
52		<u>273,654,084</u>		<u>283,699,639</u>
				<u>278,676,862</u>

Worksheet C.1 - Average Balance Calculation				0
Line No.	(2022)	Dr. (Cr.)	(2023)	AVG Bal to Worksheet C
53	Acct 255	(a)	(b)	
54	Accumulated Deferred Investment Tax Credits	(12,032,554)	Accumulated Deferred Investment Tax Credits	(11,290,796)
55	Acct 254 (gross-up for income taxes included for total)			
56	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(598,581,282)	2017 TCJA Rate Chg - Liab, before Gross-up - Protected	(581,188,626)
57	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	(12,984,212)	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected Property	-
58	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	(12,160,715)	2017 TCJA Rate Chg - Liab. before Gross-up - Unprotected - Other	0
59	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,474,001)	Inc Tax Liab, OTHER Retail, before Gross-up - Unprotected	(3,239,868)
60	-	-	-	-
61	-	-	-	-
62	-	-	-	-
63	-	-	-	-
64	2021 OKLA Rate Chg - Unprotected	(79,462,071)	2021 OKLA Rate Chg - Unprotected	(61,721,629)
65	2022 Arkansas Rate Change - Unprotected	(2,536,875)	2022 Arkansas Rate Change - Unprotected	(2,536,875)
66	-	-	2023 Arkansas Rate Change - Unprotected	(846,028)
67	-	-	2024 Arkansas Rate Change - Unprotected	(1,269,043)
68	-	-	-	-
69	-	-	-	-
70	-	-	-	-
71	-	-	-	-
72	-	-	-	-
73	-	-	-	-
74	-	-	-	-
75	-	-	-	-
76		(709,199,156)		(650,802,069)
77	Acct 254 Gross Up	(241,521,544)		(221,776,786)
78	Total Acct 254 Grossed Up	(950,720,700)		(872,578,854)
79	Acct 182.3 (gross-up for income taxes included for total)			
80	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	4,901,339	2017 TCJA Rate Chg - Asset, before Gross-up - Unprotected	0
81	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	54,048,613	Inc Tax Recov Asset, Equity AFUDC RETAIL, before Gross-up - Unprotected	56,039,579
82	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,733,428	Inc Tax Recov Asset, Equity AFUDC TRANS, before Gross-up - Unprotected	1,657,530
83	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	965,656	Inc Tax Recov Asset, OTHER Retail, before Gross-up - Unprotected	-
84	-	-	-	-
85	-	-	-	-
86	-	-	-	-
87	2021 OKLA Rate Chg - Unprotected	9,474,846	2021 OKLA Rate Chg - Unprotected	7,287,121
88	2022 Arkansas Rate Change - Unprotected	427,019	2022 Arkansas Rate Change - Unprotected	427,019
89	-	-	2023 Arkansas Rate Change - Unprotected	144,270
90	-	-	2024 Arkansas Rate Change - Unprotected	216,306
91	-	-	-	-
92	-	-	-	-
93	-	-	-	-
94	-	-	-	-
95		71,550,901		65,771,826
96	Acct 182.3 Gross Up	24,308,618		22,365,439
97	Total Acct 182.3 Grossed Up	95,859,519		88,137,264
Future Notes				

OKLAHOMA GAS AND ELECTRIC COMPANY

Page 1 of 4

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Transmission

Relevant Year = 2023

Line No.

Days in Period					Averaging with Proration		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	

19	Ending Balance of Prorated items	(Line 17, & Col H)	-
20	Non-prorated Average Balance		-
21	Proration Adjustment	(Line 19 minus Line 20)	-

Account 282 - Liberalized Depreciation - General Plant

Relevant Year = 2023

Line No.

Days in Period					Averaging with Proration - Projected		
A	B	C	D	E	F	G	H
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
December 31st balance Prorated Items							
January	31	335	365	91.78%		-	-
February	28	307	365	84.11%		-	-
March	31	276	365	75.62%		-	-
April	30	246	365	67.40%		-	-
May	31	215	365	58.90%		-	-
June	30	185	365	50.68%		-	-
July	31	154	365	42.19%		-	-
August	31	123	365	33.70%		-	-
September	30	93	365	25.48%		-	-
October	31	62	365	16.99%		-	-
November	30	32	365	8.77%		-	-
December	31	1	365	0.27%		-	-
Total	365	2,029	4,380		-	-	

40	Ending Balance of Prorated items	(Line 38, & Col H)	-
41	Non-prorated Average Balance		-
42	Proration Adjustment	(Line 40 minus Line 41)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Page 2 of 4

Worksheet C.2 - ADIT Proration Adjustment

Account 282 - Liberalized Depreciation - Intangible Plant

Relevant Year =

2023

Line
No.

43	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
44	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
45								
46								
47	December 31st balance Prorated Items							
48	January	31	335	365	91.78%		-	-
49	February	28	307	365	84.11%		-	-
50	March	31	276	365	75.62%		-	-
51	April	30	246	365	67.40%		-	-
52	May	31	215	365	58.90%		-	-
53	June	30	185	365	50.68%		-	-
54	July	31	154	365	42.19%		-	-
55	August	31	123	365	33.70%		-	-
56	September	30	93	365	25.48%		-	-
57	October	31	62	365	16.99%		-	-
58	November	30	32	365	8.77%		-	-
59	December	31	1	365	0.27%		-	-
60	Total	365	2,029	4,380		-	-	

61	Ending Balance of Prorated items	(Line 59, & Col H)	-
62	Non-prorated Average Balance		-
63	Proration Adjustment	(Line 61 minus Line 62)	-

64	Account 282 - TOTAL Proration Adjustment	(ln 21 + ln 42 + ln 63)	-
----	--	-------------------------	---

Account 283 - Liberalized Depreciation

Relevant Year =

2023

Line
No.

65	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
66	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
67								
68								
69	December 31st balance Prorated Items							
70	January	31	335	365	91.78%		-	-
71	February	28	307	365	84.11%		-	-
72	March	31	276	365	75.62%		-	-
73	April	30	246	365	67.40%		-	-
74	May	31	215	365	58.90%		-	-
75	June	30	185	365	50.68%		-	-
76	July	31	154	365	42.19%		-	-
77	August	31	123	365	33.70%		-	-
78	September	30	93	365	25.48%		-	-
79	October	31	62	365	16.99%		-	-
80	November	30	32	365	8.77%		-	-
81	December	31	1	365	0.27%		-	-
82	Total	365	2,029	4,380		-	-	

83	Ending Balance of Prorated items	(Line 81, & Col H)	-
84	Non-prorated Average Balance		-
85	Proration Adjustment	(Line 83 minus Line 84)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Page 3 of 4

Worksheet C.2 - ADIT Proration Adjustment

Account 190 - Basis Difference

Relevant Year =

2023

Line
No.

86	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
87	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
88								
89								
90	December 31st balance Prorated Items							
91	January	31	335	365	91.78%		-	-
92	February	28	307	365	84.11%		-	-
93	March	31	276	365	75.62%		-	-
94	April	30	246	365	67.40%		-	-
95	May	31	215	365	58.90%		-	-
96	June	30	185	365	50.68%		-	-
97	July	31	154	365	42.19%		-	-
98	August	31	123	365	33.70%		-	-
99	September	30	93	365	25.48%		-	-
100	October	31	62	365	16.99%		-	-
101	November	30	32	365	8.77%		-	-
102	December	31	1	365	0.27%		-	-
103	Total	365	2,029	4,380		-	-	

104	Ending Balance of Prorated items	(Line 102, & Col H)	-
105	Non-prorated Average Balance		
106	Proration Adjustment	(Line 104 minus Line 105)	-

Account 281 - Liberalized Depreciation

Relevant Year =

2023

Line
No.

107	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
108	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
109								
110								
111	December 31st balance Prorated Items							
112	January	31	335	365	91.78%		-	-
113	February	28	307	365	84.11%		-	-
114	March	31	276	365	75.62%		-	-
115	April	30	246	365	67.40%		-	-
116	May	31	215	365	58.90%		-	-
117	June	30	185	365	50.68%		-	-
118	July	31	154	365	42.19%		-	-
119	August	31	123	365	33.70%		-	-
120	September	30	93	365	25.48%		-	-
121	October	31	62	365	16.99%		-	-
122	November	30	32	365	8.77%		-	-
123	December	31	1	365	0.27%		-	-
124	Total	365	2,029	4,380		-	-	

125	Ending Balance of Prorated items	(Line 123, & Col H)	-
126	Non-prorated Average Balance		
127	Proration Adjustment	(Line 125 minus Line 126)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Page 4 of 4

Worksheet C.2 - ADIT Proration Adjustment

Account 182.3 - Excess ADIT - Federal Only NOL

Relevant Year =

2023

Line
No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
128								
129								
130								
131								
132	December 31st balance Prorated Items							
133	January	31	335	365	91.78%		-	-
134	February	28	307	365	84.11%		-	-
135	March	31	276	365	75.62%		-	-
136	April	30	246	365	67.40%		-	-
137	May	31	215	365	58.90%		-	-
138	June	30	185	365	50.68%		-	-
139	July	31	154	365	42.19%		-	-
140	August	31	123	365	33.70%		-	-
141	September	30	93	365	25.48%		-	-
142	October	31	62	365	16.99%		-	-
143	November	30	32	365	8.77%		-	-
144	December	31	1	365	0.27%		-	-
145	Total	365	2,029	4,380		-	-	-

146	Ending Balance of Prorated items	(Line 144, & Col H)	-
147	Non-prorated Average Balance		
148	Proration Adjustment	(Line 146 minus Line 147)	-

Account 182.3 - Excess ADIT - General NOL

Relevant Year =

2023

Line
No.

Line No.	Days in Period					Averaging with Proration - Projected		
	A	B	C	D	E	F	G	H
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)
149								
150								
151								
152								
153	December 31st balance Prorated Items							
154	January	31	335	365	91.78%		-	-
155	February	28	307	365	84.11%		-	-
156	March	31	276	365	75.62%		-	-
157	April	30	246	365	67.40%		-	-
158	May	31	215	365	58.90%		-	-
159	June	30	185	365	50.68%		-	-
160	July	31	154	365	42.19%		-	-
161	August	31	123	365	33.70%		-	-
162	September	30	93	365	25.48%		-	-
163	October	31	62	365	16.99%		-	-
164	November	30	32	365	8.77%		-	-
165	December	31	1	365	0.27%		-	-
166	Total	365	2,029	4,380		-	-	-

167	Ending Balance of Prorated items	(Line 165, & Col H)	-
168	Non-prorated Average Balance		
169	Proration Adjustment	(Line 167 minus Line 168)	-

OKLAHOMA GAS AND ELECTRIC COMPANY

Page 1 of 1

Worksheet C.3 - (Excess)/Deficient ADIT Amortization (Note 1)

Protected - (Excess) / Deficient ADIT Amortization (excludes the gross up for income taxes)												
Relevant Year = 2023												
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No.	Identification	Total (Note 1)	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Income Tax Expense (e)+(f)+(g)	Amortization Period	Amortization Begins	Amortization Account	Reference
1	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254)	(17,392,656)	-	-	-	(17,392,656)	-	(17,392,656)				C.4a
2	(excludes Gross-up Adj)											
3												
4												
5												
6												
7												
8												
9												
10												
11												
12	Subtotal	(17,392,656)	-	-	-	(17,392,656)	-	(17,392,656)				
13	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%					
14	Total (In 12 * In 13)		0	0	0	(3,485,550)	0	(3,485,550)				

Unprotected - (Excess) / Deficient ADIT Amortization (excludes the gross-up for income taxes)												
Relevant Year = 2023												
Line No.	(a) Identification	(b) Total (Note 1)	(c) 100% Non-Transmission Related	(d) 100% Related to facilities excluded in Worksheet H	(e) 100% Transmission Related	(f) Plant Related	(g) Labor Related	(h) Total Included in Income Tax Expense (e)+(f)+(g)	(i) Amortization Period	(j) Amortization Begins	(k) Amortization Account	(l) Reference
15	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) - UnProtected Property	(12,984,212)	-		-	(12,984,212)	-	(12,984,212)	5 years	2019		C.4a
16								-				
17	2017 TCJA Excess ADIT - Regulatory Tax Liability (Acct 254) (Note 3)	(7,486,104)	(4,389,705)	-	(21,053)	(268,633)	(2,806,714)	(3,096,399)	5 years	2019		C.4a
18								-				
19	2017 TCJA Deficient ADIT - Regulatory Tax Asset (Acct 182.3) (Note 4)	226,728	(1,781,658)	-	(10,823)	-	2,019,209	2,008,387	5 years	2019		C.4a
20								-				
21	Other Regulatory Tax Asset (Acct 182.3)	2,876,437	2,876,437			-		-	40 - 50 years	Various		
22								-				
23	Other Regulatory Tax Liability (Acct 254)	(234,123)	(234,123)			-		-	1.25 years	Various		
24								-				
25	2021 OKLA Rate Chg - Liab -Unprotected (Acct 254)	(17,740,442)	(415,503)		(38,593)	(16,916,584)	(369,761)	(17,324,938)	5 years	2022		C.4b
26								-				
27	2021 OKLA Rate Chg - Liab -Unprotected (Acct 182.3)	2,187,725	2,744,709		2,213	(739,833)	180,636	(556,985)	5 years	2022		C.4b
28								-				
29	2022 Arkansas Rate Change - Unprotected (Acct 254)	-	-		-	-	-	-		2024		C.4c
30								-				
31	2022 Arkansas Rate Change - Unprotected (Acct 182.3)	-	-				-	-		2024		C.4c
32								-				
33	2023 Arkansas Rate Change - Unprotected (Acct 254)	-	-		-	-	-	-		2024		C.4d
34								-				
35	2023 Arkansas Rate Change - Unprotected (Acct 182.3)	-	-				-	-		2024		C.4d
36								-				
37	2024 Arkansas Rate Change - Unprotected (Acct 254)	-	-		-	-	-	-		2024		C.4e
38								-				
39	2024 Arkansas Rate Change - Unprotected (Acct 182.3)	-	-				-	-		2024		C.4e
40								-				
41												
42												
43												
44												
45	Subtotal	(33,153,991)	(1,199,843)	-	(68,256)	(30,909,262)	(976,629)	(31,954,147)				
46	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	20.0404%	10.0303%					
47	Total (In 45 * In 46)		0	0	(68,256)	(6,194,327)	(97,959)	(6,360,542)				

Future Notes

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Note 1: The 12/31/2017 provision includes a reclass of Excess ADIT related to cost of removal from protected to unprotected based upon guidance issued by the Internal Revenue Service (PLR202211004, PLR202124003, PLR202033002)

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Worksheet C.4c Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT
2021/2022 Arkansas State Tax Rate Change

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	(a) (b) (c) (d)				(e) (f) (g) (h) (i) (j) (k) (l) (m) (n) Carried to Worksheet C and C.1 - (Excess)/Deficient Balances (will reflect annual amortization once amortization begins)									
	Remeasurement of ADIT				Acct 254					Acct 182.3				
	PROV 12/31/2021 Prov ADIT DR. (CR.)	FED RTP Adj	Final 12/31/21 YR	Tax Adj WS C-6: Line 9	Balance	Non- Transmission	Transmission	Plant	Labor	Balance	Non- Transmission	Transmission	Plant	Labor
1				-0.0397%										
2	Property (protected)	-	-	-										
3		0	0	0										
4	Total	-	-	-										
5	Change in Composite Tax Rate	-0.03926%	-0.03926%	-0.03926%										
6	Total (Excess)/Deficient Protected ADIT	-	-	-										
7	Property (unprotected)	(6,082,350.142)	-	(6,082,350.142)	(2,388.113)									
8		0	0	0										
9	Total	(6,082,350.142)	-	(6,082,350.142)										
10	Change in Composite Tax Rate	-0.03926%	-0.03926%	-0.03926%										
11	Subtotal (Excess)/Deficient Protected ADIT	2,388.113	-	2,388.113	(2,388.113)									
12	Allocation Percentages				100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	Nonproperty (unprotected liability) Person, including Reg Asset (PCA)	(146,261.955)	-	(146,261.955)	(57.427)									
14	Reg Assets, net of Reg Liab													
15	Def Depr Exp	(203,416.693)	-	(203,416.693)	(79.867)									
16	Smart Grid	(150.392)	-	(150.392)	(59)									
17	Reg 7 Trans APUDC	(6,031,265)	-	(6,031,265)	(2,369)									
18	Person & PR Mod Reg Liab	46,794.002	-	46,794.002	18,369									
19	Other	(63,296.440)	-	(63,296.440)	(24,848)									
20	Bond Redemptions	(6,522.606)	-	(6,522.606)	(2,561)									
21														
22														
23	Total	(378,885.349)	-	(378,885.349)										
24	Change in Composite Tax Rate	-0.03926%	-0.03926%	-0.03926%										
25	Subtotal Excess/Deficient Unprotected ADIT	148,762	-	148,762	(148,762)									
26	Allocation Percentages				100.00%	54.30%	1.02%	1.72%	42.56%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27														
28	Nonproperty (unprotected asset)													
29	Reg Liabilities - ARO Liability	77,638.933	-	77,638.933	30,489									
30	Income Taxes Recoverable - BEFORE 2022 AR Rate Change	891,927.514	-	891,927.514	350,197									
31	Net Depr (TC - Solar (Cur/Def) Reduc)	12,032.554	-	12,032.554	4,724									
32	Prior Retirement Life/Medical	52,636.919	-	52,636.919	20,667									
33	Accrued Vacation	4,637.121	-	4,637.121	1,821									
34	Workers Comp	2,414.607	-	2,414.607	948									
35	Other - Assets	31,511.551	-	31,511.551	12,372									
36	Kaw Lake	11,242.926	-	11,242.926	4,414									
37	Other - Liabilities	3,918.237	-	3,918.237	1,538									
38	Uncollectible Accounts	1,940.850	-	1,940.850	762									
39	Total	1,089,893.212	-	1,089,893.212										
40	Change in Composite Tax Rate	-0.03926%	-0.03926%	-0.03926%										
41	Total Excess/Deficient Unprotected ADIT	(427.925)	-	(427.925)	427.925					427.925	404.489	-	-	23.436
42	State Adj (unprotected)													
43	State Tax Rate Adj, net of Fed Rate Adj	0.00000%	0.00000%	0.00000%										
44	Total Excess/Deficient Unprotected ADIT (Note 1)													
45														
46														
47	Subtotal	-	-	-										
48	Rounding Adjustments	906	-	906	(906)									
49	Total Account 190 Nonproperty Unprotected	(427.019)	-	(427.019)	427.019					427.925	404.489	-	-	23.436
50	Allocation Percentages				100.00%	100.00%	0.00%	0.00%	0.00%	100.00%	94.52%	0.00%	0.00%	5.49%
51	Total Protected and Unprotected Excess/Deficient Income Taxes	2,109.856	-	2,109.856	(2,537.781)					427.925				

Summary of Account 182.3 and Account 254 at Remeasurement			
52	Total Protected (Excess)/Deficient ADIT - Account 254	-	-
53	Total Nonprotected Property (Excess)/Deficient ADIT - Account 254	(2,388.113)	(2,388.113)
54	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	(148.762)	(148.762)
55	Total Account 254	(2,536.875)	
56	Income Tax Gross Up %	132.0283%	
57	Account 254 Grossed Up	(3,349.393)	
58	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	427.019	427.019
59	Income Tax Gross Up %	132.0283%	
60	Account 182.3 Grossed Up	563.786	

Current Year Amounts						
EOY (WIS C.5c) Non-						
BOY (WIS C.5c)	Avg	Transmission	Transmission	Plant	Labor	
(2,388.113)	(2,388.113)	(2,388.113)	-	-	(2,388.113)	-
(148.762)	(148.762)	(148.762)	(80.784)	(1,511)	(2,561)	(63,906)
(2,536.875)	(2,536.875)	(2,536.875)	(80.784)	(1,511)	(2,390.674)	(63,906)
427.019	427.019	427.019	403.633	-	-	23.386

Summary of Account 190, 282 and 283 After Remeasurement						
	M-1 Adjustment	Prior Composite Tax Rate	Prior Remeasurement ADIT	Excess/Deficient ADIT	Post Remeasurement ADIT	
61	Account 282	(6,082,350.142)	24.2587%	(1,475,497.310)	(2,388.113)	(1,473,109.197)
62	Account 283	(378,885.349)	24.2587%	(91,912.550)	(148.762)	(91,763.789)
63	Account 190	1,089,893.212	24.2587%	264,393.609	427.925	263,965.684
64	State Adjustments			906	(906)	1,812
65	Total				(2,109.856)	

Amortization to begin in 2023

Worksheet C.4d Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT
2023 Arkansas State Tax Rate Change

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

	(a)	(b)	(c)	(d)	(e) Carried to Worksheet C and C.1 - (Excess)/Deficient Balances (will reflect annual amortization once amortization begins)										(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Remeasurement of ADIT				Acct 254					Acct 182.3													
	PROV 1/1/23 Prov ADIT DR. (CR.)	FED RTP Adj	Final 12/31/22 YR	Tax Adj 0.0131%	Balance	Non- Transmission	Transmission	Plant	Labor	Balance	Non- Transmission	Transmission	Plant	Labor									
1	Property (protected)	-	-	-																			
2		0	0	0																			
3	Total	-	-	-																			
4	Change in Composite Tax Rate	-0.01309%	-0.01309%	-0.01309%																			
5	Total (Excess)/Deficient Protected ADIT																						
6	Property (unprotected)	(6,082,650,142)	-	(6,082,650,142)	(796,420)					(796,420)													
7		0	0	0																			
8	Total	(6,082,650,142)	-	(6,082,650,142)																			
9	Change in Composite Tax Rate	-0.01309%	-0.01309%	-0.01309%																			
10	Subtotal (Excess)/Deficient Protected ADIT	796,420	-	796,420	(796,420)					(796,420)					-	-	-	-	-	-	-		
11	Allocation Percentages				100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
12	Nonproperty (unprotected liability)																						
13	Pension, including Reg Asset (OCG)	(146,261,955)	-	(146,261,955)	(19,151)					(19,151)													
14	Reg Assets, net of Reg Liab	(203,416,693)	-	(203,416,693)	(26,634)					(26,634)													
15	Field Storm Exp	(150,382)	-	(150,382)	(20)					(20)													
16	Smart Grid	(6,031,265)	-	(6,031,265)	(790)					(790)													
17	Reg T Trans AFUDC	46,784,002	-	46,784,002	6,126					6,126					6,126								
18	Pension & PR Med Reg Liab	(63,286,440)	-	(63,286,440)	(8,286)					(8,286)					(8,286)								
19	Other	(6,522,690)	-	(6,522,690)	(854)					(854)					(854)								
20	Asset Redemptions																						
21																							
22	Total	(378,885,349)	-	(378,885,349)																			
23	Change in Composite Tax Rate	-0.01309%	-0.01309%	-0.01309%																			
24	Subtotal (Excess)/Deficient Unprotected ADIT	-49,609	-	-49,609	(49,609)	(26,639)	(504)	(854)	(21,311)						-	-	-	-	-	-	-		
25	Allocation Percentages				100.00%	54.30%	1.02%	1.72%	42.96%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
26	Nonproperty (unprotected asset)																						
27	Reg Liabilities - AFUD Liability	77,630,933	-	77,630,933	10,164					10,164					10,164								
28	Income Taxes Recoverable - BEFORE 2023 AR Rate Change	894,711,677	-	894,711,677	117,147					117,147					117,147								
29	Net Debt (IC - Selar Cur/Def/Recess)	12,032,554	-	12,032,554	1,575					1,575					1,575								
30	Post Retirement (Unfunded)	52,636,919	-	52,636,919	6,892					6,892					6,892								
31	Accrued Vacation	4,637,121	-	4,637,121	607					607					607						6,892		
32	Workers Comp	2,414,667	-	2,414,667	318					318					318						607		
33	Other - Assets	31,511,561	-	31,511,561	4,126					4,126					4,126						318		
34	Kiew Lake	11,242,926	-	11,242,926	1,472					1,472					1,472								
35	Other Comp	12,830,055	-	12,830,055	1,680					1,680					1,680								
36	Uncollectible Accounts	1,840,850	-	1,840,850	254					254					254								
37	Total	1,101,589,193	-	1,101,589,193																			
38	Change in Composite Tax Rate	-0.01309%	-0.01309%	-0.01309%																			
39	Total Excess/Deficient Unprotected ADIT	(144,234)	-	(144,234)	144,234					144,234	136,419	-	-	-	7,815								
40	State Adj (unprotected)																						
41		0.00000%	0.00000%	0.00000%																			
42	Total Excess/Deficient Unprotected ADIT (Note 1)																						
43																							
44																							
45																							
46																							
47																							
48	Rounding Adjustments	(36)	-	(36)	36	36																	
49	Account 180 Nonproperty Unprotected	(144,270)	-	(144,270)	144,270	36	36	-	-	144,234	136,419	-	-	-	7,815								
50	Allocation Percentages					100.00%	100.00%	0.00%	0.00%	0.00%	100.00%	94.58%	0.00%	0.00%	5.42%								
51	Total Protected and Unprotected Excess/Deficient Income Taxes	701,758	-	701,758	(701,758)	(845,950)				144,234													

Summary of Account 182.3 and Account 254 at Remeasurement			
52	Total Protected (Excess)/Deficient ADIT - Account 254	-	-
53	Total Nonprotected Property (Excess)/Deficient ADIT - Account 254	(796,420)	(796,420)
54	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	(49,609)	(49,609)
55	Total Account 254	(846,028)	(846,028)
56	Income Tax Gross Up %	131.9371%	131.9371%
57	Account 254 Grossed Up	(1,118,220)	(1,118,220)
58	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	144,270	144,270
59	Income Tax Gross Up %	131.9371%	131.9371%
60	Account 182.3 Grossed Up	(1,118,220)	(1,118,220)

Current Year Amounts						
BOY (WIS C.5d)	EOY (WIS C.5d)	Avg	Non-Transmission	Transmission	Plant	Labor
-	-	-	-	-	-	-
-	(796,420)	(398,210)	-	-	(398,210)	-
-	(49,609)	(24,804)	(13,470)	(252)	(427)	(10,666)
-	(846,028)	(423,014)	(13,470)	(252)	(398,637)	(10,666)
-	144,270	72,135	68,227	-	-	3,909
-	144,270	72,135	68,227	-	-	3,909

Summary of Account 180, 282 and 283 After Remeasurement				
	Pre-Composite Tax Rate	Post-Remeasurement ADIT	Excess ADIT	Post-Remeasurement ADIT
61	(6,082,650,142)	24.2194%	(1,473,180,139)	(796,420)
62	(378,885,349)	24.2194%	(91,763,683)	(49,609)
63	1,101,589,193	24.2194%	266,796,074	144,234
64	State Adjustments		(36)	(72)
65	Total		(703,758)	

Amortization to begin in 2024

Worksheet C-4e Remeasurement of Accumulated Deferred Income Taxes and Resulting Amortization of Excess/Deficient ADIT
2024 Arkansas State Tax Rate Change

This worksheet will be replicated to show the remeasurement of accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line No.	(a) (b) (c) (d)				(e) (f) (g) (h) (i) (j) (k) (l) (m) (n)									
	Remeasurement of ADIT				Carried to Worksheet C and C-1 - (Excess/Deficient) Balances (will reflect annual amortization once amortization begins)									
	PROV 3/1/23 Prov ADIT DR. (CR.)	FED RTP Adj	Final 12/31/22 TW	Tax Adj -0.0196%	Balance	Non- Transmission	Transmission	Plant	Labor	Balance	Non- Transmission	Transmission	Plant	Labor
1														
2	Property (protected)													
3		-	-	-										
4	Total	0	0	0										
5	Change in Composite Tax Rate	-0.01964%	-0.01964%	-0.01964%										
6	Total (Excess/Deficient) Protected ADIT													
7	Property (unprotected)	(6,082,650,142)	-	(6,082,650,142)	(1,194,630)									
8		0	0	0										
9	Total	(6,082,650,142)	-	(6,082,650,142)										
10	Change in Composite Tax Rate	-0.01964%	-0.01964%	-0.01964%										
11	Subtotal (Excess/Deficient) Protected ADIT	1,194,630	-	1,194,630	(1,194,630)									
12	Allocation Percentages				100.00%	0.00%	0.00%	100.00%	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13	Nonproperty (unprotected liability)													
14	Pension, including Reg Asset (OC)	(146,261,955)	-	(146,261,955)	(28,726)									
15	Reg Assets, net of Reg Liab	(203,416,693)	-	(203,416,693)	(39,951)									
16	Debt Storm Exp	(150,382)	-	(150,382)	(30)									
17	Big 7 Trans AFUDC	(6,031,265)	-	(6,031,265)	(1,185)									
18	Pension & PR Med Reg Liab	46,784,002	-	46,784,002	9,188									
19	Other	(63,286,440)	-	(63,286,440)	(12,429)									
20	Bond Redemptions	(6,522,690)	-	(6,522,690)	(1,281)									
21		-	-	-										
22		-	-	-										
23	Total	(378,885,349)	-	(378,885,349)										
24	Change in Composite Tax Rate	-0.01964%	-0.01964%	-0.01964%										
25	Subtotal (Excess/Deficient) Unprotected ADIT	74,413	-	74,413	(74,413)	(40,409)	(756)	(1,281)	(31,967)					
26	Allocation Percentages				100.00%	54.30%	1.02%	1.72%	42.96%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
27														
28	Nonproperty (unprotected asset)													
29	Reg Liabilities - AFUD Liability	77,630,933	-	77,630,933	15,247					15,247				
30	Income Taxes Recoverable - BEFORE 2024 AR Rate Change	895,637,556	-	895,637,556	175,903					175,903				
31	Net Debt ITC - Solar (Cur/Def Ration)	12,032,554	-	12,032,554	2,363					2,363				
32	Post Retirement Life/Medical	52,636,919	-	52,636,919	10,338					10,338				
33	Accrued Vacation	4,637,121	-	4,637,121	911					911				
34	Workers Comp	2,414,667	-	2,414,667	474					474				
35	Other - Assets	31,511,551	-	31,511,551	6,189					6,189				
36	Raw Lake	11,242,926	-	11,242,926	2,208					2,208				
37	Other - Liabilities	12,830,055	-	12,830,055	2,520					2,520				
38	Uncollectible Accounts	1,840,850	-	1,840,850	381					381				
39	Total	1,102,515,072	-	1,102,515,072										
40	Change in Composite Tax Rate	-0.01964%	-0.01964%	-0.01964%										
41	Total (Excess/Deficient) Unprotected ADIT	(216,533)	-	(216,533)	216,533					216,533	204,811			11,723
42	State Adj (unprotected)													
43		0.00000%	0.00000%	0.00000%										
44	Total Excess/Deficient) Unprotected ADIT (Note 1)													
45														
46														
47														
48	Rounding Adjustments	227	-	227	(227)									
49	Account 190 Nonproperty Unprotected	(216,306)	-	(216,306)	216,306					216,533	204,811			11,723
50	Allocation Percentages					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	100.00%	94.59%	0.00%	0.00%	5.41%
51	Total Protected and Unprotected Excess/Deficient) Income Taxes	1,052,736	-	1,052,736	(1,052,736)					216,533				

Summary of Account 182.3 and Account 254 at Remeasurement			
52	Total Protected (Excess/Deficient ADIT - Account 254	-	-
53	Total Nonprotected Property (Excess/Deficient ADIT - Account 254	(1,194,630)	(1,194,630)
54	Total Non-Protected Nonproperty (Excess/Deficient ADIT - Account 254	(74,413)	(74,413)
55	Total Account 254	(1,269,043)	
56	Income Tax Gross Up %	131.9020%	
57	Account 254 Grossed Up	(1,671,904)	
58	Total Non-Protected Nonproperty (Excess/Deficient ADIT - Account 182.3	216,306	216,306
59	Income Tax Gross Up %	131.9020%	
60	Account 182.3 Grossed Up	285,114	

Current Year Amounts						
BOY (WIS C Se)	EOY (WIS C Se)	Avg	Non-Transmission	Transmission	Plant	Labor
	(1,194,630)	(597,315)	-	-	(597,315)	-
	(74,413)	(37,206)	(20,209)	(378)	(641)	(15,883)
	(1,269,043)	(634,521)	(20,209)	(378)	(597,956)	(15,963)
	216,306	108,153	102,298			5,895

Summary of Account 190, 282 and 283 After Remeasurement				
	M-1 Adjustment	Pre-Composite Tax Rate	Post-Remeasurement ADIT	Excess ADIT
61	(6,082,650,142)	24.2063%	(1,472,363,736)	(1,194,630)
62	(378,885,349)	24.2063%	(91,714,074)	(74,413)
63	1,102,515,072	24.2063%	266,877,960	216,533
64	State Adjustments		227	(227)
65	Total			(1,052,736)

Amortization to begin in 2024

**Worksheet C.5a - (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization
2017 TCJA**

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up									
Line No.	(Excess)/Deficient Amount	Balance at 12/31/2017	2018 Amortization	2018 Adjustments	Balance at 12/31/18	2019 Amortization	2019 Adjustments	Balance at 12/31/2019	
1	Total Protected (Excess)/Deficient ADIT - Account 254	(677,304,840)	(677,304,840)	(14,754,712)	-	(662,550,128)	(15,053,640)	-	(647,496,488)
2	Total Non-Protected Property (Excess)/Deficient ADIT - Account 254	(64,921,059)	(64,921,059)	-	-	(64,921,059)	(15,786,838)	-	(49,134,221)
3	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	(59,614,294)	(59,614,294)	-	(1,189,325)	(60,803,619)	(12,160,726)	-	(48,642,893)
4	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	24,282,579	24,282,579	-	224,126	24,506,704	4,901,341	-	19,605,363
5	Total	(777,557,614)	(777,557,614)	(14,754,712)	(965,200)	(763,768,102)	(38,099,863)	0	(725,668,239)

Future notes

2020 Amortization	2020 Adjustments	Balance at 12/31/2020	2021 Amortization	Balance at 12/31/2021	2022 Amortization	Balance at 12/31/22	2023 Amortization	Balance at 12/31/23
(15,830,303)	0	(631,666,185)	(16,193,780)	(615,472,405)	(16,891,123)	(598,581,282)	(17,392,656)	(581,188,626)
(15,786,838)	0	(33,347,383)	(15,786,838)	(17,560,545)	(4,576,333)	(12,984,212)	(12,984,212)	-
(12,160,726)	0	(36,482,167)	(12,160,726)	(24,321,441)	(12,160,726)	(12,160,715)	(12,160,715)	0
4,901,341	0	14,704,022	4,901,341	9,802,681	4,901,342	4,901,339	4,901,339	0
(38,876,526)	0	(686,791,713)	(39,240,003)	(647,551,710)	(28,726,840)	(618,824,870)	(37,636,244)	(581,188,626)

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5b (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization
2021 Oklahoma State Tax Rate Change

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up									
Line No.	(Excess)/Deficient Amount	Balance at 12/31/2021	2022 Amortization	2022 Adjustments	Balance at 12/31/22	2023 Amortization	Balance at 12/31/23		
1	Total Protected (Excess)/Deficient ADIT - Account 254	-	-	0	0	-	0	-	
2	Total Non-Protected Property (Excess)/Deficient ADIT - Account 254	(84,477,375)	(84,477,375)	(8,447,737)	0	(76,029,637)	(16,895,475)	(59,134,162)	
3	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	(4,224,834)	(4,224,834)	(422,483)	369,917	(3,432,434)	(844,967)	(2,587,467)	
4	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	14,637,792	14,637,792	1,463,779	(3,699,167)	9,474,846	2,187,725	7,287,121	
5	Total	(74,064,417)	(74,064,417)	(7,406,442)	(3,329,250)	(69,987,225)	(15,552,717)	(54,434,508)	-

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5c (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization
2021/2022 Arkansas State Tax Rate Change

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up										
Line No.	(Excess)/Deficient Amount	Balance at 12/31/2022	Balance at 12/31/2023							
1	Total Protected (Excess)/Deficient ADIT - Account 254	-	-	-						
2	Total Non-Protected Property (Excess)/Deficient ADIT - Account 254	(2,388,113)	(2,388,113)	(2,388,113)						
3	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 254	(148,762)	(148,762)	(148,762)						
4	Total Non-Protected Nonproperty (Excess)/Deficient ADIT - Account 182.3	427,019	427,019	427,019						
5	Total	(2,109,856)	(2,109,856)	(2,109,856)	-	-	-	-	-	-

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5d (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization
2023 Arkansas State Tax Rate Change

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up							
Line No.	(Excess)/Deficient Amount	Balance at 12/31/23	2024 Amortization	2024 Adjustments	Balance at 12/31/24		
1							
2							
3							
4							
5							

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.5e (Excess)/Deficient ADIT Unamortized Balances and Yearly Amortization
2024 Arkansas State Tax Rate Change

This worksheet will be replicated to show accumulated deferred income tax transactions for any and all future federal and state tax rate changes.

Amounts do not include tax gross up							
Line No.	(Excess)/Deficient Amount	Balance at 12/31/23	2024 Amortization	2024 Adjustments	Balance at 12/31/24		
1							
2							
3							
4							
5							

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6a Change in the Composite Income Tax Rate

2017 TCJA

Relevant Year =

2022

Date Tax Rate Change Effective

1-Jan-18

This worksheet will be replicated to calculate the change in the composite income tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line

No. The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	35.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	5.8022%
3	Composite Tax Rate	38.7714%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	5.7832%
6	Composite Tax Rate	25.5687%
	Change in Composite Tax Rate	
7	State	-0.019%
8	Federal	-13.1837%
9	Total	-13.2027%

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6b Change in the Composite Income Tax Rate

2021 Oklahoma State Tax Rate Change

Relevant Year =

2022

Date Tax Rate Change Effective

1-Jan-22

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line

No.

The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	5.7985%
3	Composite Tax Rate	25.5808%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.1249%
6	Composite Tax Rate	24.2587%
	Change in Composite Tax Rate	
7	State	-1.6736%
8	Federal	0.3515%
9	Total	-1.3221%

Future notes

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6c Change in the Composite Income Tax Rate

2021/2022 Arkansas State Tax Rate Change

Relevant Year =

2022

Date Tax Rate Change Effective

1-Jan-22

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line

No.

The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	4.1249%
3	Composite Tax Rate	24.2587%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.0752%
6	Composite Tax Rate	24.2194%
	Change in Composite Tax Rate	
7	State	-0.0497%
8	Federal	0.0104%
9	Total	-0.0393%

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6d Change in the Composite Income Tax Rate

2023 Arkansas State Tax Rate Change

Relevant Year =

2023

Date Tax Rate Change Effective

1-Jan-23

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line

No. The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	4.0752%
3	Composite Tax Rate	24.2194%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.0586%
6	Composite Tax Rate	24.2063%
	Change in Composite Tax Rate	
7	State	-0.0166%
8	Federal	0.0035%
9	Total	-0.0131%

Amortization to begin in 2024

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C.6e Change in the Composite Income Tax Rate

2024 Arkansas State Tax Rate Change

Relevant Year =

2023

Date Tax Rate Change Effective

1-Jan-24

This worksheet will be replicated to calculate the change in the income composite tax rate for use in remeasuring accumulated deferred income taxes for any and all future federal and state tax rate changes.

Line

No. The calculations of the change in the composite income tax rate for the remeasurement are shown below:

1	Federal effective tax rate (including tax-exempt percentage) prior to tax rate change	21.0000%
2	State effective tax rate (including tax-exempt percentage) prior to tax rate change	4.0586%
3	Composite Tax Rate	24.2063%
4	Federal effective tax rate (including tax-exempt percentage) post tax rate change	21.0000%
5	State effective tax rate (including tax-exempt percentage) post tax rate change	4.0337%
6	Composite Tax Rate	24.1866%
	Change in Composite Tax Rate	
7	State	-0.0249%
8	Federal	0.0052%
9	Total	-0.0196%

Amortization to begin in 2024

Note - rate change not effective until 1/1/24, however per ASC 740 deferred taxes are calculated at the rate at which they are expected to reverse at. As such this is effective for deferred taxes in 2023.

I. Account 928 - Regulatory Comm. Expenses

2023

Total - Form I, pg 351.46.h+k

Relevant Year = 2023

Total - Form I, pg 323.191.b

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2023

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-
Total Transmission Lease Payments		

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2023

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	6,631,535	
2	Less: Industry Association Dues	335.1.b	1,534,825	
3	Plus: EEI Dues		908,891	
4	Plus: SPP Dues		12,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	6,017,601	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.

3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

			Relevant Year
			2023
1	Other Expenses:		
2	Direct Assignment Charge	\$	2,572
3	Sponsored (Requested or Economic) Upgrades Charge	\$	31,188,708
4	Firm and Non-Firm Point-To-Point Charges		
5	Base Plan Charges	\$	83,040,539
6	Schedule 9 Charges		
7	SPP Schedule 1-A		
8	SPP Annual Assessment		
9	NERC Assessment		
10	Ancillary Services Expenses		
11	Schedule 12 Charges	\$	2,998,636
12	Other Z2 Sch11 NITS	\$	5,736,000
13	Other		
14	Total (Sum of Ins 2 through 13)	\$	122,966,455

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.**A. Determine "R" with hypothetical 100 basis point increase in ROE.**

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			10.50%
2	ROE with additional 100 basis point incentive			11.50%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	46.85%	0.0458	0.0214
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	53.15%	0.1150	0.0611
			R =	0.0826

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,886,963,647
9	R (from A. above)	0.0826
10	Return (Rate Base x R)	155,792,045

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	155,792,045
12	CIT (Addendum 2-A, In 108)	23.20%
13	Income Tax Calculation (Return x CIT)	36,141,027
14	ITC Adjustment (Addendum 2-A, In 114)	-
15	Income Taxes	36,141,027

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.**A. Determine Net Revenue Requirement less Return and Income Taxes.**

16	Net Revenue Requirement (Addendum 2-A, In 16)	277,133,056
17	Return (Addendum 2-A, In 116)	145,762,438
18	Income Taxes (Addendum 2-A, In 115)	20,806,754
19	Net Revenue Requirement, Less Return and Taxes	110,563,864

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	110,563,864
21	Return (from I.B. above)	155,792,045
22	Income Taxes (from I.C. above)	36,141,027
23	Net Revenue Requirement, with 100 Basis Point ROE increase	302,496,936
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	63,163,070
25	Net Rev. Req. w/100 Basis Point ROE increase, less Depreciation	239,333,866

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,220,243,495
27	Net Revenue Requirement, with 100 Basis Point ROE increase	302,496,936
28	NPCC with 100 Basis Point increase in ROE	13.62%
29		
30	Net Rev. Req. w/100 Basis Point ROE increase, less Dep.	239,333,866
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.78% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.64% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	2.13% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	1.14%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	3,088,759,338
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	3,204,553,058
37		6,293,312,396
38	Average Balance of Transmission Investment	3,146,656,198
39	Annual Depreciation (p.336, In 7, col. f)	65,746,987
40	Composite Depreciation Rate	2.09%
41	Depreciable Life for Composite Depreciation Rate	47.86
42	Depreciable Life Rounded to Nearest Whole Year	48

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61	TOTALS			\$ -	\$ -

Page 3 of 3

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

Project 1.	Approved by FERC in Docket No.		(e.g. ER05-925-000)
-------------------	--------------------------------	--	---------------------

No.	Details						
62	Investment	-	Current Year				2021
63	Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)				
64	Service Month (1-12)		NPCC w/o incentives, less depreciation				9.64%
65	Useful Life	48	NPCC w/incentives approved for these facilities, less dep.				9.64%
66	CIAC (Yes or No)	No	Annual Depreciation Expense (Investment / Useful Life)				-
67		Investment	Beginning	Depreciation	Ending	Revenue	Additional Rev.
68		Year	Balance	Expense	Balance	Requirement	Requirement
69	w/o incentives	-	-	-	-	\$ -	
70	w/incentives	-	-	-	-	\$ -	\$ -
71	w/o incentives	-	-	-	-	-	
72	w/incentives	-	-	-	-	-	\$ -
73	w/o incentives	-	-	-	-	-	
74	w/incentives	-	-	-	-	-	\$ -
75	w/o incentives	-	-	-	-	-	
76	w/incentives	-	-	-	-	-	\$ -
77	w/o incentives	-	-	-	-	-	
78	w/incentives	-	-	-	-	-	\$ -
79	w/o incentives	-	-	-	-	-	
80	w/incentives	-	-	-	-	-	\$ -
81	w/o incentives	-	-	-	-	-	
82	w/incentives	-	-	-	-	-	\$ -
83	w/o incentives	-	-	-	-	-	
84	w/incentives	-	-	-	-	-	\$ -
85	w/o incentives	-	-	-	-	-	
86	w/incentives	-	-	-	-	-	\$ -
87	w/o incentives	-	-	-	-	-	
88	w/incentives	-	-	-	-	-	\$ -
89	w/o incentives	-	-	-	-	-	
90	w/incentives	-	-	-	-	-	\$ -
91	w/o incentives	-	-	-	-	-	
92	w/incentives	-	-	-	-	-	\$ -
93	w/o incentives	-	-	-	-	-	
94	w/incentives	-	-	-	-	-	\$ -
95	w/o incentives	-	-	-	-	-	
96	w/incentives	-	-	-	-	-	\$ -
97	w/o incentives	-	-	-	-	-	
98	w/incentives	-	-	-	-	-	\$ -
99	w/o incentives	-	-	-	-	-	
100	w/incentives	-	-	-	-	-	\$ -
101	w/o incentives	-	-	-	-	-	
102	w/incentives	-	-	-	-	-	\$ -
103	w/o incentives	-	-	-	-	-	
104	w/incentives	-	-	-	-	-	\$ -
105	w/o incentives	-	-	-	-	-	
106	w/incentives	-	-	-	-	-	\$ -
107	w/o incentives	-	-	-	-	-	
108	w/incentives	-	-	-	-	-	\$ -
109	w/o incentives	-	-	-	-	-	
110	w/incentives	-	-	-	-	-	\$ -
111	w/o incentives	-	-	-	-	-	
112	w/incentives	-	-	-	-	-	\$ -
113	w/o incentives	-	-	-	-	-	
114	w/incentives	-	-	-	-	-	\$ -
115	w/o incentives	-	-	-	-	-	
116	w/incentives	-	-	-	-	-	\$ -
117	w/o incentives	-	-	-	-	-	
118	w/incentives	-	-	-	-	-	\$ -
119	w/o incentives	-	-	-	-	-	
120	w/incentives	-	-	-	-	-	\$ -
121	w/o incentives	-	-	-	-	-	
122	w/incentives	-	-	-	-	-	\$ -
123	w/o incentives	-	-	-	-	-	
124	w/incentives	-	-	-	-	-	\$ -
125	w/o incentives	-	-	-	-	-	
126	w/incentives	-	-	-	-	-	\$ -
127	w/o incentives	-	-	-	-	-	
128	w/incentives	-	-	-	-	-	\$ -
129	w/o incentives	-	-	-	-	-	
130	w/incentives	-	-	-	-	-	\$ -
131	w/o incentives						
132	w/incentives						
133							\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

I. Project Summary

Proj. No.	A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY			
	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,443
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 222,976
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer (1200A limit)	6/1/2006	\$ 107,896	\$ 8,699
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 319,151
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 763,246
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 318,374
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 7,077
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 11,871
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 1,989
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 49,976
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 57,415
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 30,663
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,081,904
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,934,828	\$ 13,589,158
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,430,632	\$ 4,319,200
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert sub to 161kV	6/1/2012	\$ 1,282,392	\$ 122,184
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 555,041
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker & 1/2 config	3/1/2012	\$ 4,457,578	\$ 422,186
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$ 797,662
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 32,836
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 863,057
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 45,824
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 93,037
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 149,801
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 224,701
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 9,966
28	Lula Substation - install 9 MVar of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 59,545
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 90,271
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at PC	12/1/2013	\$ 2,924,076	\$ 287,394
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 592,492
32	Kolache Substation - add 9 MVar of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 68,455
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 211,486
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 738,188
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 591,835
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 673,518
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 277,275
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 327,490
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 211,745
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 568,931
41	Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,769,311	\$ 16,905,344
42	Woodward District EHV - Thistle (KS) 345 kV Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 13,659,031
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 805,198
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated facilities	5/1/2015	\$ 3,462,536	\$ 351,090
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$ 267,479
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,581,562	\$ 768,265
47	Northwest Substation - install new 345 / 138 kV Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,054,375	\$ 512,177
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 6,309
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kV line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 21,587
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 3,391
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,981,628	\$ 2,370,612
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,766,293	\$ 2,876,313
53	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kV line to 138 kV operation including term facilities	5/1/2016	\$ 6,447,435	\$ 666,816
54	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kV line to 138 kV operation including term facilities	6/1/2016	\$ 8,105,017	\$ 843,969
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kV line to 138 kV operation including term facilities	10/15/2016	\$ 2,727,680	\$ 285,373
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kV line to 138 kV operation including term facilities	12/31/2016	\$ 6,305,551	\$ 661,520
57	Roman Nose - AEP Darlington 138 kV Line, construct 13.2 mi of new 138 kV line and associated term facilities	12/31/2016	\$ 11,538,456	\$ 1,210,525
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 230,737
59	Tryon (SW Station) - Warwick Tap 138 kV Line, construct 13 mi of new 138 kV line & new 138kV Tryon sub	10/1/2017	\$ 11,350,328	\$ 1,208,079
60	Gracemont - AEP Chisholm 345 kV Line, construct 30mi of new 345 kV line to interconnect with AEP	11/1/2017	\$ 35,957,009	\$ 3,831,970
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 119,615
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 58,735,913	\$ 6,281,007
63	Tatonga - Woodward District EHV 345 kV Line, construct 49 mi of new 345 kV line & associated term facilities	1/1/2018	\$ 49,059,894	\$ 5,239,238

Worksheet G

I. Project Summary - continued

Proj. No.	A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY			
	Project Description Summary	In-Service	Investment	ATTR
64	Knipe-Tryon(SW Station) 138 kV Line, construct 5 miles of new 138 kV line, associated terminal facilities	5/1/2018	\$ 9,409,590	\$ 1,010,655
65	Ft. Smith Sub - install 3rd 500/161 kV transformer & convert 161 kV section into breaker & 1/2 config	11/1/2017	\$ 22,602,536	\$ 2,381,961
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 8,520,472	\$ 915,603
67	Muskogee Substation - replace wavetrap on Muskogee - Hancock 161 kV line (234 MVA rating)	7/1/2018	\$ 59,841	\$ 6,443
68	Lane Substation-construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & term facilities	8/1/2018	\$ 4,366,856	\$ 470,889
69	Lula Substation-upgrade terminal equipment to increase rating of the 138 kV line between Lula & Tupelo	12/1/2018	\$ 168,835	\$ 18,228
70	Degrass Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	4/1/2019	\$ 14,665,954	\$ 1,599,616
71	Degrass Substation - install new 345 / 161 kV transformer and associated facilities	4/1/2019	\$ 8,043,852	\$ 877,440
72	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	4/1/2019	\$ 7,590,427	\$ 827,901
73	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 16,839,382	\$ 1,842,928
74	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	9/1/2019	\$ 666,605	\$ 73,292
75	Northwest - Cimarron 345kV terminal upgrades	6/1/2020	\$ 85,055	\$ 9,291
76	Northwest - Mathewson 345kV terminal upgrades	6/1/2020	\$ 167,295	\$ 18,524
77	Forest Hill - Tecumseh 69kV terminal upgrades	10/1/2020	\$ 25,000	\$ 2,809
78	Westmoore 138kV breakers	1/1/2021	\$ 371,760	\$ 42,076
79	Midwest 138kV Ckt 1 Terminal Upgrades	4/1/2021	\$ 81,163	\$ 7,903
80	Cleo Corner - Cleo Junction 69kV Ckt 1 Terminal Upgrades	6/1/2022	\$ 17,442	\$ 1,681
81	Sub-Cleo Corner 69kV & Cleo Junction 69 kV, Upgrade terminal equip at the Cleo Corner 69 kV sub	9/1/2023	\$ 188,000	\$ 17,941
82				
	BASE PLAN UPGRADE TOTALS		\$ 975,790,980	\$ 98,052,890

Proj. No.	B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY			
	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
	TRANSMISSION SERVICE UPGRADE TOTALS			\$ -

Proj. No.	C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY			
	Project Description Summary	In-Service	Investment	ATTR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	\$ 13,752,689	\$ 1,292,187
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,601,334	\$ 4,509,211
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	\$ 17,869,966	\$ 1,740,803
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	\$ 145,586,284	\$ 14,328,408
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward EHV and install reactor station at Border	4/1/2014	\$ 116,676,040	\$ 11,416,588
	SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS		\$ 558,486,313	\$ 64,475,907

Proj. No.	D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY			
	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
	GENERATOR INTERCONNECTION FACILITIES TOTALS			\$ -

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT

(Sum of Parts A, B, C & D above) \$ 162,528,797

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be true-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details						
Investment	\$	67,511	Current Year			2023
Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			9.64%
Service Month (1-12)		6				
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	1,406
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038	
2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060	
2008	\$ 64,846	\$ 1,777	\$ 63,069	\$ 11,782	\$ 11,782	
2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378	
2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 11,913	\$ 11,913	
2011	\$ 59,608	\$ 1,570	\$ 58,038	\$ 10,857	\$ 10,857	
2012	\$ 58,038	\$ 1,587	\$ 56,451	\$ 11,144	\$ 11,144	
2013	\$ 56,451	\$ 1,406	\$ 55,044	\$ 10,297	\$ 10,297	
2014	\$ 55,044	\$ 1,406	\$ 53,638	\$ 8,081	\$ 8,081	
2015	\$ 53,638	\$ 1,570	\$ 52,068	\$ 7,588	\$ 7,588	
2016	\$ 52,068	\$ 1,570	\$ 50,498	\$ 7,446	\$ 7,446	
2017	\$ 50,498	\$ 1,227	\$ 49,270	\$ 6,720	\$ 6,720	
2018	\$ 49,270	\$ 1,227	\$ 48,043	\$ 5,611	\$ 5,611	
2019	\$ 48,043	\$ 1,378	\$ 46,665	\$ 5,762	\$ 5,762	
2020	\$ 46,665	\$ 1,378	\$ 45,287	\$ 5,697	\$ 5,697	
2021	\$ 45,287	\$ 1,350	\$ 43,937	\$ 5,315	\$ 5,315	
2022	\$ 43,937	\$ 1,350	\$ 42,587	\$ 5,185	\$ 5,185	
2023	\$ 42,587	\$ 1,406	\$ 41,181	\$ 5,443	\$ 5,443	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 148,318	\$	148,318

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment	\$	2,765,703	Current Year			2023
Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			9.64%
Service Month (1-12)		6				
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	57,619	
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$	288,312
2007	\$ 2,729,312	\$ 72,782	\$ 2,656,530	\$ 494,074	\$	494,074
2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$	482,687
2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$	425,166
2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 488,052	\$	488,052
2011	\$ 2,441,918	\$ 64,319	\$ 2,377,599	\$ 444,787	\$	444,787
2012	\$ 2,377,599	\$ 65,010	\$ 2,312,590	\$ 456,518	\$	456,518
2013	\$ 2,312,590	\$ 57,619	\$ 2,254,971	\$ 421,846	\$	421,846
2014	\$ 2,254,971	\$ 57,619	\$ 2,197,352	\$ 331,042	\$	331,042
2015	\$ 2,197,352	\$ 64,319	\$ 2,133,033	\$ 310,866	\$	310,866
2016	\$ 2,133,033	\$ 64,319	\$ 2,068,715	\$ 305,032	\$	305,032
2017	\$ 2,068,715	\$ 50,286	\$ 2,018,429	\$ 275,312	\$	275,312
2018	\$ 2,018,429	\$ 50,286	\$ 1,968,144	\$ 229,861	\$	229,861
2019	\$ 1,968,144	\$ 56,443	\$ 1,911,701	\$ 236,048	\$	236,048
2020	\$ 1,911,701	\$ 56,443	\$ 1,855,258	\$ 233,370	\$	233,370
2021	\$ 1,855,258	\$ 55,314	\$ 1,799,944	\$ 217,752	\$	217,752
2022	\$ 1,799,944	\$ 55,314	\$ 1,744,630	\$ 212,413	\$	212,413
2023	\$ 1,744,630	\$ 57,619	\$ 1,687,011	\$ 222,976	\$	222,976
2024	\$ -	\$ -	\$ -	\$ -	\$	-
2025	\$ -	\$ -	\$ -	\$ -	\$	-
2026	\$ -	\$ -	\$ -	\$ -	\$	-
2027	\$ -	\$ -	\$ -	\$ -	\$	-
2028	\$ -	\$ -	\$ -	\$ -	\$	-
2029	\$ -	\$ -	\$ -	\$ -	\$	-
2030	\$ -	\$ -	\$ -	\$ -	\$	-
2031	\$ -	\$ -	\$ -	\$ -	\$	-
2032	\$ -	\$ -	\$ -	\$ -	\$	-
2033	\$ -	\$ -	\$ -	\$ -	\$	-
2034	\$ -	\$ -	\$ -	\$ -	\$	-
2035	\$ -	\$ -	\$ -	\$ -	\$	-
2036	\$ -	\$ -	\$ -	\$ -	\$	-
2037	\$ -	\$ -	\$ -	\$ -	\$	-
2038	\$ -	\$ -	\$ -	\$ -	\$	-
2039	\$ -	\$ -	\$ -	\$ -	\$	-
2040	\$ -	\$ -	\$ -	\$ -	\$	-
2041	\$ -	\$ -	\$ -	\$ -	\$	-
2042	\$ -	\$ -	\$ -	\$ -	\$	-
2043	\$ -	\$ -	\$ -	\$ -	\$	-
2044	\$ -	\$ -	\$ -	\$ -	\$	-
2045	\$ -	\$ -	\$ -	\$ -	\$	-
2046	\$ -	\$ -	\$ -	\$ -	\$	-
2047	\$ -	\$ -	\$ -	\$ -	\$	-
2048	\$ -	\$ -	\$ -	\$ -	\$	-
2049	\$ -	\$ -	\$ -	\$ -	\$	-
2050	\$ -	\$ -	\$ -	\$ -	\$	-
Project Totals			\$ 6,076,114	\$ 6,076,114	\$	6,076,114

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated.
 These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment	\$	107,896	Current Year			2023	
Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation				9.64%
Service Month (1-12)		6					
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$		2,248
CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2006	\$ 107,896	\$ 1,420	\$ 106,476	\$ 11,248	\$	11,248	
2007	\$ 106,477	\$ 2,839	\$ 103,638	\$ 19,275	\$	19,275	
2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$	18,831	
2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$	16,587	
2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 19,040	\$	19,040	
2011	\$ 95,265	\$ 2,509	\$ 92,756	\$ 17,352	\$	17,352	
2012	\$ 92,756	\$ 2,536	\$ 90,219	\$ 17,810	\$	17,810	
2013	\$ 90,219	\$ 2,248	\$ 87,972	\$ 16,457	\$	16,457	
2014	\$ 87,972	\$ 2,248	\$ 85,724	\$ 12,915	\$	12,915	
2015	\$ 85,724	\$ 2,509	\$ 83,215	\$ 12,128	\$	12,128	
2016	\$ 83,215	\$ 2,509	\$ 80,705	\$ 11,900	\$	11,900	
2017	\$ 80,705	\$ 1,962	\$ 78,744	\$ 10,741	\$	10,741	
2018	\$ 78,744	\$ 1,962	\$ 76,782	\$ 8,967	\$	8,967	
2019	\$ 76,782	\$ 2,202	\$ 74,580	\$ 9,209	\$	9,209	
2020	\$ 74,580	\$ 2,202	\$ 72,378	\$ 9,104	\$	9,104	
2021	\$ 72,378	\$ 2,158	\$ 70,220	\$ 8,495	\$	8,495	
2022	\$ 70,220	\$ 2,158	\$ 68,062	\$ 8,287	\$	8,287	
2023	\$ 68,062	\$ 2,248	\$ 65,814	\$ 8,699	\$	8,699	
2024	\$ -	\$ -	\$ -	\$ -	\$	-	
2025	\$ -	\$ -	\$ -	\$ -	\$	-	
2026	\$ -	\$ -	\$ -	\$ -	\$	-	
2027	\$ -	\$ -	\$ -	\$ -	\$	-	
2028	\$ -	\$ -	\$ -	\$ -	\$	-	
2029	\$ -	\$ -	\$ -	\$ -	\$	-	
2030	\$ -	\$ -	\$ -	\$ -	\$	-	
2031	\$ -	\$ -	\$ -	\$ -	\$	-	
2032	\$ -	\$ -	\$ -	\$ -	\$	-	
2033	\$ -	\$ -	\$ -	\$ -	\$	-	
2034	\$ -	\$ -	\$ -	\$ -	\$	-	
2035	\$ -	\$ -	\$ -	\$ -	\$	-	
2036	\$ -	\$ -	\$ -	\$ -	\$	-	
2037	\$ -	\$ -	\$ -	\$ -	\$	-	
2038	\$ -	\$ -	\$ -	\$ -	\$	-	
2039	\$ -	\$ -	\$ -	\$ -	\$	-	
2040	\$ -	\$ -	\$ -	\$ -	\$	-	
2041	\$ -	\$ -	\$ -	\$ -	\$	-	
2042	\$ -	\$ -	\$ -	\$ -	\$	-	
2043	\$ -	\$ -	\$ -	\$ -	\$	-	
2044	\$ -	\$ -	\$ -	\$ -	\$	-	
2045	\$ -	\$ -	\$ -	\$ -	\$	-	
2046	\$ -	\$ -	\$ -	\$ -	\$	-	
2047	\$ -	\$ -	\$ -	\$ -	\$	-	
2048	\$ -	\$ -	\$ -	\$ -	\$	-	
2049	\$ -	\$ -	\$ -	\$ -	\$	-	
2050	\$ -	\$ -	\$ -	\$ -	\$	-	
Project Totals				\$ 237,044	\$	237,044	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4:

Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

This project was changed to a Direct Assignment to WFEC effective 4-1-2012.

UID - 10015

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment	\$	31,518	Current Year				2023
Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation				9.64%
Service Month (1-12)		6					
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)				\$ 657
CIAC (Yes or No)		No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$	3,286	
2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$	5,630	
2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$	5,501	
2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$	4,845	
2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,562	\$	5,562	
2011	\$ 27,828	\$ 733	\$ 27,095	\$ 5,069	\$	5,069	
2012	\$ 27,095	\$ 733	\$ 26,362	\$ 5,195	\$	5,195	
2013	\$ -	\$ -	\$ -	\$ -	\$	-	
2014	\$ -	\$ -	\$ -	\$ -	\$	-	
2015	\$ -	\$ -	\$ -	\$ -	\$	-	
2016	\$ -	\$ -	\$ -	\$ -	\$	-	
2017	\$ -	\$ -	\$ -	\$ -	\$	-	
2018	\$ -	\$ -	\$ -	\$ -	\$	-	
2019	\$ -	\$ -	\$ -	\$ -	\$	-	
2020	\$ -	\$ -	\$ -	\$ -	\$	-	
2021	\$ -	\$ -	\$ -	\$ -	\$	-	
2022	\$ -	\$ -	\$ -	\$ -	\$	-	
2023	\$ -	\$ -	\$ -	\$ -	\$	-	
2024	\$ -	\$ -	\$ -	\$ -	\$	-	
2025	\$ -	\$ -	\$ -	\$ -	\$	-	
2026	\$ -	\$ -	\$ -	\$ -	\$	-	
2027	\$ -	\$ -	\$ -	\$ -	\$	-	
2028	\$ -	\$ -	\$ -	\$ -	\$	-	
2029	\$ -	\$ -	\$ -	\$ -	\$	-	
2030	\$ -	\$ -	\$ -	\$ -	\$	-	
2031	\$ -	\$ -	\$ -	\$ -	\$	-	
2032	\$ -	\$ -	\$ -	\$ -	\$	-	
2033	\$ -	\$ -	\$ -	\$ -	\$	-	
2034	\$ -	\$ -	\$ -	\$ -	\$	-	
2035	\$ -	\$ -	\$ -	\$ -	\$	-	
2036	\$ -	\$ -	\$ -	\$ -	\$	-	
2037	\$ -	\$ -	\$ -	\$ -	\$	-	
2038	\$ -	\$ -	\$ -	\$ -	\$	-	
2039	\$ -	\$ -	\$ -	\$ -	\$	-	
2040	\$ -	\$ -	\$ -	\$ -	\$	-	
2041	\$ -	\$ -	\$ -	\$ -	\$	-	
2042	\$ -	\$ -	\$ -	\$ -	\$	-	
2043	\$ -	\$ -	\$ -	\$ -	\$	-	
2044	\$ -	\$ -	\$ -	\$ -	\$	-	
2045	\$ -	\$ -	\$ -	\$ -	\$	-	
2046	\$ -	\$ -	\$ -	\$ -	\$	-	
2047	\$ -	\$ -	\$ -	\$ -	\$	-	
2048	\$ -	\$ -	\$ -	\$ -	\$	-	
2049	\$ -	\$ -	\$ -	\$ -	\$	-	
2050	\$ -	\$ -	\$ -	\$ -	\$	-	
Project Totals				\$ 35,088	\$	35,088	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details						
Investment	\$	3,897,313	Current Year			2023
Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			9.64%
Service Month (1-12)		12				
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	81,194
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$	50,809
2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$	704,251
2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$	688,206
2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$	606,254
2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 696,377	\$	696,377
2011	\$ 3,492,329	\$ 90,635	\$ 3,401,694	\$ 634,871	\$	634,871
2012	\$ 3,401,694	\$ 91,609	\$ 3,310,085	\$ 651,867	\$	651,867
2013	\$ 3,310,085	\$ 81,194	\$ 3,228,891	\$ 602,626	\$	602,626
2014	\$ 3,228,891	\$ 81,194	\$ 3,147,697	\$ 472,789	\$	472,789
2015	\$ 3,147,697	\$ 90,635	\$ 3,057,062	\$ 443,898	\$	443,898
2016	\$ 3,057,062	\$ 90,635	\$ 2,966,426	\$ 435,714	\$	435,714
2017	\$ 2,966,426	\$ 70,860	\$ 2,895,566	\$ 393,604	\$	393,604
2018	\$ 2,895,566	\$ 70,860	\$ 2,824,706	\$ 328,530	\$	328,530
2019	\$ 2,824,706	\$ 79,537	\$ 2,745,169	\$ 337,376	\$	337,376
2020	\$ 2,745,169	\$ 79,537	\$ 2,665,632	\$ 333,672	\$	333,672
2021	\$ 2,665,632	\$ 77,946	\$ 2,587,686	\$ 311,405	\$	311,405
2022	\$ 2,587,686	\$ 77,946	\$ 2,509,739	\$ 303,869	\$	303,869
2023	\$ 2,509,739	\$ 81,194	\$ 2,428,545	\$ 319,151	\$	319,151
2024	\$ -	\$ -	\$ -	\$ -	\$	-
2025	\$ -	\$ -	\$ -	\$ -	\$	-
2026	\$ -	\$ -	\$ -	\$ -	\$	-
2027	\$ -	\$ -	\$ -	\$ -	\$	-
2028	\$ -	\$ -	\$ -	\$ -	\$	-
2029	\$ -	\$ -	\$ -	\$ -	\$	-
2030	\$ -	\$ -	\$ -	\$ -	\$	-
2031	\$ -	\$ -	\$ -	\$ -	\$	-
2032	\$ -	\$ -	\$ -	\$ -	\$	-
2033	\$ -	\$ -	\$ -	\$ -	\$	-
2034	\$ -	\$ -	\$ -	\$ -	\$	-
2035	\$ -	\$ -	\$ -	\$ -	\$	-
2036	\$ -	\$ -	\$ -	\$ -	\$	-
2037	\$ -	\$ -	\$ -	\$ -	\$	-
2038	\$ -	\$ -	\$ -	\$ -	\$	-
2039	\$ -	\$ -	\$ -	\$ -	\$	-
2040	\$ -	\$ -	\$ -	\$ -	\$	-
2041	\$ -	\$ -	\$ -	\$ -	\$	-
2042	\$ -	\$ -	\$ -	\$ -	\$	-
2043	\$ -	\$ -	\$ -	\$ -	\$	-
2044	\$ -	\$ -	\$ -	\$ -	\$	-
2045	\$ -	\$ -	\$ -	\$ -	\$	-
2046	\$ -	\$ -	\$ -	\$ -	\$	-
2047	\$ -	\$ -	\$ -	\$ -	\$	-
2048	\$ -	\$ -	\$ -	\$ -	\$	-
2049	\$ -	\$ -	\$ -	\$ -	\$	-
2050	\$ -	\$ -	\$ -	\$ -	\$	-
Project Totals				\$ 8,315,271	\$	8,315,271

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details						
Investment	\$	9,320,377	Current Year			2023
Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			9.64%
Service Month (1-12)		12				
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	194,175
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510	
2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207	
2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835	
2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850	
2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,665,378	\$ 1,665,378	
2011	\$ 8,351,863	\$ 216,753	\$ 8,135,110	\$ 1,518,287	\$ 1,518,287	
2012	\$ 8,135,110	\$ 219,081	\$ 7,916,029	\$ 1,558,932	\$ 1,558,932	
2013	\$ 7,916,029	\$ 194,175	\$ 7,721,854	\$ 1,441,173	\$ 1,441,173	
2014	\$ 7,721,854	\$ 194,175	\$ 7,527,679	\$ 1,130,669	\$ 1,130,669	
2015	\$ 7,527,679	\$ 216,753	\$ 7,310,927	\$ 1,061,577	\$ 1,061,577	
2016	\$ 7,310,927	\$ 216,753	\$ 7,094,174	\$ 1,042,005	\$ 1,042,005	
2017	\$ 7,094,174	\$ 169,461	\$ 6,924,712	\$ 941,300	\$ 941,300	
2018	\$ 6,924,712	\$ 169,461	\$ 6,755,251	\$ 785,677	\$ 785,677	
2019	\$ 6,755,251	\$ 190,212	\$ 6,565,039	\$ 806,831	\$ 806,831	
2020	\$ 6,565,039	\$ 190,212	\$ 6,374,827	\$ 797,972	\$ 797,972	
2021	\$ 6,374,827	\$ 186,408	\$ 6,188,419	\$ 744,722	\$ 744,722	
2022	\$ 6,188,419	\$ 186,408	\$ 6,002,012	\$ 726,700	\$ 726,700	
2023	\$ 6,002,012	\$ 194,175	\$ 5,807,837	\$ 763,246	\$ 763,246	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 19,885,872	\$ 19,885,872	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

		Details					
325	Investment	\$	3,790,016	Current Year		2023	
326	Service Year (yyyy)		2007	NPCC w/o incentives, less depreciation			9.64%
327	Service Month (1-12)		10				
328	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 78,959
329	CIAC (Yes or No)		No				
		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
332	2007	\$	3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$	3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$	3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$	3,576,476	\$ 97,180	\$ 3,479,296	\$ 691,200	\$ 691,200
336	2011	\$	3,479,296	\$ 88,140	\$ 3,391,156	\$ 630,515	\$ 630,515
337	2012	\$	3,391,156	\$ 89,087	\$ 3,302,070	\$ 647,796	\$ 647,796
338	2013	\$	3,302,070	\$ 78,959	\$ 3,223,111	\$ 599,291	\$ 599,291
339	2014	\$	3,223,111	\$ 78,959	\$ 3,144,152	\$ 469,981	\$ 469,981
340	2015	\$	3,144,152	\$ 88,140	\$ 3,056,012	\$ 441,141	\$ 441,141
341	2016	\$	3,056,012	\$ 88,140	\$ 2,967,872	\$ 433,242	\$ 433,242
342	2017	\$	2,967,872	\$ 68,909	\$ 2,898,963	\$ 391,920	\$ 391,920
343	2018	\$	2,898,963	\$ 68,909	\$ 2,830,054	\$ 326,973	\$ 326,973
344	2019	\$	2,830,054	\$ 77,347	\$ 2,752,706	\$ 335,783	\$ 335,783
345	2020	\$	2,752,706	\$ 77,347	\$ 2,675,359	\$ 332,293	\$ 332,293
346	2021	\$	2,675,359	\$ 75,800	\$ 2,599,559	\$ 310,219	\$ 310,219
347	2022	\$	2,599,559	\$ 75,800	\$ 2,523,759	\$ 302,871	\$ 302,871
348	2023	\$	2,523,759	\$ 78,959	\$ 2,444,800	\$ 318,374	\$ 318,374
349	2024	\$	-	\$ -	\$ -	\$ -	\$ -
350	2025	\$	-	\$ -	\$ -	\$ -	\$ -
351	2026	\$	-	\$ -	\$ -	\$ -	\$ -
352	2027	\$	-	\$ -	\$ -	\$ -	\$ -
353	2028	\$	-	\$ -	\$ -	\$ -	\$ -
354	2029	\$	-	\$ -	\$ -	\$ -	\$ -
355	2030	\$	-	\$ -	\$ -	\$ -	\$ -
356	2031	\$	-	\$ -	\$ -	\$ -	\$ -
357	2032	\$	-	\$ -	\$ -	\$ -	\$ -
358	2033	\$	-	\$ -	\$ -	\$ -	\$ -
359	2034	\$	-	\$ -	\$ -	\$ -	\$ -
360	2035	\$	-	\$ -	\$ -	\$ -	\$ -
361	2036	\$	-	\$ -	\$ -	\$ -	\$ -
362	2037	\$	-	\$ -	\$ -	\$ -	\$ -
363	2038	\$	-	\$ -	\$ -	\$ -	\$ -
364	2039	\$	-	\$ -	\$ -	\$ -	\$ -
365	2040	\$	-	\$ -	\$ -	\$ -	\$ -
366	2041	\$	-	\$ -	\$ -	\$ -	\$ -
367	2042	\$	-	\$ -	\$ -	\$ -	\$ -
368	2043	\$	-	\$ -	\$ -	\$ -	\$ -
369	2044	\$	-	\$ -	\$ -	\$ -	\$ -
370	2045	\$	-	\$ -	\$ -	\$ -	\$ -
371	2046	\$	-	\$ -	\$ -	\$ -	\$ -
372	2047	\$	-	\$ -	\$ -	\$ -	\$ -
373	2048	\$	-	\$ -	\$ -	\$ -	\$ -
374	2049	\$	-	\$ -	\$ -	\$ -	\$ -
375	2050	\$	-	\$ -	\$ -	\$ -	\$ -
376	2051	\$	-	\$ -	\$ -	\$ -	\$ -
377							
378	Project Totals				\$ 7,680,484	\$ 7,680,484	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
 UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
379	Investment	\$	85,105	Current Year		2023	
380	Service Year (yyyy)		2007	NPCC w/o incentives, less depreciation			9.64%
381	Service Month (1-12)		6				
382	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	1,773
383	CIAC (Yes or No)		No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872	
387	2008	\$ 83,985	\$ 2,240	\$ 81,745	\$ 15,203	\$ 15,203	
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394	
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 15,395	\$ 15,395	
390	2011	\$ 77,382	\$ 1,979	\$ 75,402	\$ 14,040	\$ 14,040	
391	2012	\$ 75,402	\$ 2,000	\$ 73,402	\$ 14,422	\$ 14,422	
392	2013	\$ 73,402	\$ 1,773	\$ 71,629	\$ 13,338	\$ 13,338	
393	2014	\$ 71,629	\$ 1,773	\$ 69,856	\$ 10,462	\$ 10,462	
394	2015	\$ 69,856	\$ 1,979	\$ 67,877	\$ 9,821	\$ 9,821	
395	2016	\$ 67,877	\$ 1,979	\$ 65,898	\$ 9,643	\$ 9,643	
396	2017	\$ 65,898	\$ 1,547	\$ 64,350	\$ 8,718	\$ 8,718	
397	2018	\$ 64,350	\$ 1,547	\$ 62,803	\$ 7,275	\$ 7,275	
398	2019	\$ 62,803	\$ 1,737	\$ 61,066	\$ 7,471	\$ 7,471	
399	2020	\$ 61,066	\$ 1,737	\$ 59,329	\$ 7,392	\$ 7,392	
400	2021	\$ 59,329	\$ 1,702	\$ 57,627	\$ 6,900	\$ 6,900	
401	2022	\$ 57,627	\$ 1,702	\$ 55,925	\$ 6,735	\$ 6,735	
402	2023	\$ 55,925	\$ 1,773	\$ 54,152	\$ 7,077	\$ 7,077	
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
431	Project Totals				\$ 176,158	\$ 176,158	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.
 UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
433	Investment	\$	136,512	Current Year		2023	
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation			9.64%
435	Service Month (1-12)		12				
436	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,844
437	CIAC (Yes or No)		No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$	1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$	22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 25,602	\$	25,602
443	2011	\$ 129,511	\$ 3,175	\$ 126,337	\$ 23,372	\$	23,372
444	2012	\$ 126,337	\$ 3,209	\$ 123,128	\$ 24,033	\$	24,033
445	2013	\$ 123,128	\$ 2,844	\$ 120,284	\$ 22,254	\$	22,254
446	2014	\$ 120,284	\$ 2,844	\$ 117,440	\$ 17,443	\$	17,443
447	2015	\$ 117,440	\$ 3,175	\$ 114,265	\$ 16,367	\$	16,367
448	2016	\$ 114,265	\$ 3,175	\$ 111,090	\$ 16,085	\$	16,085
449	2017	\$ 111,090	\$ 2,482	\$ 108,608	\$ 14,578	\$	14,578
450	2018	\$ 108,608	\$ 2,482	\$ 106,126	\$ 12,155	\$	12,155
451	2019	\$ 106,126	\$ 2,786	\$ 103,340	\$ 12,483	\$	12,483
452	2020	\$ 103,340	\$ 2,786	\$ 100,554	\$ 12,363	\$	12,363
453	2021	\$ 100,554	\$ 2,730	\$ 97,824	\$ 11,546	\$	11,546
454	2022	\$ 97,824	\$ 2,730	\$ 95,094	\$ 11,281	\$	11,281
455	2023	\$ 95,094	\$ 2,844	\$ 92,250	\$ 11,871	\$	11,871
456	2024	\$ -	\$ -	\$ -	\$ -	\$	-
457	2025	\$ -	\$ -	\$ -	\$ -	\$	-
458	2026	\$ -	\$ -	\$ -	\$ -	\$	-
459	2027	\$ -	\$ -	\$ -	\$ -	\$	-
460	2028	\$ -	\$ -	\$ -	\$ -	\$	-
461	2029	\$ -	\$ -	\$ -	\$ -	\$	-
462	2030	\$ -	\$ -	\$ -	\$ -	\$	-
463	2031	\$ -	\$ -	\$ -	\$ -	\$	-
464	2032	\$ -	\$ -	\$ -	\$ -	\$	-
465	2033	\$ -	\$ -	\$ -	\$ -	\$	-
466	2034	\$ -	\$ -	\$ -	\$ -	\$	-
467	2035	\$ -	\$ -	\$ -	\$ -	\$	-
468	2036	\$ -	\$ -	\$ -	\$ -	\$	-
469	2037	\$ -	\$ -	\$ -	\$ -	\$	-
470	2038	\$ -	\$ -	\$ -	\$ -	\$	-
471	2039	\$ -	\$ -	\$ -	\$ -	\$	-
472	2040	\$ -	\$ -	\$ -	\$ -	\$	-
473	2041	\$ -	\$ -	\$ -	\$ -	\$	-
474	2042	\$ -	\$ -	\$ -	\$ -	\$	-
475	2043	\$ -	\$ -	\$ -	\$ -	\$	-
476	2044	\$ -	\$ -	\$ -	\$ -	\$	-
477	2045	\$ -	\$ -	\$ -	\$ -	\$	-
478	2046	\$ -	\$ -	\$ -	\$ -	\$	-
479	2047	\$ -	\$ -	\$ -	\$ -	\$	-
480	2048	\$ -	\$ -	\$ -	\$ -	\$	-
481	2049	\$ -	\$ -	\$ -	\$ -	\$	-
482	2050	\$ -	\$ -	\$ -	\$ -	\$	-
483	2051	\$ -	\$ -	\$ -	\$ -	\$	-
484	2052	\$ -	\$ -	\$ -	\$ -	\$	-
485							
486	Project Totals				\$ 255,447	\$	255,447

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details						
Investment	\$	23,213	Current Year			2023
Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation			9.64%
Service Month (1-12)		6				
Useful Life		48	Annual Depreciation Expense		(Investment / Useful Life)	\$ 484
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420	
2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738	
2010	\$ 22,313	\$ 595	\$ 21,718	\$ 4,302	\$ 4,302	
2011	\$ 21,718	\$ 540	\$ 21,178	\$ 3,926	\$ 3,926	
2012	\$ 21,178	\$ 546	\$ 20,632	\$ 4,036	\$ 4,036	
2013	\$ 20,632	\$ 484	\$ 20,149	\$ 3,736	\$ 3,736	
2014	\$ 20,149	\$ 484	\$ 19,665	\$ 2,929	\$ 2,929	
2015	\$ 19,665	\$ 540	\$ 19,125	\$ 2,748	\$ 2,748	
2016	\$ 19,125	\$ 540	\$ 18,585	\$ 2,700	\$ 2,700	
2017	\$ 18,585	\$ 422	\$ 18,163	\$ 2,445	\$ 2,445	
2018	\$ 18,163	\$ 422	\$ 17,741	\$ 2,039	\$ 2,039	
2019	\$ 17,741	\$ 474	\$ 17,267	\$ 2,094	\$ 2,094	
2020	\$ 17,267	\$ 474	\$ 16,793	\$ 2,074	\$ 2,074	
2021	\$ 16,793	\$ 464	\$ 16,329	\$ 1,936	\$ 1,936	
2022	\$ 16,329	\$ 464	\$ 15,865	\$ 1,891	\$ 1,891	
2023	\$ 15,865	\$ 484	\$ 15,381	\$ 1,989	\$ 1,989	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 45,004	\$ 45,000	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications
 UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
541	Investment	\$	547,300	Current Year		2023
542	Service Year (yyyy)		2010	NPCC w/o incentives, less depreciation		9.64%
543	Service Month (1-12)		9			
544	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	11,402
545	CIAC (Yes or No)		No			
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
548	2010	\$ 547,300	\$ 3,216	\$ 544,084	\$ 33,762	\$ 33,762
549	2011	\$ 544,084	\$ 12,865	\$ 531,219	\$ 102,624	\$ 102,624
550	2012	\$ 531,219	\$ 12,865	\$ 518,355	\$ 100,477	\$ 100,477
551	2013	\$ 518,355	\$ 11,402	\$ 506,953	\$ 93,162	\$ 93,162
552	2014	\$ 506,953	\$ 11,402	\$ 495,550	\$ 72,967	\$ 72,967
553	2015	\$ 495,550	\$ 12,728	\$ 482,823	\$ 68,431	\$ 68,431
554	2016	\$ 482,823	\$ 12,728	\$ 470,095	\$ 67,319	\$ 67,319
555	2017	\$ 470,095	\$ 9,951	\$ 460,144	\$ 61,167	\$ 61,167
556	2018	\$ 460,144	\$ 9,951	\$ 450,193	\$ 50,957	\$ 50,957
557	2019	\$ 450,193	\$ 11,169	\$ 439,023	\$ 52,333	\$ 52,333
558	2020	\$ 439,023	\$ 11,169	\$ 427,854	\$ 51,885	\$ 51,885
559	2021	\$ 427,854	\$ 10,946	\$ 416,908	\$ 48,488	\$ 48,488
560	2022	\$ 416,908	\$ 10,946	\$ 405,962	\$ 47,416	\$ 47,416
561	2023	\$ 405,962	\$ 11,402	\$ 394,560	\$ 49,976	\$ 49,976
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals				\$ 900,965	\$ 900,965

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 12: [Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33](#)
 UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
595	Investment	\$	617,275	Current Year		2023
596	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation		9.64%
597	Service Month (1-12)		6			
598	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	12,860
599	CIAC (Yes or No)		No			
600	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
601						
602	2011	\$ 617,275	\$ 7,255	\$ 610,020	\$ 67,268	\$ 67,268
603	2012	\$ 610,020	\$ 14,509	\$ 595,511	\$ 115,140	\$ 115,140
604	2013	\$ 595,511	\$ 12,860	\$ 582,651	\$ 106,809	\$ 106,809
605	2014	\$ 582,651	\$ 12,860	\$ 569,791	\$ 83,633	\$ 83,633
606	2015	\$ 569,791	\$ 14,355	\$ 555,436	\$ 78,419	\$ 78,419
607	2016	\$ 555,436	\$ 14,355	\$ 541,081	\$ 77,173	\$ 77,173
608	2017	\$ 541,081	\$ 11,223	\$ 529,857	\$ 70,186	\$ 70,186
609	2018	\$ 529,857	\$ 11,223	\$ 518,634	\$ 58,453	\$ 58,453
610	2019	\$ 518,634	\$ 12,597	\$ 506,037	\$ 60,031	\$ 60,031
611	2020	\$ 506,037	\$ 12,597	\$ 493,440	\$ 59,541	\$ 59,541
612	2021	\$ 493,440	\$ 12,346	\$ 481,094	\$ 55,654	\$ 55,654
613	2022	\$ 481,094	\$ 12,346	\$ 468,749	\$ 54,444	\$ 54,444
614	2023	\$ 468,749	\$ 12,860	\$ 455,889	\$ 57,415	\$ 57,415
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647						
648	Project Totals				\$ 944,166	\$ 944,166

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 13:

Tiger Creek Substation - install 69KV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details							
649	Investment	\$	332,365	Current Year				2023
650	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation				9.64%
651	Service Month (1-12)		2					
652	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)				\$ 6,924
653	CIAC (Yes or No)		No					
654	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
656	2011	\$ 332,365	\$ 6,510	\$ 325,855	\$ 56,921	\$	\$	56,921
657	2012	\$ 325,855	\$ 7,812	\$ 318,042	\$ 61,561	\$	\$	61,561
658	2013	\$ 318,042	\$ 6,924	\$ 311,118	\$ 57,095	\$	\$	57,095
659	2014	\$ 311,118	\$ 6,924	\$ 304,194	\$ 44,711	\$	\$	44,711
660	2015	\$ 304,194	\$ 7,729	\$ 296,464	\$ 41,927	\$	\$	41,927
661	2016	\$ 296,464	\$ 7,729	\$ 288,735	\$ 41,255	\$	\$	41,255
662	2017	\$ 288,735	\$ 6,043	\$ 282,692	\$ 37,504	\$	\$	37,504
663	2018	\$ 282,692	\$ 6,043	\$ 276,649	\$ 31,239	\$	\$	31,239
664	2019	\$ 276,649	\$ 6,783	\$ 269,866	\$ 32,082	\$	\$	32,082
665	2020	\$ 269,866	\$ 6,783	\$ 263,083	\$ 31,815	\$	\$	31,815
666	2021	\$ 263,083	\$ 6,647	\$ 256,436	\$ 29,735	\$	\$	29,735
667	2022	\$ 256,436	\$ 6,647	\$ 249,788	\$ 29,084	\$	\$	29,084
668	2023	\$ 249,788	\$ 6,924	\$ 242,864	\$ 30,663	\$	\$	30,663
669	2024	\$ -	\$ -	\$ -	\$ -	\$	\$	-
670	2025	\$ -	\$ -	\$ -	\$ -	\$	\$	-
671	2026	\$ -	\$ -	\$ -	\$ -	\$	\$	-
672	2027	\$ -	\$ -	\$ -	\$ -	\$	\$	-
673	2028	\$ -	\$ -	\$ -	\$ -	\$	\$	-
674	2029	\$ -	\$ -	\$ -	\$ -	\$	\$	-
675	2030	\$ -	\$ -	\$ -	\$ -	\$	\$	-
676	2031	\$ -	\$ -	\$ -	\$ -	\$	\$	-
677	2032	\$ -	\$ -	\$ -	\$ -	\$	\$	-
678	2033	\$ -	\$ -	\$ -	\$ -	\$	\$	-
679	2034	\$ -	\$ -	\$ -	\$ -	\$	\$	-
680	2035	\$ -	\$ -	\$ -	\$ -	\$	\$	-
681	2036	\$ -	\$ -	\$ -	\$ -	\$	\$	-
682	2037	\$ -	\$ -	\$ -	\$ -	\$	\$	-
683	2038	\$ -	\$ -	\$ -	\$ -	\$	\$	-
684	2039	\$ -	\$ -	\$ -	\$ -	\$	\$	-
685	2040	\$ -	\$ -	\$ -	\$ -	\$	\$	-
686	2041	\$ -	\$ -	\$ -	\$ -	\$	\$	-
687	2042	\$ -	\$ -	\$ -	\$ -	\$	\$	-
688	2043	\$ -	\$ -	\$ -	\$ -	\$	\$	-
689	2044	\$ -	\$ -	\$ -	\$ -	\$	\$	-
690	2045	\$ -	\$ -	\$ -	\$ -	\$	\$	-
691	2046	\$ -	\$ -	\$ -	\$ -	\$	\$	-
692	2047	\$ -	\$ -	\$ -	\$ -	\$	\$	-
693	2048	\$ -	\$ -	\$ -	\$ -	\$	\$	-
694	2049	\$ -	\$ -	\$ -	\$ -	\$	\$	-
695	2050	\$ -	\$ -	\$ -	\$ -	\$	\$	-
696	2051	\$ -	\$ -	\$ -	\$ -	\$	\$	-
697	2052	\$ -	\$ -	\$ -	\$ -	\$	\$	-
698	2053	\$ -	\$ -	\$ -	\$ -	\$	\$	-
699	2054	\$ -	\$ -	\$ -	\$ -	\$	\$	-
700	2055	\$ -	\$ -	\$ -	\$ -	\$	\$	-
701								
702	Project Totals				\$ 525,592	\$	\$	525,592

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.
 UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
703	Investment	\$ 11,400,380	Current Year				2023
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.64%
705	Service Month (1-12)	4					
706	Useful Life	48	Annual Depreciation Expense		(Investment / Useful Life)	\$	237,508
707	CIAC (Yes or No)	No					
708	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
710	2012	\$ 11,400,380	\$ 178,649	\$ 11,221,731	\$ 1,598,643	\$ 1,598,643	
711	2013	\$ 11,221,731	\$ 237,508	\$ 10,984,223	\$ 2,008,259	\$ 2,008,259	
712	2014	\$ 10,984,223	\$ 237,508	\$ 10,746,715	\$ 1,572,034	\$ 1,572,034	
713	2015	\$ 10,746,715	\$ 265,125	\$ 10,481,590	\$ 1,473,742	\$ 1,473,742	
714	2016	\$ 10,481,590	\$ 265,125	\$ 10,216,465	\$ 1,450,894	\$ 1,450,894	
715	2017	\$ 10,216,465	\$ 207,280	\$ 10,009,185	\$ 1,320,844	\$ 1,320,844	
716	2018	\$ 10,009,185	\$ 207,280	\$ 9,801,906	\$ 1,099,672	\$ 1,099,672	
717	2019	\$ 9,801,906	\$ 232,661	\$ 9,569,245	\$ 1,129,385	\$ 1,129,385	
718	2020	\$ 9,569,245	\$ 232,661	\$ 9,336,584	\$ 1,120,631	\$ 1,120,631	
719	2021	\$ 9,336,584	\$ 228,008	\$ 9,108,576	\$ 1,047,717	\$ 1,047,717	
720	2022	\$ 9,108,576	\$ 228,008	\$ 8,880,569	\$ 1,025,305	\$ 1,025,305	
721	2023	\$ 8,880,569	\$ 237,508	\$ 8,643,061	\$ 1,081,904	\$ 1,081,904	
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
755	Project Totals					\$ 15,929,030	\$ 15,929,030

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 15: Sunnyside - Hugo 345 kV Line - construct 123 miles of new line
 UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
757	Investment	\$ 142,934,828	Current Year				2023
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.64%
759	Service Month (1-12)	4					
760	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)				\$ 2,977,809
761	CIAC (Yes or No)	No					
762	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
764	2012	\$ 142,934,828	\$ 1,985,206	\$ 140,949,622	\$ 19,002,952	\$ 19,002,952	
765	2013	\$ 140,949,622	\$ 2,977,809	\$ 137,971,813	\$ 25,147,668	\$ 25,147,668	
766	2014	\$ 137,971,813	\$ 2,977,809	\$ 134,994,004	\$ 19,741,003	\$ 19,741,003	
767	2015	\$ 134,994,004	\$ 3,324,066	\$ 131,669,938	\$ 18,506,368	\$ 18,506,368	
768	2016	\$ 131,669,938	\$ 3,324,066	\$ 128,345,873	\$ 18,220,083	\$ 18,220,083	
769	2017	\$ 128,345,873	\$ 2,598,815	\$ 125,747,058	\$ 16,588,420	\$ 16,588,420	
770	2018	\$ 125,747,058	\$ 2,598,815	\$ 123,148,243	\$ 13,810,327	\$ 13,810,327	
771	2019	\$ 123,148,243	\$ 2,917,037	\$ 120,231,205	\$ 14,183,500	\$ 14,183,500	
772	2020	\$ 120,231,205	\$ 2,917,037	\$ 117,314,168	\$ 14,074,081	\$ 14,074,081	
773	2021	\$ 117,314,168	\$ 2,858,697	\$ 114,455,471	\$ 13,158,618	\$ 13,158,618	
774	2022	\$ 114,455,471	\$ 2,858,697	\$ 111,596,775	\$ 12,877,566	\$ 12,877,566	
775	2023	\$ 111,596,775	\$ 2,977,809	\$ 108,618,966	\$ 13,589,158	\$ 13,589,158	
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
809	Project Totals					\$ 198,899,745	\$ 198,899,745

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation
 UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
811	Investment	\$ 45,430,632	Current Year				2023
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.64%
813	Service Month (1-12)	4					
814	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)				\$ 946,472
815	CIAC (Yes or No)	No					
816	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
817	2012	\$ 45,430,632	\$ 630,981	\$ 44,799,651	\$ 6,039,928	\$ 6,039,928	
818	2013	\$ 44,799,651	\$ 946,472	\$ 43,853,180	\$ 7,929,482	\$ 7,929,482	
819	2014	\$ 43,853,180	\$ 946,472	\$ 42,906,708	\$ 6,274,512	\$ 6,274,512	
820	2015	\$ 42,906,708	\$ 1,056,526	\$ 41,850,182	\$ 5,882,093	\$ 5,882,093	
821	2016	\$ 41,850,182	\$ 1,056,526	\$ 40,793,655	\$ 5,791,100	\$ 5,791,100	
822	2017	\$ 40,793,655	\$ 826,011	\$ 39,967,644	\$ 5,272,490	\$ 5,272,490	
823	2018	\$ 39,967,644	\$ 826,011	\$ 39,141,632	\$ 4,389,496	\$ 4,389,496	
824	2019	\$ 39,141,632	\$ 927,156	\$ 38,214,477	\$ 4,508,106	\$ 4,508,106	
825	2020	\$ 38,214,477	\$ 927,156	\$ 37,287,321	\$ 4,473,328	\$ 4,473,328	
826	2021	\$ 37,287,321	\$ 908,613	\$ 36,378,708	\$ 4,458,295	\$ 4,182,356	
827	2022	\$ 36,378,708	\$ 908,613	\$ 35,470,096	\$ 4,093,026	\$ 4,093,026	
828	2023	\$ 35,470,096	\$ 946,472	\$ 34,523,624	\$ 4,319,200	\$ 4,319,200	
829	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
830	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
831	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
832	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
833	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
834	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
835	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
836	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
837	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
838	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
839	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
840	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
841	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
842	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
843	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
844	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
845	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
846	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
847	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
848	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
849	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
850	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
851	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
852	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
853	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
854	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
855	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
856	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
857	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
858	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
859	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
860	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
861	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
862							
863							
864	Project Totals			\$ 63,431,056	\$ 63,155,117		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 17: Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
865	Investment	\$ 1,282,392	Current Year				2023
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				9.64%
867	Service Month (1-12)	6					
868	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)				\$ 26,717
869	CIAC (Yes or No)	No					
870	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
871	2012	\$ 1,282,392	\$ 15,072	\$ 1,267,320	\$ 139,749	\$ 139,749	
872	2013	\$ 1,267,320	\$ 26,717	\$ 1,240,604	\$ 226,704	\$ 226,704	
873	2014	\$ 1,240,604	\$ 26,717	\$ 1,213,887	\$ 177,450	\$ 177,450	
874	2015	\$ 1,213,887	\$ 29,823	\$ 1,184,064	\$ 166,349	\$ 166,349	
875	2016	\$ 1,184,064	\$ 29,823	\$ 1,154,241	\$ 163,782	\$ 163,782	
876	2017	\$ 1,154,241	\$ 23,316	\$ 1,130,925	\$ 149,131	\$ 149,131	
877	2018	\$ 1,130,925	\$ 23,316	\$ 1,107,609	\$ 124,151	\$ 124,151	
878	2019	\$ 1,107,609	\$ 26,171	\$ 1,081,437	\$ 127,506	\$ 127,506	
879	2020	\$ 1,081,437	\$ 26,171	\$ 1,055,266	\$ 126,528	\$ 126,528	
880	2021	\$ 1,055,266	\$ 25,648	\$ 1,029,618	\$ 118,301	\$ 118,301	
881	2022	\$ 1,029,618	\$ 25,648	\$ 1,003,970	\$ 115,779	\$ 115,779	
882	2023	\$ 1,003,970	\$ 26,717	\$ 977,254	\$ 122,184	\$ 122,184	
883	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
884	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
885	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
886	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
887	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
888	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
889	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
890	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
891	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
892	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
893	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
894	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
895	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
896	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
897	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
898	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
899	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
900	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
901	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
902	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
903	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
904	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
905	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
906	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
907	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
908	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
909	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
910	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
911	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
912	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
913	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
914	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
915	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
916	Project Totals					\$ 1,757,614	\$ 1,757,614

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 18:

Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration

UID - 10876

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
919	Investment	\$ 5,860,308	Current Year			2023
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.64%
921	Service Month (1-12)	3				
922	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 122,090
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
925	2012	\$ 5,860,308	\$ 103,313	\$ 5,756,995	\$ 912,868	\$ 912,868
926	2013	\$ 5,756,995	\$ 122,090	\$ 5,634,906	\$ 1,030,505	\$ 1,030,505
927	2014	\$ 5,634,906	\$ 122,090	\$ 5,512,816	\$ 806,686	\$ 806,686
928	2015	\$ 5,512,816	\$ 136,286	\$ 5,376,530	\$ 756,263	\$ 756,263
929	2016	\$ 5,376,530	\$ 136,286	\$ 5,240,243	\$ 744,509	\$ 744,509
930	2017	\$ 5,240,243	\$ 106,551	\$ 5,133,692	\$ 677,709	\$ 677,709
931	2018	\$ 5,133,692	\$ 106,551	\$ 5,027,141	\$ 564,247	\$ 564,247
932	2019	\$ 5,027,141	\$ 119,598	\$ 4,907,543	\$ 579,492	\$ 579,492
933	2020	\$ 4,907,543	\$ 119,598	\$ 4,787,945	\$ 574,976	\$ 574,976
934	2021	\$ 4,787,945	\$ 117,206	\$ 4,670,739	\$ 537,553	\$ 537,553
935	2022	\$ 4,670,739	\$ 117,206	\$ 4,553,533	\$ 526,035	\$ 526,035
936	2023	\$ 4,553,533	\$ 122,090	\$ 4,431,443	\$ 555,041	\$ 555,041
937	2024	\$ -	\$ -	\$ -	\$ -	\$ -
938	2025	\$ -	\$ -	\$ -	\$ -	\$ -
939	2026	\$ -	\$ -	\$ -	\$ -	\$ -
940	2027	\$ -	\$ -	\$ -	\$ -	\$ -
941	2028	\$ -	\$ -	\$ -	\$ -	\$ -
942	2029	\$ -	\$ -	\$ -	\$ -	\$ -
943	2030	\$ -	\$ -	\$ -	\$ -	\$ -
944	2031	\$ -	\$ -	\$ -	\$ -	\$ -
945	2032	\$ -	\$ -	\$ -	\$ -	\$ -
946	2033	\$ -	\$ -	\$ -	\$ -	\$ -
947	2034	\$ -	\$ -	\$ -	\$ -	\$ -
948	2035	\$ -	\$ -	\$ -	\$ -	\$ -
949	2036	\$ -	\$ -	\$ -	\$ -	\$ -
950	2037	\$ -	\$ -	\$ -	\$ -	\$ -
951	2038	\$ -	\$ -	\$ -	\$ -	\$ -
952	2039	\$ -	\$ -	\$ -	\$ -	\$ -
953	2040	\$ -	\$ -	\$ -	\$ -	\$ -
954	2041	\$ -	\$ -	\$ -	\$ -	\$ -
955	2042	\$ -	\$ -	\$ -	\$ -	\$ -
956	2043	\$ -	\$ -	\$ -	\$ -	\$ -
957	2044	\$ -	\$ -	\$ -	\$ -	\$ -
958	2045	\$ -	\$ -	\$ -	\$ -	\$ -
959	2046	\$ -	\$ -	\$ -	\$ -	\$ -
960	2047	\$ -	\$ -	\$ -	\$ -	\$ -
961	2048	\$ -	\$ -	\$ -	\$ -	\$ -
962	2049	\$ -	\$ -	\$ -	\$ -	\$ -
963	2050	\$ -	\$ -	\$ -	\$ -	\$ -
964	2051	\$ -	\$ -	\$ -	\$ -	\$ -
965	2052	\$ -	\$ -	\$ -	\$ -	\$ -
966	2053	\$ -	\$ -	\$ -	\$ -	\$ -
967	2054	\$ -	\$ -	\$ -	\$ -	\$ -
968	2055	\$ -	\$ -	\$ -	\$ -	\$ -
969	2056	\$ -	\$ -	\$ -	\$ -	\$ -
970						
971						
972	Project Totals			\$ 8,265,884	\$ 8,265,884	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 19:

Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration

UID - 10876A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
973	Investment	\$	4,457,578	Current Year		2023	
974	Service Year (yyyy)		2012	NPCC w/o incentives, less depreciation			9.64%
975	Service Month (1-12)		3				
976	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 92,866
977	CIAC (Yes or No)		No				
978	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
979							
980	2012	\$ 4,457,578	\$ 78,584	\$ 4,378,994	\$ 694,363	\$ 694,363	
981	2013	\$ 4,378,994	\$ 92,866	\$ 4,286,128	\$ 783,842	\$ 783,842	
982	2014	\$ 4,286,128	\$ 92,866	\$ 4,193,262	\$ 613,597	\$ 613,597	
983	2015	\$ 4,193,262	\$ 103,665	\$ 4,089,597	\$ 575,243	\$ 575,243	
984	2016	\$ 4,089,597	\$ 103,665	\$ 3,985,933	\$ 566,303	\$ 566,303	
985	2017	\$ 3,985,933	\$ 81,047	\$ 3,904,886	\$ 515,492	\$ 515,492	
986	2018	\$ 3,904,886	\$ 81,047	\$ 3,823,839	\$ 429,188	\$ 429,188	
987	2019	\$ 3,823,839	\$ 90,971	\$ 3,732,868	\$ 440,784	\$ 440,784	
988	2020	\$ 3,732,868	\$ 90,971	\$ 3,641,897	\$ 437,349	\$ 437,349	
989	2021	\$ 3,641,897	\$ 89,152	\$ 3,552,745	\$ 408,884	\$ 408,884	
990	2022	\$ 3,552,745	\$ 89,152	\$ 3,463,594	\$ 400,123	\$ 400,123	
991	2023	\$ 3,463,594	\$ 92,866	\$ 3,370,728	\$ 422,186	\$ 422,186	
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1025							
1026	Project Totals				\$ 6,287,353	\$ 6,287,353	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 20:

Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1027	Investment	\$	8,216,374	Current Year		2023	
1028	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.64%
1029	Service Month (1-12)		4				
1030	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$		171,174
1031	CIAC (Yes or No)		No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1034	2013	\$ 8,216,374	\$ 114,116	\$ 8,102,258	\$ 1,132,424	\$	1,132,424
1035	2014	\$ 8,102,258	\$ 171,021	\$ 7,931,237	\$ 1,154,766	\$	1,154,766
1036	2015	\$ 7,931,237	\$ 191,078	\$ 7,740,158	\$ 1,082,489	\$	1,082,489
1037	2016	\$ 7,740,158	\$ 191,078	\$ 7,549,080	\$ 1,066,149	\$	1,066,149
1038	2017	\$ 7,549,080	\$ 149,389	\$ 7,399,691	\$ 971,623	\$	971,623
1039	2018	\$ 7,399,691	\$ 149,389	\$ 7,250,303	\$ 809,299	\$	809,299
1040	2019	\$ 7,250,303	\$ 167,681	\$ 7,082,622	\$ 831,177	\$	831,177
1041	2020	\$ 7,082,622	\$ 167,681	\$ 6,914,940	\$ 825,119	\$	825,119
1042	2021	\$ 6,914,940	\$ 164,327	\$ 6,750,613	\$ 771,629	\$	771,629
1043	2022	\$ 6,750,613	\$ 164,327	\$ 6,586,285	\$ 755,433	\$	755,433
1044	2023	\$ 6,586,285	\$ 171,174	\$ 6,415,111	\$ 797,662	\$	797,662
1045	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1046	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1047	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1048	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1049	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1050	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1051	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1052	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1053	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1054	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1055	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1056	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1057	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1058	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1059	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1060	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1061	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1062	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1063	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1064	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1065	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1066	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1067	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1068	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1069	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1070	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1071	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1072	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1073	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1074	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1075	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1076	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1077	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1078	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1080	Project Totals			\$ 10,197,772	\$ 10,197,772	\$	10,197,772

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 21:

OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation

UID - 11439

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1081	Investment	\$	339,997	Current Year		2023	
1082	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.64%
1083	Service Month (1-12)		1				
1084	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			
1085	CIAC (Yes or No)		No		\$		7,083
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1088	2013	\$ 339,997	\$ 6,493	\$ 333,504	\$ 60,199	\$ 60,199	
1089	2014	\$ 333,504	\$ 7,083	\$ 326,421	\$ 47,610	\$ 47,610	
1090	2015	\$ 326,421	\$ 7,907	\$ 318,514	\$ 44,626	\$ 44,626	
1091	2016	\$ 318,514	\$ 7,907	\$ 310,607	\$ 43,949	\$ 43,949	
1092	2017	\$ 310,607	\$ 6,182	\$ 304,425	\$ 40,044	\$ 40,044	
1093	2018	\$ 304,425	\$ 6,182	\$ 298,243	\$ 33,329	\$ 33,329	
1094	2019	\$ 298,243	\$ 6,939	\$ 291,305	\$ 34,230	\$ 34,230	
1095	2020	\$ 291,305	\$ 6,939	\$ 284,366	\$ 33,977	\$ 33,977	
1096	2021	\$ 284,366	\$ 6,800	\$ 277,566	\$ 31,772	\$ 31,772	
1097	2022	\$ 277,566	\$ 6,800	\$ 270,766	\$ 31,103	\$ 31,103	
1098	2023	\$ 270,766	\$ 7,083	\$ 263,683	\$ 32,836	\$ 32,836	
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1133	Project Totals				\$ 433,675	\$ 433,675	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 22:

Canadian River Substation - install new 345kV substation

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1135	Investment	\$	8,859,607	Current Year		2023	
1136	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.64%
1137	Service Month (1-12)		6				
1138	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			
1139	CIAC (Yes or No)		No				
1140							
1141							
1142							
1143							
1144							
1145							
1146							
1147							
1148							
1149							
1150							
1151							
1152							
1153							
1154							
1155							
1156							
1157							
1158							
1159							
1160							
1161							
1162							
1163							
1164							
1165							
1166							
1167							
1168							
1169							
1170							
1171							
1172							
1173							
1174							
1175							
1176							
1177							
1178							
1179							
1180							
1181							
1182							
1183							
1184							
1185							
1186							
1187							
1188							
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
	2013	\$ 8,859,607	\$ 92,288	\$ 8,767,319	\$ 924,104	\$ 924,104	
	2014	\$ 8,767,319	\$ 184,575	\$ 8,582,744	\$ 1,250,066	\$ 1,250,066	
	2015	\$ 8,582,744	\$ 206,037	\$ 8,376,707	\$ 1,171,610	\$ 1,171,610	
	2016	\$ 8,376,707	\$ 206,037	\$ 8,170,670	\$ 1,154,018	\$ 1,154,018	
	2017	\$ 8,170,670	\$ 161,084	\$ 8,009,586	\$ 1,051,921	\$ 1,051,921	
	2018	\$ 8,009,586	\$ 161,084	\$ 7,848,502	\$ 875,413	\$ 875,413	
	2019	\$ 7,848,502	\$ 180,808	\$ 7,667,694	\$ 899,080	\$ 899,080	
	2020	\$ 7,667,694	\$ 180,808	\$ 7,486,885	\$ 892,589	\$ 892,589	
	2021	\$ 7,486,885	\$ 177,192	\$ 7,309,693	\$ 834,757	\$ 834,757	
	2022	\$ 7,309,693	\$ 177,192	\$ 7,132,501	\$ 817,285	\$ 817,285	
	2023	\$ 7,132,501	\$ 184,575	\$ 6,947,926	\$ 863,057	\$ 863,057	
	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
	Project Totals				\$ 10,733,900	\$ 10,733,900	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 23:

Paoli Substation - upgrade 138kV section of substation

UID - 10518 (should be 50346A)

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1189	Investment	\$	472,837	Current Year		2023	
1190	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.64%
1191	Service Month (1-12)		3				
1192	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			
1193	CIAC (Yes or No)		No		\$		9,851
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1196	2013	\$ 472,837	\$ 7,388	\$ 465,449	\$ 69,626	\$ 69,626	
1197	2014	\$ 465,449	\$ 9,851	\$ 455,598	\$ 66,414	\$ 66,414	
1198	2015	\$ 455,598	\$ 10,996	\$ 444,602	\$ 62,248	\$ 62,248	
1199	2016	\$ 444,602	\$ 10,996	\$ 433,606	\$ 61,308	\$ 61,308	
1200	2017	\$ 433,606	\$ 8,597	\$ 425,009	\$ 55,870	\$ 55,870	
1201	2018	\$ 425,009	\$ 8,597	\$ 416,412	\$ 46,499	\$ 46,499	
1202	2019	\$ 416,412	\$ 9,650	\$ 406,762	\$ 47,756	\$ 47,756	
1203	2020	\$ 406,762	\$ 9,650	\$ 397,112	\$ 47,406	\$ 47,406	
1204	2021	\$ 397,112	\$ 9,457	\$ 387,655	\$ 44,332	\$ 44,332	
1205	2022	\$ 387,655	\$ 9,457	\$ 378,199	\$ 43,400	\$ 43,400	
1206	2023	\$ 378,199	\$ 9,851	\$ 368,348	\$ 45,824	\$ 45,824	
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1241	Project Totals				\$ 590,682	\$ 590,682	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 24:

Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section

UID - 50346

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1243	Investment	\$	960,003	Current Year		2023	
1244	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.64%
1245	Service Month (1-12)		3				
1246	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			
1247	CIAC (Yes or No)		No		\$		20,000
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1250	2013	\$ 960,003	\$ 15,000	\$ 945,003	\$ 141,361	\$ 141,361	
1251	2014	\$ 945,003	\$ 20,000	\$ 925,003	\$ 134,840	\$ 134,840	
1252	2015	\$ 925,003	\$ 22,326	\$ 902,677	\$ 126,383	\$ 126,383	
1253	2016	\$ 902,677	\$ 22,326	\$ 880,352	\$ 124,473	\$ 124,473	
1254	2017	\$ 880,352	\$ 17,455	\$ 862,897	\$ 113,433	\$ 113,433	
1255	2018	\$ 862,897	\$ 17,455	\$ 845,442	\$ 94,407	\$ 94,407	
1256	2019	\$ 845,442	\$ 19,592	\$ 825,850	\$ 96,959	\$ 96,959	
1257	2020	\$ 825,850	\$ 19,592	\$ 806,259	\$ 96,149	\$ 96,149	
1258	2021	\$ 806,259	\$ 19,200	\$ 787,059	\$ 90,008	\$ 90,008	
1259	2022	\$ 787,059	\$ 19,200	\$ 767,858	\$ 88,116	\$ 88,116	
1260	2023	\$ 767,858	\$ 20,000	\$ 747,858	\$ 93,037	\$ 93,037	
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1295							
1296	Project Totals				\$ 1,199,165	\$ 1,199,165	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 25:

Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line

UID - 11133

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1297	Investment	\$ 1,551,082	Current Year			2023
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.64%
1299	Service Month (1-12)	1				
1300	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 32,314
1301	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1304	2013	\$ 1,551,082	\$ 29,621	\$ 1,521,461	\$ 274,529	\$ 274,529
1305	2014	\$ 1,521,461	\$ 32,314	\$ 1,489,147	\$ 217,200	\$ 217,200
1306	2015	\$ 1,489,147	\$ 36,072	\$ 1,453,075	\$ 203,585	\$ 203,585
1307	2016	\$ 1,453,075	\$ 36,072	\$ 1,417,004	\$ 200,495	\$ 200,495
1308	2017	\$ 1,417,004	\$ 28,201	\$ 1,388,802	\$ 182,681	\$ 182,681
1309	2018	\$ 1,388,802	\$ 28,201	\$ 1,360,601	\$ 152,049	\$ 152,049
1310	2019	\$ 1,360,601	\$ 31,655	\$ 1,328,946	\$ 156,159	\$ 156,159
1311	2020	\$ 1,328,946	\$ 31,655	\$ 1,297,291	\$ 155,004	\$ 155,004
1312	2021	\$ 1,297,291	\$ 31,022	\$ 1,266,269	\$ 144,947	\$ 144,947
1313	2022	\$ 1,266,269	\$ 31,022	\$ 1,235,248	\$ 141,891	\$ 141,891
1314	2023	\$ 1,235,248	\$ 32,314	\$ 1,202,934	\$ 149,801	\$ 149,801
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1350	Project Totals			\$ 1,978,340	\$ 1,978,340	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 26:

Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line.
UID - 50594

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1351	Investment	\$	2,326,622	Current Year		2023	
1352	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.64%
1353	Service Month (1-12)		1				
1354	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 48,471
1355	CIAC (Yes or No)		No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1358	2013	\$ 2,326,622	\$ 44,431	\$ 2,282,191	\$ 411,794	\$ 411,794	
1359	2014	\$ 2,282,191	\$ 48,471	\$ 2,233,719	\$ 325,799	\$ 325,799	
1360	2015	\$ 2,233,719	\$ 54,107	\$ 2,179,612	\$ 305,377	\$ 305,377	
1361	2016	\$ 2,179,612	\$ 54,107	\$ 2,125,504	\$ 300,743	\$ 300,743	
1362	2017	\$ 2,125,504	\$ 42,302	\$ 2,083,202	\$ 274,021	\$ 274,021	
1363	2018	\$ 2,083,202	\$ 42,302	\$ 2,040,900	\$ 228,073	\$ 228,073	
1364	2019	\$ 2,040,900	\$ 47,482	\$ 1,993,418	\$ 234,238	\$ 234,238	
1365	2020	\$ 1,993,418	\$ 47,482	\$ 1,945,936	\$ 232,506	\$ 232,506	
1366	2021	\$ 1,945,936	\$ 46,532	\$ 1,899,403	\$ 217,421	\$ 217,421	
1367	2022	\$ 1,899,403	\$ 46,532	\$ 1,852,871	\$ 212,837	\$ 212,837	
1368	2023	\$ 1,852,871	\$ 48,471	\$ 1,804,400	\$ 224,701	\$ 224,701	
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1403	Project Totals				\$ 2,967,509	\$ 2,967,509	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 27:

Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen

UID - 11339

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1405	Investment	\$	101,258	Current Year		2023
1406	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation		9.64%
1407	Service Month (1-12)		12			
1408	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	2,110
1409	CIAC (Yes or No)		No			
1410	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1411	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,036	\$ 1,036
1412	2014	\$ 101,258	\$ 2,110	\$ 99,148	\$ 14,417	\$ 14,417
1413	2015	\$ 99,148	\$ 2,355	\$ 96,794	\$ 13,511	\$ 13,511
1414	2016	\$ 96,794	\$ 2,355	\$ 94,439	\$ 13,310	\$ 13,310
1415	2017	\$ 94,439	\$ 1,841	\$ 92,598	\$ 12,139	\$ 12,139
1416	2018	\$ 92,598	\$ 1,841	\$ 90,757	\$ 10,100	\$ 10,100
1417	2019	\$ 90,757	\$ 2,066	\$ 88,690	\$ 10,373	\$ 10,373
1418	2020	\$ 88,690	\$ 2,066	\$ 86,624	\$ 10,301	\$ 10,301
1419	2021	\$ 86,624	\$ 2,025	\$ 84,599	\$ 9,634	\$ 9,634
1420	2022	\$ 84,599	\$ 2,025	\$ 82,573	\$ 9,434	\$ 9,434
1421	2023	\$ 82,573	\$ 2,110	\$ 80,464	\$ 9,966	\$ 9,966
1422	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1456	Project Totals			\$	114,221	\$ 114,221
1457						
1458						

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 28:

Lula Substation - install 9 MVar of 69 kV capacitors

UID - 50408

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1459	Investment	\$	611,252	Current Year		2023	
1460	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.64%
1461	Service Month (1-12)		6				
1462	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			
1463	CIAC (Yes or No)		No				
1464	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1466	2013	\$ 611,252	\$ 6,367	\$ 604,885	\$ 61,882	\$ 61,882	
1467	2014	\$ 604,885	\$ 12,734	\$ 592,150	\$ 86,246	\$ 86,246	
1468	2015	\$ 592,150	\$ 14,215	\$ 577,935	\$ 80,833	\$ 80,833	
1469	2016	\$ 577,935	\$ 14,215	\$ 563,720	\$ 79,619	\$ 79,619	
1470	2017	\$ 563,720	\$ 11,114	\$ 552,606	\$ 72,575	\$ 72,575	
1471	2018	\$ 552,606	\$ 11,114	\$ 541,493	\$ 60,397	\$ 60,397	
1472	2019	\$ 541,493	\$ 12,475	\$ 529,018	\$ 62,030	\$ 62,030	
1473	2020	\$ 529,018	\$ 12,475	\$ 516,544	\$ 61,583	\$ 61,583	
1474	2021	\$ 516,544	\$ 12,225	\$ 504,319	\$ 57,593	\$ 57,593	
1475	2022	\$ 504,319	\$ 12,225	\$ 492,094	\$ 56,387	\$ 56,387	
1476	2023	\$ 492,094	\$ 12,734	\$ 479,359	\$ 59,545	\$ 59,545	
1477	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1491	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1496	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1511							
1512	Project Totals				\$ 738,691	\$ 738,691	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 29:

Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.

UID - 50529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1513	Investment	\$	917,217	Current Year		2023
1514	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation		9.64%
1515	Service Month (1-12)		12			
1516	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	19,109
1517	CIAC (Yes or No)		No			
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 9,793	\$ 9,793
1521	2014	\$ 917,217	\$ 19,109	\$ 898,108	\$ 130,590	\$ 130,590
1522	2015	\$ 898,108	\$ 21,331	\$ 876,778	\$ 122,382	\$ 122,382
1523	2016	\$ 876,778	\$ 21,331	\$ 855,447	\$ 120,568	\$ 120,568
1524	2017	\$ 855,447	\$ 16,677	\$ 838,770	\$ 109,955	\$ 109,955
1525	2018	\$ 838,770	\$ 16,677	\$ 822,094	\$ 91,490	\$ 91,490
1526	2019	\$ 822,094	\$ 18,719	\$ 803,375	\$ 93,965	\$ 93,965
1527	2020	\$ 803,375	\$ 18,719	\$ 784,656	\$ 93,305	\$ 93,305
1528	2021	\$ 784,656	\$ 18,344	\$ 766,312	\$ 87,270	\$ 87,270
1529	2022	\$ 766,312	\$ 18,344	\$ 747,968	\$ 85,459	\$ 85,459
1530	2023	\$ 747,968	\$ 19,109	\$ 728,859	\$ 90,271	\$ 90,271
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565	Project Totals				\$ 1,035,050	\$ 1,035,050

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 30:

Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Also replace 2 wave traps, 1 - 161 kV breaker, 3 161 kV switches and increase CT ratios at Five Tribes

UID - 10875

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1567	Investment	\$	2,924,076	Current Year		2023	
1568	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.64%
1569	Service Month (1-12)		12				
1570	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			
1571	CIAC (Yes or No)		No			\$	60,918
1572	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1573							
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 381,818	\$	381,818
1575	2014	\$ 2,924,076	\$ 64,976	\$ 2,859,100	\$ 442,551	\$	442,551
1576	2015	\$ 2,859,100	\$ 67,998	\$ 2,791,102	\$ 389,671	\$	389,671
1577	2016	\$ 2,791,102	\$ 67,998	\$ 2,723,103	\$ 383,884	\$	383,884
1578	2017	\$ 2,723,103	\$ 53,162	\$ 2,669,941	\$ 350,071	\$	350,071
1579	2018	\$ 2,669,941	\$ 53,162	\$ 2,616,779	\$ 291,306	\$	291,306
1580	2019	\$ 2,616,779	\$ 59,675	\$ 2,557,104	\$ 299,183	\$	299,183
1581	2020	\$ 2,557,104	\$ 59,675	\$ 2,497,429	\$ 297,077	\$	297,077
1582	2021	\$ 2,497,429	\$ 58,482	\$ 2,438,947	\$ 277,856	\$	277,856
1583	2022	\$ 2,438,947	\$ 58,482	\$ 2,380,466	\$ 272,083	\$	272,083
1584	2023	\$ 2,380,466	\$ 60,918	\$ 2,319,548	\$ 287,394	\$	287,394
1585	2024	\$ -	\$ -	\$ -	\$ -	\$	-
1586	2025	\$ -	\$ -	\$ -	\$ -	\$	-
1587	2026	\$ -	\$ -	\$ -	\$ -	\$	-
1588	2027	\$ -	\$ -	\$ -	\$ -	\$	-
1589	2028	\$ -	\$ -	\$ -	\$ -	\$	-
1590	2029	\$ -	\$ -	\$ -	\$ -	\$	-
1591	2030	\$ -	\$ -	\$ -	\$ -	\$	-
1592	2031	\$ -	\$ -	\$ -	\$ -	\$	-
1593	2032	\$ -	\$ -	\$ -	\$ -	\$	-
1594	2033	\$ -	\$ -	\$ -	\$ -	\$	-
1595	2034	\$ -	\$ -	\$ -	\$ -	\$	-
1596	2035	\$ -	\$ -	\$ -	\$ -	\$	-
1597	2036	\$ -	\$ -	\$ -	\$ -	\$	-
1598	2037	\$ -	\$ -	\$ -	\$ -	\$	-
1599	2038	\$ -	\$ -	\$ -	\$ -	\$	-
1600	2039	\$ -	\$ -	\$ -	\$ -	\$	-
1601	2040	\$ -	\$ -	\$ -	\$ -	\$	-
1602	2041	\$ -	\$ -	\$ -	\$ -	\$	-
1603	2042	\$ -	\$ -	\$ -	\$ -	\$	-
1604	2043	\$ -	\$ -	\$ -	\$ -	\$	-
1605	2044	\$ -	\$ -	\$ -	\$ -	\$	-
1606	2045	\$ -	\$ -	\$ -	\$ -	\$	-
1607	2046	\$ -	\$ -	\$ -	\$ -	\$	-
1608	2047	\$ -	\$ -	\$ -	\$ -	\$	-
1609	2048	\$ -	\$ -	\$ -	\$ -	\$	-
1610	2049	\$ -	\$ -	\$ -	\$ -	\$	-
1611	2050	\$ -	\$ -	\$ -	\$ -	\$	-
1612	2051	\$ -	\$ -	\$ -	\$ -	\$	-
1613	2052	\$ -	\$ -	\$ -	\$ -	\$	-
1614	2053	\$ -	\$ -	\$ -	\$ -	\$	-
1615	2054	\$ -	\$ -	\$ -	\$ -	\$	-
1616	2055	\$ -	\$ -	\$ -	\$ -	\$	-
1617	2056	\$ -	\$ -	\$ -	\$ -	\$	-
1618	2057	\$ -	\$ -	\$ -	\$ -	\$	-
1619							
1620	Project Totals				\$ 3,672,892	\$	3,672,892

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 31:

Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.

UID - 11129, 11130, 11131

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1621	Investment	\$	6,020,116	Current Year		2023	
1622	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation			9.64%
1623	Service Month (1-12)		12				
1624	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 125,419
1625	CIAC (Yes or No)		No				
1626	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1627							
1628	2013	\$ 6,020,116	\$ -	\$ 6,020,116	\$ 76,997	\$ 76,997	
1629	2014	\$ 6,020,116	\$ 125,419	\$ 5,894,697	\$ 857,124	\$ 857,124	
1630	2015	\$ 5,894,697	\$ 140,003	\$ 5,754,694	\$ 803,252	\$ 803,252	
1631	2016	\$ 5,754,694	\$ 140,003	\$ 5,614,692	\$ 791,342	\$ 791,342	
1632	2017	\$ 5,614,692	\$ 109,457	\$ 5,505,235	\$ 721,687	\$ 721,687	
1633	2018	\$ 5,505,235	\$ 109,457	\$ 5,395,778	\$ 600,494	\$ 600,494	
1634	2019	\$ 5,395,778	\$ 122,860	\$ 5,272,919	\$ 616,732	\$ 616,732	
1635	2020	\$ 5,272,919	\$ 122,860	\$ 5,150,059	\$ 612,407	\$ 612,407	
1636	2021	\$ 5,150,059	\$ 120,402	\$ 5,029,657	\$ 572,792	\$ 572,792	
1637	2022	\$ 5,029,657	\$ 120,402	\$ 4,909,255	\$ 560,905	\$ 560,905	
1638	2023	\$ 4,909,255	\$ 125,419	\$ 4,783,835	\$ 592,492	\$ 592,492	
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1673							
1674	Project Totals			\$ 6,806,223	\$ 6,806,223		

Project 32: Kolache Substation - install 69 kv capacitors

100% Zonal

Line
No.[illegible]

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 33:

Renfrow - Medford Tap 138 kV Line - construct 4 mile of new line & install 3-way switch at Medford Tap

UID - 50622 & 50630

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1729	Investment	\$	2,135,306	Current Year		2023
1730	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation		9.64%
1731	Service Month (1-12)		3			
1732	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	44,486
1733	CIAC (Yes or No)		No			
1734	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1735	2014	\$ 2,135,306	\$ 31,806	\$ 2,103,500	\$ 247,812	\$ 247,812
1736	2015	\$ 2,103,500	\$ 49,088	\$ 2,054,412	\$ 283,021	\$ 283,021
1737	2016	\$ 2,054,412	\$ 49,088	\$ 2,005,325	\$ 278,854	\$ 278,854
1738	2017	\$ 2,005,325	\$ 38,824	\$ 1,966,501	\$ 257,501	\$ 257,501
1739	2018	\$ 1,966,501	\$ 38,824	\$ 1,927,677	\$ 214,237	\$ 214,237
1740	2019	\$ 1,927,677	\$ 43,578	\$ 1,884,100	\$ 220,032	\$ 220,032
1741	2020	\$ 1,884,100	\$ 43,578	\$ 1,840,522	\$ 218,516	\$ 218,516
1742	2021	\$ 1,840,522	\$ 42,706	\$ 1,797,816	\$ 204,395	\$ 204,395
1743	2022	\$ 1,797,816	\$ 42,706	\$ 1,755,110	\$ 200,175	\$ 200,175
1744	2023	\$ 1,755,110	\$ 44,486	\$ 1,710,624	\$ 211,486	\$ 211,486
1745	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1780	Project Totals				\$ 2,336,028	\$ 2,336,028
1781						
1782						

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 34:

Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC

UID - 10792

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1783	Investment	\$ 7,449,800	Current Year			2023
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.64%
1785	Service Month (1-12)	4				
1786	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 155,204
1787	CIAC (Yes or No)	No				
1788	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1789	2014	\$ 7,449,800	\$ 103,463	\$ 7,346,337	\$ 786,494	\$ 786,494
1790	2015	\$ 7,346,337	\$ 173,239	\$ 7,173,098	\$ 999,836	\$ 999,836
1791	2016	\$ 7,173,098	\$ 173,239	\$ 6,999,859	\$ 985,136	\$ 985,136
1792	2017	\$ 6,999,859	\$ 135,451	\$ 6,864,408	\$ 898,776	\$ 898,776
1793	2018	\$ 6,864,408	\$ 135,451	\$ 6,728,957	\$ 747,765	\$ 747,765
1794	2019	\$ 6,728,957	\$ 152,037	\$ 6,576,920	\$ 767,989	\$ 767,989
1795	2020	\$ 6,576,920	\$ 152,037	\$ 6,424,884	\$ 762,706	\$ 762,706
1796	2021	\$ 6,424,884	\$ 148,996	\$ 6,275,888	\$ 713,423	\$ 713,423
1797	2022	\$ 6,275,888	\$ 148,996	\$ 6,126,892	\$ 698,700	\$ 698,700
1798	2023	\$ 6,126,892	\$ 155,204	\$ 5,971,687	\$ 738,188	\$ 738,188
1799	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1834	Project Totals					\$ 8,099,013
1835						\$ 8,099,013
1836						

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

No.	Details						
1837	Investment	\$ 5,972,510	Current Year				2023
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation				9.64%
1839	Service Month (1-12)	4					
1840	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)				\$ 124,427
1841	CIAC (Yes or No)	No					
1842	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1844	2014	\$ 5,972,510	\$ 82,877	\$ 5,889,633	\$ 630,007	\$ 630,007	
1845	2015	\$ 5,889,633	\$ 138,771	\$ 5,750,862	\$ 800,902	\$ 800,902	
1846	2016	\$ 5,750,862	\$ 138,771	\$ 5,612,092	\$ 789,126	\$ 789,126	
1847	2017	\$ 5,612,092	\$ 108,591	\$ 5,503,501	\$ 720,583	\$ 720,583	
1848	2018	\$ 5,503,501	\$ 108,591	\$ 5,394,909	\$ 599,511	\$ 599,511	
1849	2019	\$ 5,394,909	\$ 121,888	\$ 5,273,022	\$ 615,725	\$ 615,725	
1850	2020	\$ 5,273,022	\$ 121,888	\$ 5,151,134	\$ 611,490	\$ 611,490	
1851	2021	\$ 5,151,134	\$ 119,450	\$ 5,031,683	\$ 571,978	\$ 571,978	
1852	2022	\$ 5,031,683	\$ 119,450	\$ 4,912,233	\$ 560,175	\$ 560,175	
1853	2023	\$ 4,912,233	\$ 124,427	\$ 4,787,806	\$ 591,835	\$ 591,835	
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
1889							
1890	Project Totals				\$ 6,491,332	\$ 6,491,332	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 36:

Renfrow Substation - install 345 / 138 kv transformer & new 138 kv section in new substation

UID - 50586

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1891	Investment	\$	6,796,769	Current Year		2023	
1892	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.64%
1893	Service Month (1-12)		4				
1894	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			
1895	CIAC (Yes or No)		No		\$		141,599
1896	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1898	2014	\$ 6,796,769	\$ 93,970	\$ 6,702,799	\$ 714,333	\$ 714,333	
1899	2015	\$ 6,702,799	\$ 158,071	\$ 6,544,728	\$ 908,787	\$ 908,787	
1900	2016	\$ 6,544,728	\$ 158,071	\$ 6,386,656	\$ 895,352	\$ 895,352	
1901	2017	\$ 6,386,656	\$ 123,578	\$ 6,263,079	\$ 820,035	\$ 820,035	
1902	2018	\$ 6,263,079	\$ 123,578	\$ 6,139,501	\$ 682,253	\$ 682,253	
1903	2019	\$ 6,139,501	\$ 138,710	\$ 6,000,791	\$ 700,705	\$ 700,705	
1904	2020	\$ 6,000,791	\$ 138,710	\$ 5,862,082	\$ 695,886	\$ 695,886	
1905	2021	\$ 5,862,082	\$ 135,935	\$ 5,726,147	\$ 650,920	\$ 650,920	
1906	2022	\$ 5,726,147	\$ 135,935	\$ 5,590,211	\$ 637,488	\$ 637,488	
1907	2023	\$ 5,590,211	\$ 141,599	\$ 5,448,612	\$ 673,518	\$ 673,518	
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
1943	Project Totals				\$ 7,379,275	\$ 7,379,275	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 37:

Grant County Substation - construct 138 kV section in new substation

UID - 50588

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1945	Investment	\$	2,798,276	Current Year		2023	
1946	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.64%
1947	Service Month (1-12)		4				
1948	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 58,297
1949	CIAC (Yes or No)		No				
1950	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1951	2014	\$ 2,798,276	\$ 38,866	\$ 2,759,410	\$ 295,448	\$ 295,448	
1952	2015	\$ 2,759,410	\$ 65,078	\$ 2,694,332	\$ 375,590	\$ 375,590	
1953	2016	\$ 2,694,332	\$ 65,078	\$ 2,629,254	\$ 370,068	\$ 370,068	
1954	2017	\$ 2,629,254	\$ 50,878	\$ 2,578,377	\$ 337,595	\$ 337,595	
1955	2018	\$ 2,578,377	\$ 50,878	\$ 2,527,499	\$ 280,872	\$ 280,872	
1956	2019	\$ 2,527,499	\$ 57,108	\$ 2,470,391	\$ 288,469	\$ 288,469	
1957	2020	\$ 2,470,391	\$ 57,108	\$ 2,413,284	\$ 286,484	\$ 286,484	
1958	2021	\$ 2,413,284	\$ 55,966	\$ 2,357,318	\$ 267,973	\$ 267,973	
1959	2022	\$ 2,357,318	\$ 55,966	\$ 2,301,353	\$ 262,443	\$ 262,443	
1960	2023	\$ 2,301,353	\$ 58,297	\$ 2,243,055	\$ 277,275	\$ 277,275	
1961	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1962	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1963	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1964	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1965	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1966	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1967	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1968	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1969	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1970	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1971	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1972	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1973	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1974	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1975	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1976	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1977	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1978	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1979	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1980	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1981	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1982	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1983	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1984	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1985	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1986	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1987	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1988	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1989	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1990	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1991	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1992	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1993	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1994	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1995	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
1996							
1997							
1998	Project Totals			\$ 3,042,217	\$ 3,042,217		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 38:

Grant County Substation - install 138 / 69 kV transformer and 69 kV section in new substation

UID - 50589

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1999	Investment	\$	3,304,946	Current Year		2023	
2000	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.64%
2001	Service Month (1-12)		4				
2002	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	68,853
2003	CIAC (Yes or No)		No				
2004	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2005							
2006	2014	\$	3,304,946	\$ 45,878	\$ 3,259,068	\$ 348,751	\$ 348,751
2007	2015	\$	3,259,068	\$ 76,819	\$ 3,182,249	\$ 443,353	\$ 443,353
2008	2016	\$	3,182,249	\$ 76,819	\$ 3,105,430	\$ 436,835	\$ 436,835
2009	2017	\$	3,105,430	\$ 60,090	\$ 3,045,340	\$ 398,733	\$ 398,733
2010	2018	\$	3,045,340	\$ 60,090	\$ 2,985,250	\$ 331,738	\$ 331,738
2011	2019	\$	2,985,250	\$ 67,448	\$ 2,917,802	\$ 340,711	\$ 340,711
2012	2020	\$	2,917,802	\$ 67,448	\$ 2,850,355	\$ 338,367	\$ 338,367
2013	2021	\$	2,850,355	\$ 66,099	\$ 2,784,256	\$ 316,503	\$ 316,503
2014	2022	\$	2,784,256	\$ 66,099	\$ 2,718,157	\$ 309,972	\$ 309,972
2015	2023	\$	2,718,157	\$ 68,853	\$ 2,649,304	\$ 327,490	\$ 327,490
2016	2024	\$	-	\$ -	\$ -	\$ -	\$ -
2017	2025	\$	-	\$ -	\$ -	\$ -	\$ -
2018	2026	\$	-	\$ -	\$ -	\$ -	\$ -
2019	2027	\$	-	\$ -	\$ -	\$ -	\$ -
2020	2028	\$	-	\$ -	\$ -	\$ -	\$ -
2021	2029	\$	-	\$ -	\$ -	\$ -	\$ -
2022	2030	\$	-	\$ -	\$ -	\$ -	\$ -
2023	2031	\$	-	\$ -	\$ -	\$ -	\$ -
2024	2032	\$	-	\$ -	\$ -	\$ -	\$ -
2025	2033	\$	-	\$ -	\$ -	\$ -	\$ -
2026	2034	\$	-	\$ -	\$ -	\$ -	\$ -
2027	2035	\$	-	\$ -	\$ -	\$ -	\$ -
2028	2036	\$	-	\$ -	\$ -	\$ -	\$ -
2029	2037	\$	-	\$ -	\$ -	\$ -	\$ -
2030	2038	\$	-	\$ -	\$ -	\$ -	\$ -
2031	2039	\$	-	\$ -	\$ -	\$ -	\$ -
2032	2040	\$	-	\$ -	\$ -	\$ -	\$ -
2033	2041	\$	-	\$ -	\$ -	\$ -	\$ -
2034	2042	\$	-	\$ -	\$ -	\$ -	\$ -
2035	2043	\$	-	\$ -	\$ -	\$ -	\$ -
2036	2044	\$	-	\$ -	\$ -	\$ -	\$ -
2037	2045	\$	-	\$ -	\$ -	\$ -	\$ -
2038	2046	\$	-	\$ -	\$ -	\$ -	\$ -
2039	2047	\$	-	\$ -	\$ -	\$ -	\$ -
2040	2048	\$	-	\$ -	\$ -	\$ -	\$ -
2041	2049	\$	-	\$ -	\$ -	\$ -	\$ -
2042	2050	\$	-	\$ -	\$ -	\$ -	\$ -
2043	2051	\$	-	\$ -	\$ -	\$ -	\$ -
2044	2052	\$	-	\$ -	\$ -	\$ -	\$ -
2045	2053	\$	-	\$ -	\$ -	\$ -	\$ -
2046	2054	\$	-	\$ -	\$ -	\$ -	\$ -
2047	2055	\$	-	\$ -	\$ -	\$ -	\$ -
2048	2056	\$	-	\$ -	\$ -	\$ -	\$ -
2049	2057	\$	-	\$ -	\$ -	\$ -	\$ -
2050	2058	\$	-	\$ -	\$ -	\$ -	\$ -
2051							
2052	Project Totals				\$	3,592,453	\$ 3,592,453

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 39: Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,126,169	Current Year			2023
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.64%
2055	Service Month (1-12)	7				
2056	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	44,295
2057	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2060	2014	\$ 2,126,169	\$ 18,456	\$ 2,107,713	\$ 149,027	\$ 149,027
2061	2015	\$ 2,107,713	\$ 49,446	\$ 2,058,267	\$ 286,633	\$ 286,633
2062	2016	\$ 2,058,267	\$ 49,446	\$ 2,008,821	\$ 282,445	\$ 282,445
2063	2017	\$ 2,008,821	\$ 38,658	\$ 1,970,163	\$ 257,729	\$ 257,729
2064	2018	\$ 1,970,163	\$ 38,658	\$ 1,931,506	\$ 214,409	\$ 214,409
2065	2019	\$ 1,931,506	\$ 43,391	\$ 1,888,115	\$ 220,208	\$ 220,208
2066	2020	\$ 1,888,115	\$ 43,391	\$ 1,844,723	\$ 218,715	\$ 218,715
2067	2021	\$ 1,844,723	\$ 42,523	\$ 1,802,200	\$ 204,594	\$ 204,594
2068	2022	\$ 1,802,200	\$ 42,523	\$ 1,759,677	\$ 200,389	\$ 200,389
2069	2023	\$ 1,759,677	\$ 44,295	\$ 1,715,382	\$ 211,745	\$ 211,745
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105	Project Totals					\$ 2,245,893
2106						\$ 2,245,893

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 40:

Renfrow - Grant County 138 kV Line - construct approx. 30 miles of new 138 kV line

UID - 50590

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2107	Investment	\$	5,683,930	Current Year		2023
2108	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation		9.64%
2109	Service Month (1-12)		10			
2110	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	118,415
2111	CIAC (Yes or No)		No			
2112	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2113	2014	\$ 5,683,930	\$ 19,714	\$ 5,664,216	\$ 194,658	\$ 194,658
2114	2015	\$ 5,664,216	\$ 132,110	\$ 5,532,105	\$ 768,858	\$ 768,858
2115	2016	\$ 5,532,105	\$ 132,110	\$ 5,399,995	\$ 757,687	\$ 757,687
2116	2017	\$ 5,399,995	\$ 103,344	\$ 5,296,651	\$ 692,270	\$ 692,270
2117	2018	\$ 5,296,651	\$ 103,344	\$ 5,193,307	\$ 575,865	\$ 575,865
2118	2019	\$ 5,193,307	\$ 115,999	\$ 5,077,308	\$ 591,443	\$ 591,443
2119	2020	\$ 5,077,308	\$ 115,999	\$ 4,961,310	\$ 587,493	\$ 587,493
2120	2021	\$ 4,961,310	\$ 113,679	\$ 4,847,631	\$ 549,591	\$ 549,591
2121	2022	\$ 4,847,631	\$ 113,679	\$ 4,733,952	\$ 538,344	\$ 538,344
2122	2023	\$ 4,733,952	\$ 118,415	\$ 4,615,537	\$ 568,931	\$ 568,931
2123	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2124	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2125	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2158	Project Totals			\$ 5,825,141	\$ 5,825,141	
2159						
2160						

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 41:

Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities
at Woodward District EHV
UID - 11244 & 11245

PRIORITY PROJECT - HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2161	Investment	\$ 170,769,311	Current Year		2023	
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.64%	
2163	Service Month (1-12)	4				
2164	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 3,557,694	
2165	CIAC (Yes or No)	No				
2166	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2167	2014	\$ 170,769,311	\$ 2,619,831	\$ 168,149,480	\$ 17,829,223	\$ 17,829,223
2168	2015	\$ 168,149,480	\$ 3,929,746	\$ 164,219,735	\$ 22,649,075	\$ 22,649,075
2169	2016	\$ 164,219,735	\$ 3,929,746	\$ 160,289,989	\$ 22,315,426	\$ 22,315,426
2170	2017	\$ 160,289,989	\$ 3,104,408	\$ 157,185,581	\$ 20,580,712	\$ 20,580,712
2171	2018	\$ 157,185,581	\$ 3,104,897	\$ 154,080,685	\$ 17,125,915	\$ 17,125,915
2172	2019	\$ 154,080,685	\$ 3,485,088	\$ 150,595,597	\$ 17,589,089	\$ 17,589,089
2173	2020	\$ 150,595,597	\$ 3,485,088	\$ 147,110,509	\$ 17,467,765	\$ 17,467,765
2174	2021	\$ 147,110,509	\$ 3,415,386	\$ 143,695,122	\$ 16,338,887	\$ 16,338,887
2175	2022	\$ 143,695,122	\$ 3,415,386	\$ 140,279,736	\$ 16,001,446	\$ 16,001,446
2176	2023	\$ 140,279,736	\$ 3,557,694	\$ 136,722,042	\$ 16,905,344	\$ 16,905,344
2177	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2212						
2213						
2214	Project Totals			\$ 184,802,880	\$ 184,802,880	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 42:

Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV.
UID - 11246 & 11247

PRIORITY PROJECT - HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2215	Investment	\$	136,521,855	Current Year		2023	
2216	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			9.64%
2217	Service Month (1-12)		10				
2218	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,844,205
2219	CIAC (Yes or No)		No				
2220	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2221	2014	\$	136,521,855	\$ 529,454	\$ 135,992,401	\$ 4,683,230	\$ 4,683,230
2222	2015	\$	135,992,401	\$ 3,176,722	\$ 132,815,679	\$ 18,489,889	\$ 18,489,889
2223	2016	\$	132,815,679	\$ 3,176,722	\$ 129,638,957	\$ 18,221,301	\$ 18,221,301
2224	2017	\$	129,638,957	\$ 2,482,216	\$ 127,156,742	\$ 16,620,627	\$ 16,620,627
2225	2018	\$	127,156,742	\$ 2,482,216	\$ 124,674,526	\$ 13,825,979	\$ 13,825,979
2226	2019	\$	124,674,526	\$ 2,786,160	\$ 121,888,366	\$ 14,199,990	\$ 14,199,990
2227	2020	\$	121,888,366	\$ 2,786,160	\$ 119,102,206	\$ 14,105,019	\$ 14,105,019
2228	2021	\$	119,102,206	\$ 2,730,437	\$ 116,371,769	\$ 13,194,980	\$ 13,194,980
2229	2022	\$	116,371,769	\$ 2,730,437	\$ 113,641,332	\$ 12,924,856	\$ 12,924,856
2230	2023	\$	113,641,332	\$ 2,844,205	\$ 110,797,126	\$ 13,659,031	\$ 13,659,031
2231	2024	\$	-	\$ -	\$ -	\$ -	\$ -
2232	2025	\$	-	\$ -	\$ -	\$ -	\$ -
2233	2026	\$	-	\$ -	\$ -	\$ -	\$ -
2234	2027	\$	-	\$ -	\$ -	\$ -	\$ -
2235	2028	\$	-	\$ -	\$ -	\$ -	\$ -
2236	2029	\$	-	\$ -	\$ -	\$ -	\$ -
2237	2030	\$	-	\$ -	\$ -	\$ -	\$ -
2238	2031	\$	-	\$ -	\$ -	\$ -	\$ -
2239	2032	\$	-	\$ -	\$ -	\$ -	\$ -
2240	2033	\$	-	\$ -	\$ -	\$ -	\$ -
2241	2034	\$	-	\$ -	\$ -	\$ -	\$ -
2242	2035	\$	-	\$ -	\$ -	\$ -	\$ -
2243	2036	\$	-	\$ -	\$ -	\$ -	\$ -
2244	2037	\$	-	\$ -	\$ -	\$ -	\$ -
2245	2038	\$	-	\$ -	\$ -	\$ -	\$ -
2246	2039	\$	-	\$ -	\$ -	\$ -	\$ -
2247	2040	\$	-	\$ -	\$ -	\$ -	\$ -
2248	2041	\$	-	\$ -	\$ -	\$ -	\$ -
2249	2042	\$	-	\$ -	\$ -	\$ -	\$ -
2250	2043	\$	-	\$ -	\$ -	\$ -	\$ -
2251	2044	\$	-	\$ -	\$ -	\$ -	\$ -
2252	2045	\$	-	\$ -	\$ -	\$ -	\$ -
2253	2046	\$	-	\$ -	\$ -	\$ -	\$ -
2254	2047	\$	-	\$ -	\$ -	\$ -	\$ -
2255	2048	\$	-	\$ -	\$ -	\$ -	\$ -
2256	2049	\$	-	\$ -	\$ -	\$ -	\$ -
2257	2050	\$	-	\$ -	\$ -	\$ -	\$ -
2258	2051	\$	-	\$ -	\$ -	\$ -	\$ -
2259	2052	\$	-	\$ -	\$ -	\$ -	\$ -
2260	2053	\$	-	\$ -	\$ -	\$ -	\$ -
2261	2054	\$	-	\$ -	\$ -	\$ -	\$ -
2262	2055	\$	-	\$ -	\$ -	\$ -	\$ -
2263	2056	\$	-	\$ -	\$ -	\$ -	\$ -
2264	2057	\$	-	\$ -	\$ -	\$ -	\$ -
2265	2058	\$	-	\$ -	\$ -	\$ -	\$ -
2266	Project Totals				\$ 139,924,902	\$ 139,924,902	
2267							
2268							

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 43:

Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2269	Investment	\$	7,939,291	Current Year		2023
2270	Service Year (yyyy)		2015	NPCC w/o incentives, less depreciation		9.64%
2271	Service Month (1-12)		5			
2272	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	165,402
2273	CIAC (Yes or No)		No			
2274	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2275	2015	\$ 7,939,291	\$ 105,911	\$ 7,833,380	\$ 696,560	\$ 696,560
2276	2016	\$ 7,833,380	\$ 181,562	\$ 7,651,818	\$ 1,053,551	\$ 1,053,551
2277	2017	\$ 7,651,818	\$ 144,351	\$ 7,507,468	\$ 978,976	\$ 978,976
2278	2018	\$ 7,507,468	\$ 144,351	\$ 7,363,117	\$ 814,198	\$ 814,198
2279	2019	\$ 7,363,117	\$ 162,026	\$ 7,201,091	\$ 836,229	\$ 836,229
2280	2020	\$ 7,201,091	\$ 162,026	\$ 7,039,064	\$ 830,859	\$ 830,859
2281	2021	\$ 7,039,064	\$ 158,786	\$ 6,880,278	\$ 777,366	\$ 777,366
2282	2022	\$ 6,880,278	\$ 158,786	\$ 6,721,493	\$ 761,630	\$ 761,630
2283	2023	\$ 6,721,493	\$ 165,402	\$ 6,556,091	\$ 805,198	\$ 805,198
2284	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2320						
2321						
2322	Project Totals			\$ 7,554,566	\$ 7,554,566	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 44:

Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia substation.
UID - 50627

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2323	Investment	\$	3,462,536	Current Year		2023	
2324	Service Year (yyyy)		2015	NPCC w/o incentives, less depreciation			9.64%
2325	Service Month (1-12)		5				
2326	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 72,136
2327	CIAC (Yes or No)		No				
2328	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2330	2015	\$ 3,462,536	\$ 46,496	\$ 3,416,040	\$ 305,795	\$	305,795
2331	2016	\$ 3,416,040	\$ 79,707	\$ 3,336,333	\$ 462,517	\$	462,517
2332	2017	\$ 3,336,333	\$ 62,938	\$ 3,273,395	\$ 426,748	\$	426,748
2333	2018	\$ 3,273,395	\$ 62,955	\$ 3,210,439	\$ 355,020	\$	355,020
2334	2019	\$ 3,210,439	\$ 70,664	\$ 3,139,775	\$ 364,627	\$	364,627
2335	2020	\$ 3,139,775	\$ 70,664	\$ 3,069,111	\$ 362,283	\$	362,283
2336	2021	\$ 3,069,111	\$ 69,251	\$ 2,999,861	\$ 338,958	\$	338,958
2337	2022	\$ 2,999,861	\$ 69,251	\$ 2,930,610	\$ 332,095	\$	332,095
2338	2023	\$ 2,930,610	\$ 72,136	\$ 2,858,474	\$ 351,090	\$	351,090
2339	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2340	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2341	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2342	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2343	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2344	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2345	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2346	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2347	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2348	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2349	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2350	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2351	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2352	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2353	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2354	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2355	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2356	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2357	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2358	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2359	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2360	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2361	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2362	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2363	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2364	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2365	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2366	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2367	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2368	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2369	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2370	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2371	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2372	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2373	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2374	2059	\$ -	\$ -	\$ -	\$ -	\$	-
2375							
2376	Project Totals			\$ 3,299,133	\$ 3,299,133	\$	3,299,133

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 45:

Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2377	Investment	\$	2,641,759	Current Year		2023
2378	Service Year (yyyy)		2015	NPCC w/o incentives, less depreciation		9.64%
2379	Service Month (1-12)		5			
2380	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	55,037
2381	CIAC (Yes or No)		No			
2382	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2383						
2384	2015	\$ 2,641,759	\$ 37,064	\$ 2,604,695	\$ 243,766	\$ 243,766
2385	2016	\$ 2,604,695	\$ 63,539	\$ 2,541,156	\$ 368,698	\$ 368,698
2386	2017	\$ 2,541,156	\$ 47,714	\$ 2,493,442	\$ 322,976	\$ 322,976
2387	2018	\$ 2,493,442	\$ 48,032	\$ 2,445,410	\$ 270,503	\$ 270,503
2388	2019	\$ 2,445,410	\$ 53,913	\$ 2,391,497	\$ 277,822	\$ 277,822
2389	2020	\$ 2,391,497	\$ 53,913	\$ 2,337,584	\$ 276,029	\$ 276,029
2390	2021	\$ 2,337,584	\$ 52,835	\$ 2,284,748	\$ 258,253	\$ 258,253
2391	2022	\$ 2,284,748	\$ 52,835	\$ 2,231,913	\$ 253,018	\$ 253,018
2392	2023	\$ 2,231,913	\$ 55,037	\$ 2,176,877	\$ 267,479	\$ 267,479
2393	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2394	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2395	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2396	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2397	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2398	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2399	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2400	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2401	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2402	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2403	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2404	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2405	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2406	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2407	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2429						
2430	Project Totals			\$ 2,538,546	\$ 2,538,546	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 46:

Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 1 transformer

UID - 11496

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2431	Investment	\$	7,581,562	Current Year		2023	
2432	Service Year (yyyy)		2015	NPCC w/o incentives, less depreciation			9.64%
2433	Service Month (1-12)		5				
2434	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			
2435	CIAC (Yes or No)		No				
2436	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2437							
2438	2015	\$	7,581,562	\$ 103,630	\$ 7,477,932	\$ 681,560	\$ 681,560
2439	2016	\$	7,477,932	\$ 177,652	\$ 7,300,280	\$ 1,030,865	\$ 1,030,865
2440	2017	\$	7,300,280	\$ 137,847	\$ 7,162,433	\$ 934,121	\$ 934,121
2441	2018	\$	7,162,433	\$ 137,847	\$ 7,024,587	\$ 776,902	\$ 776,902
2442	2019	\$	7,024,587	\$ 154,726	\$ 6,869,861	\$ 797,924	\$ 797,924
2443	2020	\$	6,869,861	\$ 154,726	\$ 6,715,135	\$ 792,787	\$ 792,787
2444	2021	\$	6,715,135	\$ 151,631	\$ 6,563,504	\$ 741,738	\$ 741,738
2445	2022	\$	6,563,504	\$ 151,631	\$ 6,411,873	\$ 726,713	\$ 726,713
2446	2023	\$	6,411,873	\$ 157,949	\$ 6,253,923	\$ 768,265	\$ 768,265
2447	2024	\$	-	\$ -	\$ -	\$ -	\$ -
2448	2025	\$	-	\$ -	\$ -	\$ -	\$ -
2449	2026	\$	-	\$ -	\$ -	\$ -	\$ -
2450	2027	\$	-	\$ -	\$ -	\$ -	\$ -
2451	2028	\$	-	\$ -	\$ -	\$ -	\$ -
2452	2029	\$	-	\$ -	\$ -	\$ -	\$ -
2453	2030	\$	-	\$ -	\$ -	\$ -	\$ -
2454	2031	\$	-	\$ -	\$ -	\$ -	\$ -
2455	2032	\$	-	\$ -	\$ -	\$ -	\$ -
2456	2033	\$	-	\$ -	\$ -	\$ -	\$ -
2457	2034	\$	-	\$ -	\$ -	\$ -	\$ -
2458	2035	\$	-	\$ -	\$ -	\$ -	\$ -
2459	2036	\$	-	\$ -	\$ -	\$ -	\$ -
2460	2037	\$	-	\$ -	\$ -	\$ -	\$ -
2461	2038	\$	-	\$ -	\$ -	\$ -	\$ -
2462	2039	\$	-	\$ -	\$ -	\$ -	\$ -
2463	2040	\$	-	\$ -	\$ -	\$ -	\$ -
2464	2041	\$	-	\$ -	\$ -	\$ -	\$ -
2465	2042	\$	-	\$ -	\$ -	\$ -	\$ -
2466	2043	\$	-	\$ -	\$ -	\$ -	\$ -
2467	2044	\$	-	\$ -	\$ -	\$ -	\$ -
2468	2045	\$	-	\$ -	\$ -	\$ -	\$ -
2469	2046	\$	-	\$ -	\$ -	\$ -	\$ -
2470	2047	\$	-	\$ -	\$ -	\$ -	\$ -
2471	2048	\$	-	\$ -	\$ -	\$ -	\$ -
2472	2049	\$	-	\$ -	\$ -	\$ -	\$ -
2473	2050	\$	-	\$ -	\$ -	\$ -	\$ -
2474	2051	\$	-	\$ -	\$ -	\$ -	\$ -
2475	2052	\$	-	\$ -	\$ -	\$ -	\$ -
2476	2053	\$	-	\$ -	\$ -	\$ -	\$ -
2477	2054	\$	-	\$ -	\$ -	\$ -	\$ -
2478	2055	\$	-	\$ -	\$ -	\$ -	\$ -
2479	2056	\$	-	\$ -	\$ -	\$ -	\$ -
2480	2057	\$	-	\$ -	\$ -	\$ -	\$ -
2481	2058	\$	-	\$ -	\$ -	\$ -	\$ -
2482	2059	\$	-	\$ -	\$ -	\$ -	\$ -
2483							
2484	Project Totals				\$ 7,250,875	\$ 7,250,875	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 47:

Northwest Substation - install new 345 / 138 kV Ckt 1 transformer and associated 138 kV facilities

UID - 11496A

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2485	Investment	\$	5,054,375	Current Year		2023	
2486	Service Year (yyyy)		2015	NPCC w/o incentives, less depreciation			9.64%
2487	Service Month (1-12)		5				
2488	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 105,299
2489	CIAC (Yes or No)		No				
2490	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2491							
2492	2015	\$ 5,054,375	\$ 69,087	\$ 4,985,288	\$ 454,373	\$	454,373
2493	2016	\$ 4,985,288	\$ 118,435	\$ 4,866,853	\$ 687,243	\$	687,243
2494	2017	\$ 4,866,853	\$ 91,898	\$ 4,774,956	\$ 622,747	\$	622,747
2495	2018	\$ 4,774,956	\$ 91,898	\$ 4,683,058	\$ 517,935	\$	517,935
2496	2019	\$ 4,683,058	\$ 103,151	\$ 4,579,907	\$ 531,949	\$	531,949
2497	2020	\$ 4,579,907	\$ 103,151	\$ 4,476,757	\$ 528,524	\$	528,524
2498	2021	\$ 4,476,757	\$ 101,087	\$ 4,375,669	\$ 494,492	\$	494,492
2499	2022	\$ 4,375,669	\$ 101,087	\$ 4,274,582	\$ 484,476	\$	484,476
2500	2023	\$ 4,274,582	\$ 105,299	\$ 4,169,282	\$ 512,177	\$	512,177
2501	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2502	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2503	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2504	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2505	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2506	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2507	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2508	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2509	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2510	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2511	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2512	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2513	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2514	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2515	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2516	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2517	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2518	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2519	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2520	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2521	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2522	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2523	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2524	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2525	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2526	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2527	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2528	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2529	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2530	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2531	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2532	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2533	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2534	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2535	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2536	2059	\$ -	\$ -	\$ -	\$ -	\$	-
2537							
2538	Project Totals			\$ 4,833,917	\$ 4,833,917	\$	4,833,917

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity

UID - 50809

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details							
Investment	\$	62,471	Current Year			2023	
Service Year (yyyy)		2015	NPCC w/o incentives, less depreciation			9.64%	
Service Month (1-12)		3					
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,301	
CIAC (Yes or No)		No					
Investment Year	Beginning Balance		Depreciation Expense		Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2015	\$	62,471	\$	1,090	\$ 61,381	\$ 6,976	\$ 6,976
2016	\$	61,381	\$	1,453	\$ 59,929	\$ 8,403	\$ 8,403
2017	\$	59,929	\$	1,136	\$ 58,793	\$ 7,672	\$ 7,672
2018	\$	58,793	\$	1,136	\$ 57,657	\$ 6,381	\$ 6,381
2019	\$	57,657	\$	1,275	\$ 56,382	\$ 6,554	\$ 6,554
2020	\$	56,382	\$	1,275	\$ 55,107	\$ 6,511	\$ 6,511
2021	\$	55,107	\$	1,249	\$ 53,858	\$ 6,092	\$ 6,092
2022	\$	53,858	\$	1,249	\$ 52,608	\$ 5,968	\$ 5,968
2023	\$	52,608	\$	1,301	\$ 51,307	\$ 6,309	\$ 6,309
2024	\$	-	\$	-	\$ -	\$ -	\$ -
2025	\$	-	\$	-	\$ -	\$ -	\$ -
2026	\$	-	\$	-	\$ -	\$ -	\$ -
2027	\$	-	\$	-	\$ -	\$ -	\$ -
2028	\$	-	\$	-	\$ -	\$ -	\$ -
2029	\$	-	\$	-	\$ -	\$ -	\$ -
2030	\$	-	\$	-	\$ -	\$ -	\$ -
2031	\$	-	\$	-	\$ -	\$ -	\$ -
2032	\$	-	\$	-	\$ -	\$ -	\$ -
2033	\$	-	\$	-	\$ -	\$ -	\$ -
2034	\$	-	\$	-	\$ -	\$ -	\$ -
2035	\$	-	\$	-	\$ -	\$ -	\$ -
2036	\$	-	\$	-	\$ -	\$ -	\$ -
2037	\$	-	\$	-	\$ -	\$ -	\$ -
2038	\$	-	\$	-	\$ -	\$ -	\$ -
2039	\$	-	\$	-	\$ -	\$ -	\$ -
2040	\$	-	\$	-	\$ -	\$ -	\$ -
2041	\$	-	\$	-	\$ -	\$ -	\$ -
2042	\$	-	\$	-	\$ -	\$ -	\$ -
2043	\$	-	\$	-	\$ -	\$ -	\$ -
2044	\$	-	\$	-	\$ -	\$ -	\$ -
2045	\$	-	\$	-	\$ -	\$ -	\$ -
2046	\$	-	\$	-	\$ -	\$ -	\$ -
2047	\$	-	\$	-	\$ -	\$ -	\$ -
2048	\$	-	\$	-	\$ -	\$ -	\$ -
2049	\$	-	\$	-	\$ -	\$ -	\$ -
2050	\$	-	\$	-	\$ -	\$ -	\$ -
2051	\$	-	\$	-	\$ -	\$ -	\$ -
2052	\$	-	\$	-	\$ -	\$ -	\$ -
2053	\$	-	\$	-	\$ -	\$ -	\$ -
2054	\$	-	\$	-	\$ -	\$ -	\$ -
2055	\$	-	\$	-	\$ -	\$ -	\$ -
2056	\$	-	\$	-	\$ -	\$ -	\$ -
2057	\$	-	\$	-	\$ -	\$ -	\$ -
2058	\$	-	\$	-	\$ -	\$ -	\$ -
2059	\$	-	\$	-	\$ -	\$ -	\$ -
Project Totals						\$ 60,866	\$ 60,866

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA

UID - 51190

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

No.	Details								
2593	Investment	\$ 213,362	Current Year					2023	
2594	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation					9.64%
2595	Service Month (1-12)		1						
2596	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)					\$ 4,445
2597	CIAC (Yes or No)	No							
2598	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation			
2600	2016	\$ 213,362	\$ 8,265	\$ 205,096	\$ 52,216	\$ 52,216			
2601	2017	\$ 205,096	\$ 3,879	\$ 201,217	\$ 26,250	\$ 26,250			
2602	2018	\$ 201,217	\$ 3,879	\$ 197,338	\$ 21,832	\$ 21,832			
2603	2019	\$ 197,338	\$ 4,354	\$ 192,983	\$ 22,423	\$ 22,423			
2604	2020	\$ 192,983	\$ 4,354	\$ 188,629	\$ 22,278	\$ 22,278			
2605	2021	\$ 188,629	\$ 4,267	\$ 184,362	\$ 20,843	\$ 20,843			
2606	2022	\$ 184,362	\$ 4,267	\$ 180,095	\$ 20,420	\$ 20,420			
2607	2023	\$ 180,095	\$ 4,445	\$ 175,650	\$ 21,587	\$ 21,587			
2608	2024	\$ -	\$ -	\$ -	\$ -	\$ -			
2609	2025	\$ -	\$ -	\$ -	\$ -	\$ -			
2610	2026	\$ -	\$ -	\$ -	\$ -	\$ -			
2611	2027	\$ -	\$ -	\$ -	\$ -	\$ -			
2612	2028	\$ -	\$ -	\$ -	\$ -	\$ -			
2613	2029	\$ -	\$ -	\$ -	\$ -	\$ -			
2614	2030	\$ -	\$ -	\$ -	\$ -	\$ -			
2615	2031	\$ -	\$ -	\$ -	\$ -	\$ -			
2616	2032	\$ -	\$ -	\$ -	\$ -	\$ -			
2617	2033	\$ -	\$ -	\$ -	\$ -	\$ -			
2618	2034	\$ -	\$ -	\$ -	\$ -	\$ -			
2619	2035	\$ -	\$ -	\$ -	\$ -	\$ -			
2620	2036	\$ -	\$ -	\$ -	\$ -	\$ -			
2621	2037	\$ -	\$ -	\$ -	\$ -	\$ -			
2622	2038	\$ -	\$ -	\$ -	\$ -	\$ -			
2623	2039	\$ -	\$ -	\$ -	\$ -	\$ -			
2624	2040	\$ -	\$ -	\$ -	\$ -	\$ -			
2625	2041	\$ -	\$ -	\$ -	\$ -	\$ -			
2626	2042	\$ -	\$ -	\$ -	\$ -	\$ -			
2627	2043	\$ -	\$ -	\$ -	\$ -	\$ -			
2628	2044	\$ -	\$ -	\$ -	\$ -	\$ -			
2629	2045	\$ -	\$ -	\$ -	\$ -	\$ -			
2630	2046	\$ -	\$ -	\$ -	\$ -	\$ -			
2631	2047	\$ -	\$ -	\$ -	\$ -	\$ -			
2632	2048	\$ -	\$ -	\$ -	\$ -	\$ -			
2633	2049	\$ -	\$ -	\$ -	\$ -	\$ -			
2634	2050	\$ -	\$ -	\$ -	\$ -	\$ -			
2635	2051	\$ -	\$ -	\$ -	\$ -	\$ -			
2636	2052	\$ -	\$ -	\$ -	\$ -	\$ -			
2637	2053	\$ -	\$ -	\$ -	\$ -	\$ -			
2638	2054	\$ -	\$ -	\$ -	\$ -	\$ -			
2639	2055	\$ -	\$ -	\$ -	\$ -	\$ -			
2640	2056	\$ -	\$ -	\$ -	\$ -	\$ -			
2641	2057	\$ -	\$ -	\$ -	\$ -	\$ -			
2642	2058	\$ -	\$ -	\$ -	\$ -	\$ -			
2643	2059	\$ -	\$ -	\$ -	\$ -	\$ -			
2644	2060	\$ -	\$ -	\$ -	\$ -	\$ -			
2645	Project Totals					\$ 207,849	\$ 207,849		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 50:

Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600A at Park Lane to achieve 290 MVA rating

UID - 50915

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2647	Investment	\$	32,923	Current Year		2023	
2648	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.64%
2649	Service Month (1-12)		2				
2650	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 686
2651	CIAC (Yes or No)		No				
2652	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2653							
2654	2016	\$ 32,923	\$ 653	\$ 32,270	\$ 10,373	\$	10,373
2655	2017	\$ 32,270	\$ 599	\$ 31,671	\$ 4,119	\$	4,119
2656	2018	\$ 31,671	\$ 599	\$ 31,073	\$ 3,425	\$	3,425
2657	2019	\$ 31,073	\$ 672	\$ 30,401	\$ 3,518	\$	3,518
2658	2020	\$ 30,401	\$ 672	\$ 29,729	\$ 3,496	\$	3,496
2659	2021	\$ 29,729	\$ 658	\$ 29,070	\$ 3,272	\$	3,272
2660	2022	\$ 29,070	\$ 658	\$ 28,412	\$ 3,206	\$	3,206
2661	2023	\$ 28,412	\$ 686	\$ 27,726	\$ 3,391	\$	3,391
2662	2024	\$ -	\$ -	\$ -	\$ -	\$	-
2663	2025	\$ -	\$ -	\$ -	\$ -	\$	-
2664	2026	\$ -	\$ -	\$ -	\$ -	\$	-
2665	2027	\$ -	\$ -	\$ -	\$ -	\$	-
2666	2028	\$ -	\$ -	\$ -	\$ -	\$	-
2667	2029	\$ -	\$ -	\$ -	\$ -	\$	-
2668	2030	\$ -	\$ -	\$ -	\$ -	\$	-
2669	2031	\$ -	\$ -	\$ -	\$ -	\$	-
2670	2032	\$ -	\$ -	\$ -	\$ -	\$	-
2671	2033	\$ -	\$ -	\$ -	\$ -	\$	-
2672	2034	\$ -	\$ -	\$ -	\$ -	\$	-
2673	2035	\$ -	\$ -	\$ -	\$ -	\$	-
2674	2036	\$ -	\$ -	\$ -	\$ -	\$	-
2675	2037	\$ -	\$ -	\$ -	\$ -	\$	-
2676	2038	\$ -	\$ -	\$ -	\$ -	\$	-
2677	2039	\$ -	\$ -	\$ -	\$ -	\$	-
2678	2040	\$ -	\$ -	\$ -	\$ -	\$	-
2679	2041	\$ -	\$ -	\$ -	\$ -	\$	-
2680	2042	\$ -	\$ -	\$ -	\$ -	\$	-
2681	2043	\$ -	\$ -	\$ -	\$ -	\$	-
2682	2044	\$ -	\$ -	\$ -	\$ -	\$	-
2683	2045	\$ -	\$ -	\$ -	\$ -	\$	-
2684	2046	\$ -	\$ -	\$ -	\$ -	\$	-
2685	2047	\$ -	\$ -	\$ -	\$ -	\$	-
2686	2048	\$ -	\$ -	\$ -	\$ -	\$	-
2687	2049	\$ -	\$ -	\$ -	\$ -	\$	-
2688	2050	\$ -	\$ -	\$ -	\$ -	\$	-
2689	2051	\$ -	\$ -	\$ -	\$ -	\$	-
2690	2052	\$ -	\$ -	\$ -	\$ -	\$	-
2691	2053	\$ -	\$ -	\$ -	\$ -	\$	-
2692	2054	\$ -	\$ -	\$ -	\$ -	\$	-
2693	2055	\$ -	\$ -	\$ -	\$ -	\$	-
2694	2056	\$ -	\$ -	\$ -	\$ -	\$	-
2695	2057	\$ -	\$ -	\$ -	\$ -	\$	-
2696	2058	\$ -	\$ -	\$ -	\$ -	\$	-
2697	2059	\$ -	\$ -	\$ -	\$ -	\$	-
2698	2060	\$ -	\$ -	\$ -	\$ -	\$	-
2699							
2700	Project Totals				\$ 34,799	\$	34,799

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 51:

Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV Line

UID - 50458

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2701	Investment	\$	22,981,628	Current Year		2023	
2702	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.64%
2703	Service Month (1-12)		1				
2704	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			
2705	CIAC (Yes or No)		No		\$		478,784
2706	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2707	2016	\$ 22,981,628	\$ 425,671	\$ 22,555,957	\$ 2,689,157	\$ 2,689,157	
2708	2017	\$ 22,555,957	\$ 412,114	\$ 22,143,843	\$ 2,838,429	\$ 2,838,429	
2709	2018	\$ 22,143,843	\$ 416,747	\$ 21,727,096	\$ 2,387,464	\$ 2,387,464	
2710	2019	\$ 21,727,096	\$ 469,013	\$ 21,258,083	\$ 2,458,872	\$ 2,458,872	
2711	2020	\$ 21,258,083	\$ 469,013	\$ 20,789,070	\$ 2,443,886	\$ 2,443,886	
2712	2021	\$ 20,789,070	\$ 459,633	\$ 20,329,437	\$ 2,286,953	\$ 2,286,953	
2713	2022	\$ 20,329,437	\$ 459,633	\$ 19,869,805	\$ 2,241,305	\$ 2,241,305	
2714	2023	\$ 19,869,805	\$ 478,784	\$ 19,391,021	\$ 2,370,612	\$ 2,370,612	
2715	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2716	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2717	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2718	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2719	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2720	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2721	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2722	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2723	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2724	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2725	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2726	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2727	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2728	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2729	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2730	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2731	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2732	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2733	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2734	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2735	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2736	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2737	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2738	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2739	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2740	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2741	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2742	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2743	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2744	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2745	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2746	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2747	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2748	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2749	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2750	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2751	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2752							
2753							
2754	Project Totals			\$ 19,716,678	\$ 19,716,678		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 52:

Mathewson - Cimarron 345 kV Line - construct 16 mi of new 345 kV line & terminal facilities at Cimarron

UID - 50456

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2755	Investment	\$ 27,766,293	Current Year			2023
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.64%
2757	Service Month (1-12)	6				
2758	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 578,464
2759	CIAC (Yes or No)	No				
2760	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2761	2016	\$ 27,766,293	\$ 382,981	\$ 27,383,311	\$ 2,580,696	\$ 2,580,696
2762	2017	\$ 27,383,311	\$ 502,363	\$ 26,880,949	\$ 3,474,979	\$ 3,474,979
2763	2018	\$ 26,880,949	\$ 504,291	\$ 26,376,658	\$ 2,900,556	\$ 2,900,556
2764	2019	\$ 26,376,658	\$ 566,659	\$ 25,809,999	\$ 2,982,471	\$ 2,982,471
2765	2020	\$ 25,809,999	\$ 566,659	\$ 25,243,340	\$ 2,964,535	\$ 2,964,535
2766	2021	\$ 25,243,340	\$ 555,326	\$ 24,688,014	\$ 2,774,292	\$ 2,774,292
2767	2022	\$ 24,688,014	\$ 555,326	\$ 24,132,688	\$ 2,719,110	\$ 2,719,110
2768	2023	\$ 24,132,688	\$ 578,464	\$ 23,554,224	\$ 2,876,313	\$ 2,876,313
2769	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2806						
2807						
2808	Project Totals			\$ 23,272,952	\$ 23,272,952	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50764

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details							
Investment	\$	6,447,435	Current Year			2023	
Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.64%	
Service Month (1-12)		5					
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 134,322	
CIAC (Yes or No)		No					
Investment Year	Beginning Balance		Depreciation Expense		Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2016	\$	6,447,435	\$	94,000	\$ 6,353,434	\$ 621,492	\$ 621,492
2017	\$	6,353,434	\$	117,226	\$ 6,236,208	\$ 810,375	\$ 810,375
2018	\$	6,236,208	\$	117,226	\$ 6,118,982	\$ 673,767	\$ 673,767
2019	\$	6,118,982	\$	131,580	\$ 5,987,402	\$ 692,006	\$ 692,006
2020	\$	5,987,402	\$	131,580	\$ 5,855,821	\$ 687,833	\$ 687,833
2021	\$	5,855,821	\$	134,322	\$ 5,721,500	\$ 643,688	\$ 643,688
2022	\$	5,721,500	\$	128,949	\$ 5,592,551	\$ 630,875	\$ 630,875
2023	\$	5,592,551	\$	134,322	\$ 5,458,230	\$ 666,816	\$ 666,816
2024	\$	-	\$	-	\$ -	\$ -	\$ -
2025	\$	-	\$	-	\$ -	\$ -	\$ -
2026	\$	-	\$	-	\$ -	\$ -	\$ -
2027	\$	-	\$	-	\$ -	\$ -	\$ -
2028	\$	-	\$	-	\$ -	\$ -	\$ -
2029	\$	-	\$	-	\$ -	\$ -	\$ -
2030	\$	-	\$	-	\$ -	\$ -	\$ -
2031	\$	-	\$	-	\$ -	\$ -	\$ -
2032	\$	-	\$	-	\$ -	\$ -	\$ -
2033	\$	-	\$	-	\$ -	\$ -	\$ -
2034	\$	-	\$	-	\$ -	\$ -	\$ -
2035	\$	-	\$	-	\$ -	\$ -	\$ -
2036	\$	-	\$	-	\$ -	\$ -	\$ -
2037	\$	-	\$	-	\$ -	\$ -	\$ -
2038	\$	-	\$	-	\$ -	\$ -	\$ -
2039	\$	-	\$	-	\$ -	\$ -	\$ -
2040	\$	-	\$	-	\$ -	\$ -	\$ -
2041	\$	-	\$	-	\$ -	\$ -	\$ -
2042	\$	-	\$	-	\$ -	\$ -	\$ -
2043	\$	-	\$	-	\$ -	\$ -	\$ -
2044	\$	-	\$	-	\$ -	\$ -	\$ -
2045	\$	-	\$	-	\$ -	\$ -	\$ -
2046	\$	-	\$	-	\$ -	\$ -	\$ -
2047	\$	-	\$	-	\$ -	\$ -	\$ -
2048	\$	-	\$	-	\$ -	\$ -	\$ -
2049	\$	-	\$	-	\$ -	\$ -	\$ -
2050	\$	-	\$	-	\$ -	\$ -	\$ -
2051	\$	-	\$	-	\$ -	\$ -	\$ -
2052	\$	-	\$	-	\$ -	\$ -	\$ -
2053	\$	-	\$	-	\$ -	\$ -	\$ -
2054	\$	-	\$	-	\$ -	\$ -	\$ -
2055	\$	-	\$	-	\$ -	\$ -	\$ -
2056	\$	-	\$	-	\$ -	\$ -	\$ -
2057	\$	-	\$	-	\$ -	\$ -	\$ -
2058	\$	-	\$	-	\$ -	\$ -	\$ -
2059	\$	-	\$	-	\$ -	\$ -	\$ -
2060	\$	-	\$	-	\$ -	\$ -	\$ -
Project Totals						\$ 5,426,852	\$ 5,426,852

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 54:

Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including teminal facilities

UID - 50763

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2863	Investment	\$ 8,105,017	Current Year			2023
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.64%
2865	Service Month (1-12)	6				
2866	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 168,855
2867	CIAC (Yes or No)	No				
2868	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2869	2016	\$ 8,105,017	\$ 65,573	\$ 8,039,444	\$ 441,858	\$ 441,858
2870	2017	\$ 8,039,444	\$ 147,359	\$ 7,892,085	\$ 1,024,475	\$ 1,024,475
2871	2018	\$ 7,892,085	\$ 147,363	\$ 7,744,722	\$ 851,721	\$ 851,721
2872	2019	\$ 7,744,722	\$ 165,409	\$ 7,579,313	\$ 874,785	\$ 874,785
2873	2020	\$ 7,579,313	\$ 165,409	\$ 7,413,905	\$ 869,611	\$ 869,611
2874	2021	\$ 7,413,905	\$ 162,100	\$ 7,251,804	\$ 813,849	\$ 813,849
2875	2022	\$ 7,251,804	\$ 162,100	\$ 7,089,704	\$ 797,731	\$ 797,731
2876	2023	\$ 7,089,704	\$ 168,855	\$ 6,920,850	\$ 843,969	\$ 843,969
2877	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2914	Project Totals					\$ 6,518,000
2915						\$ 6,518,000
2916						

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 55:

Frisco Tap - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50765

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2917	Investment	\$	2,727,680	Current Year		2023
2918	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation		9.64%
2919	Service Month (1-12)		10			
2920	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	56,827
2921	CIAC (Yes or No)		No			
2922	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2923						
2924	2016	\$ 2,727,680	\$ 8,222	\$ 2,719,458	\$ 69,222	\$ 69,222
2925	2017	\$ 2,719,458	\$ 49,511	\$ 2,669,947	\$ 345,732	\$ 345,732
2926	2018	\$ 2,669,947	\$ 49,594	\$ 2,620,353	\$ 287,896	\$ 287,896
2927	2019	\$ 2,620,353	\$ 55,667	\$ 2,564,686	\$ 295,691	\$ 295,691
2928	2020	\$ 2,564,686	\$ 55,667	\$ 2,509,019	\$ 293,969	\$ 293,969
2929	2021	\$ 2,509,019	\$ 54,554	\$ 2,454,465	\$ 275,133	\$ 275,133
2930	2022	\$ 2,454,465	\$ 54,554	\$ 2,399,912	\$ 269,705	\$ 269,705
2931	2023	\$ 2,399,912	\$ 56,827	\$ 2,343,085	\$ 285,373	\$ 285,373
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$ 2,122,721	\$ 2,122,721	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 56:

Frisko Tap - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50766

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2971	Investment	\$	6,305,551	Current Year		2023
2972	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation		9.64%
2973	Service Month (1-12)		12			
2974	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	131,366
2975	CIAC (Yes or No)		No			
2976	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2977						
2978	2016	\$ 6,305,551	0 \$	6,305,551 \$	\$ 64,442	\$ 64,442
2979	2017	\$ 6,305,551	\$ 114,545	\$ 6,191,005	\$ 801,958	\$ 801,958
2980	2018	\$ 6,191,005	\$ 114,619	\$ 6,076,386	\$ 667,071	\$ 667,071
2981	2019	\$ 6,076,386	\$ 128,685	\$ 5,947,701	\$ 685,301	\$ 685,301
2982	2020	\$ 5,947,701	\$ 128,685	\$ 5,819,016	\$ 681,345	\$ 681,345
2983	2021	\$ 5,819,016	\$ 126,111	\$ 5,692,905	\$ 637,705	\$ 637,705
2984	2022	\$ 5,692,905	\$ 126,111	\$ 5,566,794	\$ 625,153	\$ 625,153
2985	2023	\$ 5,566,794	\$ 131,366	\$ 5,435,429	\$ 661,520	\$ 661,520
2986	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2987	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2988	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2989	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2990	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2991	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2992	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2993	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2994	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2995	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2996	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2997	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2998	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2999	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3000	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3001	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3002	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3003	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3004	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3005	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3006	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3007	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3008	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3009	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3010	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3011	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3012	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3013	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3014	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3015	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3016	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3017	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3018	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3019	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3020	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3021	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3022	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3023						
3024	Project Totals			\$ 4,824,495	\$ 4,824,495	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose
UID - 51117 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3025	Investment	\$	11,538,456	Current Year		2023	
3026	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			9.64%
3027	Service Month (1-12)		12				
3028	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 240,385
3029	CIAC (Yes or No)		No				
3030	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3031							
3032	2016	\$ 11,538,456	\$ -	\$ 11,538,456	\$ 122,235	\$ 122,235	
3033	2017	\$ 11,538,456	\$ 209,412	\$ 11,329,045	\$ 1,466,136	\$ 1,466,136	
3034	2018	\$ 11,329,045	\$ 209,768	\$ 11,119,276	\$ 1,220,848	\$ 1,220,848	
3035	2019	\$ 11,119,276	\$ 235,479	\$ 10,883,798	\$ 1,254,040	\$ 1,254,040	
3036	2020	\$ 10,883,798	\$ 235,479	\$ 10,648,319	\$ 1,246,800	\$ 1,246,800	
3037	2021	\$ 10,648,319	\$ 230,769	\$ 10,417,550	\$ 1,166,943	\$ 1,166,943	
3038	2022	\$ 10,417,550	\$ 230,769	\$ 10,186,781	\$ 1,143,974	\$ 1,143,974	
3039	2023	\$ 10,186,781	\$ 240,385	\$ 9,946,396	\$ 1,210,525	\$ 1,210,525	
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3077							
3078	Project Totals				\$ 8,831,501	\$ 8,831,501	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 58: Warner Substation - install new 69 kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

No.	Details							
3079	Investment	\$ 2,226,773	Current Year				2023	
3080	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation				9.64%
3081	Service Month (1-12)		6					
3082	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)				\$ 46,391
3083	CIAC (Yes or No)	No						
3084	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3086	2016	\$ 2,226,773	\$ 29,826	\$ 2,196,948	\$ 200,978	\$ 200,978		
3087	2017	\$ 2,196,948	\$ 40,459	\$ 2,156,489	\$ 279,979	\$ 279,979		
3088	2018	\$ 2,156,489	\$ 40,487	\$ 2,116,002	\$ 232,942	\$ 232,942		
3089	2019	\$ 2,116,002	\$ 45,444	\$ 2,070,558	\$ 239,248	\$ 239,248		
3090	2020	\$ 2,070,558	\$ 45,444	\$ 2,025,113	\$ 237,810	\$ 237,810		
3091	2021	\$ 2,025,113	\$ 44,535	\$ 1,980,578	\$ 222,550	\$ 222,550		
3092	2022	\$ 1,980,578	\$ 44,535	\$ 1,936,042	\$ 218,124	\$ 218,124		
3093	2023	\$ 1,936,042	\$ 46,391	\$ 1,889,651	\$ 230,737	\$ 230,737		
3094	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
3095	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
3096	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
3097	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
3098	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
3099	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
3100	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
3101	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
3102	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
3103	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
3104	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
3105	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
3106	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
3107	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
3108	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
3109	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
3110	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
3111	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
3112	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
3113	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
3114	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
3115	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
3116	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
3117	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
3118	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
3119	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
3120	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
3121	2051	\$ -	\$ -	\$ -	\$ -	\$ -		
3122	2052	\$ -	\$ -	\$ -	\$ -	\$ -		
3123	2053	\$ -	\$ -	\$ -	\$ -	\$ -		
3124	2054	\$ -	\$ -	\$ -	\$ -	\$ -		
3125	2055	\$ -	\$ -	\$ -	\$ -	\$ -		
3126	2056	\$ -	\$ -	\$ -	\$ -	\$ -		
3127	2057	\$ -	\$ -	\$ -	\$ -	\$ -		
3128	2058	\$ -	\$ -	\$ -	\$ -	\$ -		
3129	2059	\$ -	\$ -	\$ -	\$ -	\$ -		
3130	2060	\$ -	\$ -	\$ -	\$ -	\$ -		
3131								
3132	Project Totals				\$ 1,862,366	\$ 1,862,366		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 59:

Tryon (SW Station) - Warwick Tap 138 kV Line - Construct 13 miles of new 138 kV line & new 138 kV SW Station Substation

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3133	Investment	\$	11,350,328	Current Year		2023	
3134	Service Year (yyyy)		2017	NPCC w/o incentives, less depreciation			9.64%
3135	Service Month (1-12)		10				
3136	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	236,465
3137	CIAC (Yes or No)		No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3140	2017	\$ 11,350,328	\$ 30,678	\$ 11,319,650	\$ 310,218	\$ 310,218	
3141	2018	\$ 11,319,650	\$ 202,193	\$ 11,117,457	\$ 1,192,178	\$ 1,192,178	
3142	2019	\$ 11,117,457	\$ 231,694	\$ 10,885,763	\$ 1,250,511	\$ 1,250,511	
3143	2020	\$ 10,885,763	\$ 231,639	\$ 10,654,124	\$ 1,243,326	\$ 1,243,326	
3144	2021	\$ 10,654,124	\$ 227,007	\$ 10,427,117	\$ 1,163,864	\$ 1,163,864	
3145	2022	\$ 10,427,117	\$ 227,007	\$ 10,200,111	\$ 1,141,227	\$ 1,141,227	
3146	2023	\$ 10,200,111	\$ 236,465	\$ 9,963,645	\$ 1,208,079	\$ 1,208,079	
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3185							
3186	Project Totals				\$ 7,509,403	\$ 7,509,403	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 60:

Gracemont - AEP Chisholm 345 kV Line - Construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont.
UID - 50419

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3187	Investment	\$	35,957,009	Current Year		2023
3188	Service Year (yyyy)		2017	NPCC w/o incentives, less depreciation		9.64%
3189	Service Month (1-12)		11			
3190	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	749,104
3191	CIAC (Yes or No)		No			
3192	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3193						
3194	2017	\$ 35,957,009	\$ 51,590	\$ 35,905,418	\$ 678,374	\$ 678,374
3195	2018	\$ 35,905,418	\$ 635,743	\$ 35,269,675	\$ 3,752,542	\$ 3,752,542
3196	2019	\$ 35,269,675	\$ 733,898	\$ 34,535,777	\$ 3,965,682	\$ 3,965,682
3197	2020	\$ 34,535,777	\$ 733,817	\$ 33,801,961	\$ 3,943,507	\$ 3,943,507
3198	2021	\$ 33,801,961	\$ 719,140	\$ 33,082,821	\$ 3,691,522	\$ 3,691,522
3199	2022	\$ 33,082,821	\$ 719,140	\$ 32,363,680	\$ 3,619,797	\$ 3,619,797
3200	2023	\$ 32,363,680	\$ 749,104	\$ 31,614,576	\$ 3,831,970	\$ 3,831,970
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 23,483,396	\$ 23,483,396	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 61: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations

UID - 51139

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details						
3241	Investment	\$ 1,121,449	Current Year		2023	
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.64%
3243	Service Month (1-12)	12				
3244	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	23,364
3245	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3247						
3248	2017	\$ 1,121,449	\$ -	\$ 1,121,449	\$ 9,006	\$ 9,006
3249	2018	\$ 1,121,449	\$ 20,390	\$ 1,101,059	\$ 120,503	\$ 120,503
3250	2019	\$ 1,101,059	\$ 22,887	\$ 1,078,172	\$ 123,767	\$ 123,767
3251	2020	\$ 1,078,172	\$ 22,887	\$ 1,055,286	\$ 123,091	\$ 123,091
3252	2021	\$ 1,055,286	\$ 22,429	\$ 1,032,857	\$ 115,227	\$ 115,227
3253	2022	\$ 1,032,857	\$ 22,429	\$ 1,010,428	\$ 112,989	\$ 112,989
3254	2023	\$ 1,010,428	\$ 23,364	\$ 987,064	\$ 119,615	\$ 119,615
3255	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3292	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3293						
3294	Project Totals			\$ 724,198	\$	724,198

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 62: Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities

UID - 50421

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

No.	Details						
3295	Investment	\$ 58,735,913	Current Year				2023
3296	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation				9.64%
3297	Service Month (1-12)	2					
3298	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)				\$ 1,223,665
3299	CIAC (Yes or No)	No					
3300	Investment	Beginning	Depreciation	Ending	Revenue	Rev. Req. for	
3301	Year	Balance	Expense	Balance	Requirement	SPP Allocation	
3302	2018	\$ 58,735,913	\$ 886,957	\$ 57,848,956	\$ 5,687,982	\$ 5,687,982	
3303	2019	\$ 57,848,956	\$ 1,205,311	\$ 56,643,645	\$ 6,535,402	\$ 6,535,402	
3304	2020	\$ 56,643,645	\$ 1,205,248	\$ 55,438,397	\$ 6,499,701	\$ 6,499,701	
3305	2021	\$ 55,438,397	\$ 1,174,718	\$ 54,263,679	\$ 6,049,916	\$ 6,049,916	
3306	2022	\$ 54,263,679	\$ 1,174,718	\$ 53,088,960	\$ 5,932,698	\$ 5,932,698	
3307	2023	\$ 53,088,960	\$ 1,223,665	\$ 51,865,296	\$ 6,281,007	\$ 6,281,007	
3308	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
3309	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
3310	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
3311	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
3312	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
3313	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
3314	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
3315	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
3316	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
3317	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
3318	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
3319	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
3320	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
3321	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
3322	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
3323	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
3324	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
3325	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
3326	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
3327	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
3328	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
3329	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
3330	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
3331	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
3332	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
3333	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
3334	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
3335	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
3336	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
3337	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
3338	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
3339	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
3340	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
3341	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
3342	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
3343	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
3344	2060	\$ -	\$ -	\$ -	\$ -	\$ -	
3345	2061	\$ -	\$ -	\$ -	\$ -	\$ -	
3346	2062	\$ -	\$ -	\$ -	\$ -	\$ -	
3347							
3348	Project Totals				\$ 36,986,705	\$ 36,986,705	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 63:

Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities

UID - 50420

Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3349	Investment	\$ 49,059,894	Current Year			2023
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.64%
3351	Service Month (1-12)	1				
3352	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,022,081
3353	CIAC (Yes or No)	No				
3354	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3355	2018	\$ 49,059,894	\$ 811,303	\$ 48,248,591	\$ 5,160,183	\$ 5,160,183
3356	2019	\$ 48,248,591	\$ 1,008,087	\$ 47,240,504	\$ 5,459,586	\$ 5,459,586
3357	2020	\$ 47,240,504	\$ 1,008,053	\$ 46,232,451	\$ 5,429,738	\$ 5,429,738
3358	2021	\$ 46,232,451	\$ 981,198	\$ 45,251,253	\$ 5,046,765	\$ 5,046,765
3359	2022	\$ 45,251,253	\$ 981,198	\$ 44,270,055	\$ 4,949,875	\$ 4,949,875
3360	2023	\$ 44,270,055	\$ 1,022,081	\$ 43,247,974	\$ 5,239,238	\$ 5,239,238
3361	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3400	Project Totals					\$ 31,285,385
3401						\$ 31,285,385
3402						

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 64:

Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities

UID - 50807

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
3403	Investment	\$	9,409,590	Current Year		2023	
3404	Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation			9.64%
3405	Service Month (1-12)		5				
3406	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 196,033
3407	CIAC (Yes or No)		No				
3408	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3410	2018	\$ 9,409,590	\$ 98,227	\$ 9,311,363	\$ 652,991	\$	652,991
3411	2019	\$ 9,311,363	\$ 192,063	\$ 9,119,300	\$ 1,045,388	\$	1,045,388
3412	2020	\$ 9,119,300	\$ 192,032	\$ 8,927,268	\$ 1,039,645	\$	1,039,645
3413	2021	\$ 8,927,268	\$ 188,192	\$ 8,739,076	\$ 973,290	\$	973,290
3414	2022	\$ 8,739,076	\$ 188,192	\$ 8,550,884	\$ 954,501	\$	954,501
3415	2023	\$ 8,550,884	\$ 196,033	\$ 8,354,851	\$ 1,010,655	\$	1,010,655
3416	2024	\$ -	\$ -	\$ -	\$ -	\$	-
3417	2025	\$ -	\$ -	\$ -	\$ -	\$	-
3418	2026	\$ -	\$ -	\$ -	\$ -	\$	-
3419	2027	\$ -	\$ -	\$ -	\$ -	\$	-
3420	2028	\$ -	\$ -	\$ -	\$ -	\$	-
3421	2029	\$ -	\$ -	\$ -	\$ -	\$	-
3422	2030	\$ -	\$ -	\$ -	\$ -	\$	-
3423	2031	\$ -	\$ -	\$ -	\$ -	\$	-
3424	2032	\$ -	\$ -	\$ -	\$ -	\$	-
3425	2033	\$ -	\$ -	\$ -	\$ -	\$	-
3426	2034	\$ -	\$ -	\$ -	\$ -	\$	-
3427	2035	\$ -	\$ -	\$ -	\$ -	\$	-
3428	2036	\$ -	\$ -	\$ -	\$ -	\$	-
3429	2037	\$ -	\$ -	\$ -	\$ -	\$	-
3430	2038	\$ -	\$ -	\$ -	\$ -	\$	-
3431	2039	\$ -	\$ -	\$ -	\$ -	\$	-
3432	2040	\$ -	\$ -	\$ -	\$ -	\$	-
3433	2041	\$ -	\$ -	\$ -	\$ -	\$	-
3434	2042	\$ -	\$ -	\$ -	\$ -	\$	-
3435	2043	\$ -	\$ -	\$ -	\$ -	\$	-
3436	2044	\$ -	\$ -	\$ -	\$ -	\$	-
3437	2045	\$ -	\$ -	\$ -	\$ -	\$	-
3438	2046	\$ -	\$ -	\$ -	\$ -	\$	-
3439	2047	\$ -	\$ -	\$ -	\$ -	\$	-
3440	2048	\$ -	\$ -	\$ -	\$ -	\$	-
3441	2049	\$ -	\$ -	\$ -	\$ -	\$	-
3442	2050	\$ -	\$ -	\$ -	\$ -	\$	-
3443	2051	\$ -	\$ -	\$ -	\$ -	\$	-
3444	2052	\$ -	\$ -	\$ -	\$ -	\$	-
3445	2053	\$ -	\$ -	\$ -	\$ -	\$	-
3446	2054	\$ -	\$ -	\$ -	\$ -	\$	-
3447	2055	\$ -	\$ -	\$ -	\$ -	\$	-
3448	2056	\$ -	\$ -	\$ -	\$ -	\$	-
3449	2057	\$ -	\$ -	\$ -	\$ -	\$	-
3450	2058	\$ -	\$ -	\$ -	\$ -	\$	-
3451	2059	\$ -	\$ -	\$ -	\$ -	\$	-
3452	2060	\$ -	\$ -	\$ -	\$ -	\$	-
3453	2061	\$ -	\$ -	\$ -	\$ -	\$	-
3454	2062	\$ -	\$ -	\$ -	\$ -	\$	-
3455	Project Totals						
3456					\$ 5,676,471	\$	5,676,471

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 65: Ft. Smith Substation - install new 500 / 161 kV transformer #3 and associated 500 kV facilities and convert 161 kV section to breaker and half configuration
 UID - 50168

MW MILE

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3457	Investment	\$ 22,602,536	Current Year		2023	
3458	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			9.64%
3459	Service Month (1-12)	11				
3460	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 470,886	
3461	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3464	2017	\$ 22,602,536	\$ 239,514	\$ 22,363,022	\$ 1,592,239	\$ 1,592,239
3465	2018	\$ 22,363,022	\$ 461,192	\$ 21,901,829	\$ 2,509,909	\$ 2,509,909
3466	2019	\$ 21,901,829	\$ 461,276	\$ 21,440,553	\$ 2,496,984	\$ 2,496,984
3467	2020	\$ 21,440,553	\$ 470,886	\$ 20,969,667	\$ 2,514,472	\$ 2,514,472
3468	2021	\$ 20,969,667	\$ 452,051	\$ 20,517,616	\$ 2,297,434	\$ 2,297,434
3469	2022	\$ 20,517,616	\$ 452,051	\$ 20,065,566	\$ 2,252,409	\$ 2,252,409
3470	2023	\$ 20,065,566	\$ 470,886	\$ 19,594,679	\$ 2,381,961	\$ 2,381,961
3471	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals			\$ 16,045,408	\$ 16,045,408	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 66: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities

UID - 50806

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details						
3511	Investment	\$	8,520,472	Current Year		2023
3512	Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation		9.64%
3513	Service Month (1-12)		5			
3514	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	177,510
3515	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3517	2018	\$ 8,520,472	\$ 83,764	\$ 8,436,708	\$ 556,848	\$ 556,848
3518	2019	\$ 8,436,708	\$ 173,801	\$ 8,262,906	\$ 946,466	\$ 946,466
3519	2020	\$ 8,262,906	\$ 174,403	\$ 8,088,503	\$ 944,771	\$ 944,771
3520	2021	\$ 8,088,503	\$ 170,489	\$ 7,918,014	\$ 882,180	\$ 882,180
3521	2022	\$ 7,918,014	\$ 170,489	\$ 7,747,524	\$ 864,726	\$ 864,726
3522	2023	\$ 7,747,524	\$ 177,510	\$ 7,570,015	\$ 915,603	\$ 915,603
3523	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3524	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3525	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3526	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3527	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3528	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3529	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3530	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3531	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3562						
3563						
3564	Project Totals			\$ 5,110,595	\$ 5,110,595	

Worksheet G

Project 67: Muskogee Substation - replace wavetrapp on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating

UID - 51826

Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	\$	59,841	Current Year			2023
Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation			9.64%
Service Month (1-12)		7				
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,247
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2018	\$ 59,841	\$ 423	\$ 59,418	\$ 2,941	\$ 2,941	
2019	\$ 59,418	\$ 1,243	\$ 58,175	\$ 6,786	\$ 6,786	
2020	\$ 58,175	\$ 1,243	\$ 56,931	\$ 6,750	\$ 6,750	
2021	\$ 56,931	\$ 1,197	\$ 55,735	\$ 6,204	\$ 6,204	
2022	\$ 55,735	\$ 1,197	\$ 54,538	\$ 6,084	\$ 6,084	
2023	\$ 54,538	\$ 1,247	\$ 53,291	\$ 6,443	\$ 6,443	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2061	\$ -	\$ -	\$ -	\$ -	\$ -	
2062	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 35,207	\$ 35,207	

3617

3618

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 68: Lane Substation - Construct new 138 kV substation & 1.5 miles of new 138 kV line to Knobhill including terminal facilities

UID - 50758

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

No.	Details							
3565	Investment	\$ 4,366,856	Current Year				2023	
3566	Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation				9.64%
3567	Service Month (1-12)		8					
3568	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)				\$ 90,976
3569	CIAC (Yes or No)	No						
3570	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3572	2018	\$ 4,366,856	\$ 26,315	\$ 4,340,541	\$ 189,499	\$ 189,499		
3573	2019	\$ 4,340,541	\$ 89,120	\$ 4,251,421	\$ 486,857	\$ 486,857		
3574	2020	\$ 4,251,421	\$ 89,120	\$ 4,162,302	\$ 484,296	\$ 484,296		
3575	2021	\$ 4,162,302	\$ 87,337	\$ 4,074,965	\$ 453,404	\$ 453,404		
3576	2022	\$ 4,074,965	\$ 87,337	\$ 3,987,628	\$ 444,680	\$ 444,680		
3577	2023	\$ 3,987,628	\$ 90,976	\$ 3,896,652	\$ 470,889	\$ 470,889		
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -		
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -		
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -		
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -		
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -		
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -		
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -		
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -		
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -		
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -		
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -		
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -		
3617								
3618	Project Totals				\$ 2,529,625	\$ 2,529,625		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 69:

Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation

UID - 51774

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3619	Investment	\$	168,835	Current Year		2023
3620	Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation		9.64%
3621	Service Month (1-12)		12			
3622	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	3,517
3623	CIAC (Yes or No)		No			
3624	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3625						
3626	2018	\$ 168,835	\$ 818	\$ 168,017	\$ 5,892	\$ 5,892
3627	2019	\$ 168,017	\$ 3,429	\$ 164,588	\$ 18,751	\$ 18,751
3628	2020	\$ 164,588	\$ 3,429	\$ 161,159	\$ 18,653	\$ 18,653
3629	2021	\$ 161,159	\$ 3,377	\$ 157,782	\$ 17,551	\$ 17,551
3630	2022	\$ 157,782	\$ 3,377	\$ 154,405	\$ 17,213	\$ 17,213
3631	2023	\$ 154,405	\$ 3,517	\$ 150,888	\$ 18,228	\$ 18,228
3632	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3635	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3636	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3637	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3638	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3639	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3640	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3641	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3642	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3643	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3644	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3645	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3646	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3647	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3648	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3670	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3671						
3672	Project Totals			\$	96,288	\$ 96,288

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 70: Degrasse Substation 345 kV - install new 345 kV substation in the 345 kV Woodward EHV to Thistle Line

UID - 51528

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details						
3673	Investment	\$ 14,665,954	Current Year		2023	
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.64%
3675	Service Month (1-12)	4				
3676	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 305,541	
3677	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3680	2019	\$ 14,665,954	\$ 199,427	\$ 14,466,527	\$ 1,212,620	\$ 1,212,620
3681	2020	\$ 14,466,527	\$ 299,243	\$ 14,167,284	\$ 1,643,833	\$ 1,643,833
3682	2021	\$ 14,167,284	\$ 293,319	\$ 13,873,965	\$ 1,539,482	\$ 1,539,482
3683	2022	\$ 13,873,965	\$ 293,319	\$ 13,580,646	\$ 1,510,136	\$ 1,510,136
3684	2023	\$ 13,580,646	\$ 305,541	\$ 13,275,105	\$ 1,599,616	\$ 1,599,616
3685	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3695	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3696	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3697	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3698	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3699	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3700	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3701	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3702	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3703	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3704	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3705	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3706	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3707	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3708	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3709	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3724	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3725	Project Totals			\$ 7,505,686	\$ 7,505,686	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 71: Degrasse Substation 138 kV - install 345 / 138 kV transformer and associated 138 kV facilities in substation

UID - 51529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details						
3727	Investment	\$	8,043,852	Current Year		2023
3728	Service Year (yyyy)		2019	NPCC w/o incentives, less depreciation		9.64%
3729	Service Month (1-12)		4			
3730	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	167,580
3731	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3734	2019	\$ 8,043,852	\$ 108,112	\$ 7,935,740	\$ 657,378	\$ 657,378
3735	2020	\$ 7,935,740	\$ 164,389	\$ 7,771,351	\$ 903,172	\$ 903,172
3736	2021	\$ 7,771,351	\$ 160,877	\$ 7,610,474	\$ 844,451	\$ 844,451
3737	2022	\$ 7,610,474	\$ 160,877	\$ 7,449,597	\$ 823,355	\$ 823,355
3738	2023	\$ 7,449,597	\$ 167,580	\$ 7,282,017	\$ 877,440	\$ 877,440
3739	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3755	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3756	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3757	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3758	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3759	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3760	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3761	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3762	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3763	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3764	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3765	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3766	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3767	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3779						
3780	Project Totals			\$ 4,105,796	\$ 4,105,796	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 72: DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations

UID - 51530

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details							
3781	Investment	\$	7,590,427	Current Year			2023
3782	Service Year (yyyy)		2019	NPCC w/o incentives, less depreciation			9.64%
3783	Service Month (1-12)		4				
3784	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	158,134
3785	CIAC (Yes or No)		No				
3786	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3787	2019	\$ 7,590,427	\$ 103,057	\$ 7,487,370	\$ 626,641	\$	626,641
3788	2020	\$ 7,487,370	\$ 154,896	\$ 7,332,474	\$ 850,904	\$	850,904
3789	2021	\$ 7,332,474	\$ 151,809	\$ 7,180,666	\$ 796,777	\$	796,777
3791	2022	\$ 7,180,666	\$ 151,809	\$ 7,028,857	\$ 781,589	\$	781,589
3792	2023	\$ 7,028,857	\$ 158,134	\$ 6,870,723	\$ 827,901	\$	827,901
3793	2024	\$ -	\$ -	\$ -	\$ -	\$	-
3794	2025	\$ -	\$ -	\$ -	\$ -	\$	-
3795	2026	\$ -	\$ -	\$ -	\$ -	\$	-
3796	2027	\$ -	\$ -	\$ -	\$ -	\$	-
3797	2028	\$ -	\$ -	\$ -	\$ -	\$	-
3798	2029	\$ -	\$ -	\$ -	\$ -	\$	-
3799	2030	\$ -	\$ -	\$ -	\$ -	\$	-
3800	2031	\$ -	\$ -	\$ -	\$ -	\$	-
3801	2032	\$ -	\$ -	\$ -	\$ -	\$	-
3802	2033	\$ -	\$ -	\$ -	\$ -	\$	-
3803	2034	\$ -	\$ -	\$ -	\$ -	\$	-
3804	2035	\$ -	\$ -	\$ -	\$ -	\$	-
3805	2036	\$ -	\$ -	\$ -	\$ -	\$	-
3806	2037	\$ -	\$ -	\$ -	\$ -	\$	-
3807	2038	\$ -	\$ -	\$ -	\$ -	\$	-
3808	2039	\$ -	\$ -	\$ -	\$ -	\$	-
3809	2040	\$ -	\$ -	\$ -	\$ -	\$	-
3810	2041	\$ -	\$ -	\$ -	\$ -	\$	-
3811	2042	\$ -	\$ -	\$ -	\$ -	\$	-
3812	2043	\$ -	\$ -	\$ -	\$ -	\$	-
3813	2044	\$ -	\$ -	\$ -	\$ -	\$	-
3814	2045	\$ -	\$ -	\$ -	\$ -	\$	-
3815	2046	\$ -	\$ -	\$ -	\$ -	\$	-
3816	2047	\$ -	\$ -	\$ -	\$ -	\$	-
3817	2048	\$ -	\$ -	\$ -	\$ -	\$	-
3818	2049	\$ -	\$ -	\$ -	\$ -	\$	-
3819	2050	\$ -	\$ -	\$ -	\$ -	\$	-
3820	2051	\$ -	\$ -	\$ -	\$ -	\$	-
3821	2052	\$ -	\$ -	\$ -	\$ -	\$	-
3822	2053	\$ -	\$ -	\$ -	\$ -	\$	-
3823	2054	\$ -	\$ -	\$ -	\$ -	\$	-
3824	2055	\$ -	\$ -	\$ -	\$ -	\$	-
3825	2056	\$ -	\$ -	\$ -	\$ -	\$	-
3826	2057	\$ -	\$ -	\$ -	\$ -	\$	-
3827	2058	\$ -	\$ -	\$ -	\$ -	\$	-
3828	2059	\$ -	\$ -	\$ -	\$ -	\$	-
3829	2060	\$ -	\$ -	\$ -	\$ -	\$	-
3830	2061	\$ -	\$ -	\$ -	\$ -	\$	-
3831	2062	\$ -	\$ -	\$ -	\$ -	\$	-
3832	2063	\$ -	\$ -	\$ -	\$ -	\$	-
3833							
3834	Project Totals				\$ 3,883,812	\$	3,883,812

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 73: Arcadia - Redbud 345 kV Line - install 3rd line between substations

UID - 11343

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line
No.

Details						
3835	Investment	\$ 16,839,382	Current Year		2023	
3836	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.64%
3837	Service Month (1-12)	6				
3838	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 350,820
3839	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3842	2019	\$ 16,839,382	\$ 166,479	\$ 16,672,903	\$ 1,046,314	\$ 1,046,314
3843	2020	\$ 16,672,903	\$ 341,287	\$ 16,331,617	\$ 1,880,518	\$ 1,880,518
3844	2021	\$ 16,331,617	\$ 336,729	\$ 15,994,888	\$ 1,773,068	\$ 1,773,068
3845	2022	\$ 15,994,888	\$ 336,735	\$ 15,658,153	\$ 1,739,396	\$ 1,739,396
3846	2023	\$ 15,658,153	\$ 350,820	\$ 15,307,333	\$ 1,842,928	\$ 1,842,928
3847	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3848	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3849	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3850	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3851	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3852	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3853	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3854	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3855	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3856	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3857	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3858	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3859	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3860	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3861	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3862	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3863	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3864	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3865	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3866	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3867	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3868	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3869	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3870	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3871	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3872	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3873	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3874	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3875	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3876	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3877	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3878	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3879	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3880	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3881	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3882	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3883	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3884	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3885	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3886	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3887						
3888	Project Totals			\$ 8,282,223	\$ 8,282,223	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 75:

Cimarron - Northwest 345kV Ckt 1 Terminal Upgrades to increase the summer emergency rating to 1426 MVA

UID - 112449

Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

No.	Details							
3943	Investment	\$ 85,055	Current Year				2023	
3944	Service Year (yyyy)		2020	NPCC w/o incentives, less depreciation				9.64%
3945	Service Month (1-12)		6					
3946	Useful Life		48	Annual Depreciation Expense		(Investment / Useful Life)	\$ 1,772	
3947	CIAC (Yes or No)	No						
3948	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
3950	2020	\$ 85,055	\$ 3,326	\$ 81,729	\$ 8,101	\$ 8,101		
3951	2021	\$ 81,729	\$ 1,119	\$ 80,610	\$ 5,748	\$ 5,748		
3952	2022	\$ 80,610	\$ 1,701	\$ 78,909	\$ 8,771	\$ 8,771		
3953	2023	\$ 78,909	\$ 1,772	\$ 77,137	\$ 9,291	\$ 9,291		
3954	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
3955	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
3956	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
3957	2027	\$ -	\$ -	\$ -	\$ -	\$ -		
3958	2028	\$ -	\$ -	\$ -	\$ -	\$ -		
3959	2029	\$ -	\$ -	\$ -	\$ -	\$ -		
3960	2030	\$ -	\$ -	\$ -	\$ -	\$ -		
3961	2031	\$ -	\$ -	\$ -	\$ -	\$ -		
3962	2032	\$ -	\$ -	\$ -	\$ -	\$ -		
3963	2033	\$ -	\$ -	\$ -	\$ -	\$ -		
3964	2034	\$ -	\$ -	\$ -	\$ -	\$ -		
3965	2035	\$ -	\$ -	\$ -	\$ -	\$ -		
3966	2036	\$ -	\$ -	\$ -	\$ -	\$ -		
3967	2037	\$ -	\$ -	\$ -	\$ -	\$ -		
3968	2038	\$ -	\$ -	\$ -	\$ -	\$ -		
3969	2039	\$ -	\$ -	\$ -	\$ -	\$ -		
3970	2040	\$ -	\$ -	\$ -	\$ -	\$ -		
3971	2041	\$ -	\$ -	\$ -	\$ -	\$ -		
3972	2042	\$ -	\$ -	\$ -	\$ -	\$ -		
3973	2043	\$ -	\$ -	\$ -	\$ -	\$ -		
3974	2044	\$ -	\$ -	\$ -	\$ -	\$ -		
3975	2045	\$ -	\$ -	\$ -	\$ -	\$ -		
3976	2046	\$ -	\$ -	\$ -	\$ -	\$ -		
3977	2047	\$ -	\$ -	\$ -	\$ -	\$ -		
3978	2048	\$ -	\$ -	\$ -	\$ -	\$ -		
3979	2049	\$ -	\$ -	\$ -	\$ -	\$ -		
3980	2050	\$ -	\$ -	\$ -	\$ -	\$ -		
3981	2051	\$ -	\$ -	\$ -	\$ -	\$ -		
3982	2052	\$ -	\$ -	\$ -	\$ -	\$ -		
3983	2053	\$ -	\$ -	\$ -	\$ -	\$ -		
3984	2054	\$ -	\$ -	\$ -	\$ -	\$ -		
3985	2055	\$ -	\$ -	\$ -	\$ -	\$ -		
3986	2056	\$ -	\$ -	\$ -	\$ -	\$ -		
3987	2057	\$ -	\$ -	\$ -	\$ -	\$ -		
3988	2058	\$ -	\$ -	\$ -	\$ -	\$ -		
3989	2059	\$ -	\$ -	\$ -	\$ -	\$ -		
3990	2060	\$ -	\$ -	\$ -	\$ -	\$ -		
3991	2061	\$ -	\$ -	\$ -	\$ -	\$ -		
3992	2062	\$ -	\$ -	\$ -	\$ -	\$ -		
3993	2063	\$ -	\$ -	\$ -	\$ -	\$ -		
3994	2064	\$ -	\$ -	\$ -	\$ -	\$ -		
3995								
3996	Project Totals				\$ 31,911	\$ 31,911		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 76: Northwest - Mathewson 345 kV Terminal Upgrades to increase the summer emergency rating to 1792 MVA

UID - 112450

Highway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
3997	Investment	\$ 167,295	Current Year			2023
3998	Service Year (yyyy)	2020	NPCC w/o incentives, less depreciation			9.64%
3999	Service Month (1-12)	6				
4000	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 3,485	
4001	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4004	2020	\$ 167,295	\$ 3,326	\$ 163,969	\$ 12,775	\$ 12,775
4005	2021	\$ 163,969	\$ 2,833	\$ 161,136	\$ 15,002	\$ 15,002
4006	2022	\$ 161,136	\$ 3,346	\$ 157,790	\$ 17,481	\$ 17,481
4007	2023	\$ 157,790	\$ 3,485	\$ 154,305	\$ 18,524	\$ 18,524
4008	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4009	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4010	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4011	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4012	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4013	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4014	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4015	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4016	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4017	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4018	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4019	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4020	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4021	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4022	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4023	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4024	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4025	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4026	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4027	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4028	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4029	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4030	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4031	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4032	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4033	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4034	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4035	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4036	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4037	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4038	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4039	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4040	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4041	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4042	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4043	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4044	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4045	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4046	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4047	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4048	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4049	Project Totals			\$ 63,782	\$ 63,782	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 77: Forest Hill 69 kV Terminal Upgrade, increase the rating of the Forest Hill - Tecumseh 69 kV line to 143 MVA.

UID - 122639

Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
4051	Investment	\$	25,000	Current Year		2023
4052	Service Year (yyyy)		2020	NPCC w/o incentives, less depreciation		9.64%
4053	Service Month (1-12)		10			
4054	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	521
4055	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4058	2020	\$ 25,000	\$ -	\$ 25,000	\$ 196	\$ 196
4059	2021	\$ 25,000	\$ 500	\$ 24,500	\$ 2,700	\$ 2,700
4060	2022	\$ 24,500	\$ 500	\$ 24,000	\$ 2,650	\$ 2,650
4061	2023	\$ 24,000	\$ 521	\$ 23,479	\$ 2,809	\$ 2,809
4062	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4063	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4064	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4065	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4066	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4067	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4068	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4069	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4070	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4071	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4072	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4073	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4074	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4075	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4076	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4077	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4078	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4079	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4080	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4081	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4082	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4083	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4084	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4085	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4086	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4087	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4088	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4089	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4090	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4091	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4092	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4093	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4094	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4095	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4096	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4097	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4098	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4099	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4100	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4101	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4102	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4103						
4104	Project Totals			\$	8,354	\$ 8,354

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 78: Westmoore 138kV breakers

UID - 112358

Byway

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment	\$	371,760	Current Year			2023
Service Year (yyyy)		2021	NPCC w/o incentives, less depreciation			9.64%
Service Month (1-12)		1				
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	7,745
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2021	\$ 371,760	\$ 4,392	\$ 367,368	\$ 23,717	\$	23,717
2022	\$ 367,368	\$ 7,267	\$ 360,101	\$ 38,761	\$	38,761
2023	\$ 360,101	\$ 7,745	\$ 352,356	\$ 42,076	\$	42,076
2024	\$ -	\$ -	\$ -	\$ -	\$	-
2025	\$ -	\$ -	\$ -	\$ -	\$	-
2026	\$ -	\$ -	\$ -	\$ -	\$	-
2027	\$ -	\$ -	\$ -	\$ -	\$	-
2028	\$ -	\$ -	\$ -	\$ -	\$	-
2029	\$ -	\$ -	\$ -	\$ -	\$	-
2030	\$ -	\$ -	\$ -	\$ -	\$	-
2031	\$ -	\$ -	\$ -	\$ -	\$	-
2032	\$ -	\$ -	\$ -	\$ -	\$	-
2033	\$ -	\$ -	\$ -	\$ -	\$	-
2034	\$ -	\$ -	\$ -	\$ -	\$	-
2035	\$ -	\$ -	\$ -	\$ -	\$	-
2036	\$ -	\$ -	\$ -	\$ -	\$	-
2037	\$ -	\$ -	\$ -	\$ -	\$	-
2038	\$ -	\$ -	\$ -	\$ -	\$	-
2039	\$ -	\$ -	\$ -	\$ -	\$	-
2040	\$ -	\$ -	\$ -	\$ -	\$	-
2041	\$ -	\$ -	\$ -	\$ -	\$	-
2042	\$ -	\$ -	\$ -	\$ -	\$	-
2043	\$ -	\$ -	\$ -	\$ -	\$	-
2044	\$ -	\$ -	\$ -	\$ -	\$	-
2045	\$ -	\$ -	\$ -	\$ -	\$	-
2046	\$ -	\$ -	\$ -	\$ -	\$	-
2047	\$ -	\$ -	\$ -	\$ -	\$	-
2048	\$ -	\$ -	\$ -	\$ -	\$	-
2049	\$ -	\$ -	\$ -	\$ -	\$	-
2050	\$ -	\$ -	\$ -	\$ -	\$	-
2051	\$ -	\$ -	\$ -	\$ -	\$	-
2052	\$ -	\$ -	\$ -	\$ -	\$	-
2053	\$ -	\$ -	\$ -	\$ -	\$	-
2054	\$ -	\$ -	\$ -	\$ -	\$	-
2055	\$ -	\$ -	\$ -	\$ -	\$	-
2056	\$ -	\$ -	\$ -	\$ -	\$	-
2057	\$ -	\$ -	\$ -	\$ -	\$	-
2058	\$ -	\$ -	\$ -	\$ -	\$	-
2059	\$ -	\$ -	\$ -	\$ -	\$	-
2060	\$ -	\$ -	\$ -	\$ -	\$	-
2061	\$ -	\$ -	\$ -	\$ -	\$	-
2062	\$ -	\$ -	\$ -	\$ -	\$	-
2063	\$ -	\$ -	\$ -	\$ -	\$	-
2064	\$ -	\$ -	\$ -	\$ -	\$	-
2065	\$ -	\$ -	\$ -	\$ -	\$	-
Project Totals				\$ 104,554	\$	104,554

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 79: Midwest 138kV Ckt 1 Terminal Upgrades

UID

122863

Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
4159	Investment	\$	81,163	Current Year		2023
4160	Service Year (yyyy)		2021	NPCC w/o incentives, less depreciation		9.64%
4161	Service Month (1-12)		4			
4162	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	1,691
4163	CIAC (Yes or No)		No			
4164	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4166	2021	\$ 81,163	\$ -	\$ 81,163	\$ -	\$ -
4167	2022	\$ 81,163	\$ -	\$ 81,163	\$ -	\$ -
4168	2023	\$ 81,163	\$ 1,691	\$ 79,472	\$ 7,903	\$ 7,903
4169	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4170	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4171	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4172	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4173	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4174	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4175	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4176	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4177	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4178	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4179	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4180	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4181	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4182	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4183	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4184	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4185	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4186	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4187	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4188	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4189	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4190	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4191	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4192	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4193	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4194	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4195	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4196	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4197	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4198	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4199	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4200	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4201	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4202	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4203	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4204	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4205	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4206	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4207	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4208	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4209	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4210	2065	\$ -	\$ -	\$ -	\$ -	\$ -
4211						
4212	Project Totals				\$ 7,903	\$ 7,903

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 80: Upgrade terminal equipment at Cleo Corner and/or Cleo Junction

UID - 112402

Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment	17,442	Current Year				2023
Service Year (yyyy)	2022	NPCC w/o incentives, less depreciation				9.64%
Service Month (1-12)	6					
Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)				\$ 363
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense		Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2022	\$ 17,442	\$ 182	\$	17,260	\$ 1,161	\$ 1,161
2023	\$ 17,260	\$ 363	\$	16,897	\$ 1,681	\$ 1,681
2024	\$ -	\$ -	\$	-	\$ -	\$ -
2025	\$ -	\$ -	\$	-	\$ -	\$ -
2026	\$ -	\$ -	\$	-	\$ -	\$ -
2027	\$ -	\$ -	\$	-	\$ -	\$ -
2028	\$ -	\$ -	\$	-	\$ -	\$ -
2029	\$ -	\$ -	\$	-	\$ -	\$ -
2030	\$ -	\$ -	\$	-	\$ -	\$ -
2031	\$ -	\$ -	\$	-	\$ -	\$ -
2032	\$ -	\$ -	\$	-	\$ -	\$ -
2033	\$ -	\$ -	\$	-	\$ -	\$ -
2034	\$ -	\$ -	\$	-	\$ -	\$ -
2035	\$ -	\$ -	\$	-	\$ -	\$ -
2036	\$ -	\$ -	\$	-	\$ -	\$ -
2037	\$ -	\$ -	\$	-	\$ -	\$ -
2038	\$ -	\$ -	\$	-	\$ -	\$ -
2039	\$ -	\$ -	\$	-	\$ -	\$ -
2040	\$ -	\$ -	\$	-	\$ -	\$ -
2041	\$ -	\$ -	\$	-	\$ -	\$ -
2042	\$ -	\$ -	\$	-	\$ -	\$ -
2043	\$ -	\$ -	\$	-	\$ -	\$ -
2044	\$ -	\$ -	\$	-	\$ -	\$ -
2045	\$ -	\$ -	\$	-	\$ -	\$ -
2046	\$ -	\$ -	\$	-	\$ -	\$ -
2047	\$ -	\$ -	\$	-	\$ -	\$ -
2048	\$ -	\$ -	\$	-	\$ -	\$ -
2049	\$ -	\$ -	\$	-	\$ -	\$ -
2050	\$ -	\$ -	\$	-	\$ -	\$ -
2051	\$ -	\$ -	\$	-	\$ -	\$ -
2052	\$ -	\$ -	\$	-	\$ -	\$ -
2053	\$ -	\$ -	\$	-	\$ -	\$ -
2054	\$ -	\$ -	\$	-	\$ -	\$ -
2055	\$ -	\$ -	\$	-	\$ -	\$ -
2056	\$ -	\$ -	\$	-	\$ -	\$ -
2057	\$ -	\$ -	\$	-	\$ -	\$ -
2058	\$ -	\$ -	\$	-	\$ -	\$ -
2059	\$ -	\$ -	\$	-	\$ -	\$ -
2060	\$ -	\$ -	\$	-	\$ -	\$ -
2061	\$ -	\$ -	\$	-	\$ -	\$ -
2062	\$ -	\$ -	\$	-	\$ -	\$ -
2063	\$ -	\$ -	\$	-	\$ -	\$ -
2064	\$ -	\$ -	\$	-	\$ -	\$ -
2065	\$ -	\$ -	\$	-	\$ -	\$ -
2066	\$ -	\$ -	\$	-	\$ -	\$ -
Project Totals					\$ 2,842	\$ 2,842

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 81: Sub-Cleo Corner 69kV & Cleo Junction 69 kV, Upgrade terminal equipment at the Cleo Corner 69 kV substation

UID

143786

Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment	\$	188,000	Current Year			2023
Service Year (yyyy)		2023	NPCC w/o incentives, less depreciation			9.64%
Service Month (1-12)		3				
Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	3,917
CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2023	\$ 188,000	\$ 2,938	\$ 185,063	\$ 17,941	\$ 17,941	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2061	\$ -	\$ -	\$ -	\$ -	\$ -	
2062	\$ -	\$ -	\$ -	\$ -	\$ -	
2063	\$ -	\$ -	\$ -	\$ -	\$ -	
2064	\$ -	\$ -	\$ -	\$ -	\$ -	
2065	\$ -	\$ -	\$ -	\$ -	\$ -	
2066	\$ -	\$ -	\$ -	\$ -	\$ -	
2067	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 17,941	\$ 17,941	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 82:

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4321	Investment		Current Year		2023	
4322	Service Year (yyyy)		NPCC w/o incentives, less depreciation		9.64%	
4323	Service Month (1-12)					
4324	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	-
4325	CIAC (Yes or No)	No				
4326	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4327	-	\$ -	\$ -	\$ -	\$ -	\$ -
4328	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4329	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4330	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4331	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4332	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4333	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4334	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4335	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4336	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4337	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4338	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4339	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4340	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4341	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4342	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4343	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4344	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4345	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4346	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4347	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4348	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4349	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4350	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4351	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4352	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4353	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4354	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4355	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4356	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4357	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4358	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4359	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4360	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4361	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4362	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4363	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4364	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4365	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4366	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4367	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4368	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4369	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4370	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4371	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4372	#VALUE!	\$ -	\$ -	\$ -	\$ -	\$ -
4373	Project Totals				\$ -	\$ -
4374						

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 83:

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
4375	Investment	\$	-	Current Year		2023	
4376	Service Year (yyyy)			NPCC w/o incentives, less depreciation		9.64%	
4377	Service Month (1-12)						
4378	Useful Life		48	Annual Depreciation Expense	(Investment / Useful Life)	\$	-
4379	CIAC (Yes or No)		No				
4380	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
4381	-	\$	-	\$	-	\$	-
4382	#VALUE!	\$	-	\$	-	\$	-
4383	#VALUE!	\$	-	\$	-	\$	-
4384	#VALUE!	\$	-	\$	-	\$	-
4385	#VALUE!	\$	-	\$	-	\$	-
4386	#VALUE!	\$	-	\$	-	\$	-
4387	#VALUE!	\$	-	\$	-	\$	-
4388	#VALUE!	\$	-	\$	-	\$	-
4389	#VALUE!	\$	-	\$	-	\$	-
4390	#VALUE!	\$	-	\$	-	\$	-
4391	#VALUE!	\$	-	\$	-	\$	-
4392	#VALUE!	\$	-	\$	-	\$	-
4393	#VALUE!	\$	-	\$	-	\$	-
4394	#VALUE!	\$	-	\$	-	\$	-
4395	#VALUE!	\$	-	\$	-	\$	-
4396	#VALUE!	\$	-	\$	-	\$	-
4397	#VALUE!	\$	-	\$	-	\$	-
4398	#VALUE!	\$	-	\$	-	\$	-
4399	#VALUE!	\$	-	\$	-	\$	-
4400	#VALUE!	\$	-	\$	-	\$	-
4401	#VALUE!	\$	-	\$	-	\$	-
4402	#VALUE!	\$	-	\$	-	\$	-
4403	#VALUE!	\$	-	\$	-	\$	-
4404	#VALUE!	\$	-	\$	-	\$	-
4405	#VALUE!	\$	-	\$	-	\$	-
4406	#VALUE!	\$	-	\$	-	\$	-
4407	#VALUE!	\$	-	\$	-	\$	-
4408	#VALUE!	\$	-	\$	-	\$	-
4409	#VALUE!	\$	-	\$	-	\$	-
4410	#VALUE!	\$	-	\$	-	\$	-
4411	#VALUE!	\$	-	\$	-	\$	-
4412	#VALUE!	\$	-	\$	-	\$	-
4413	#VALUE!	\$	-	\$	-	\$	-
4414	#VALUE!	\$	-	\$	-	\$	-
4415	#VALUE!	\$	-	\$	-	\$	-
4416	#VALUE!	\$	-	\$	-	\$	-
4417	#VALUE!	\$	-	\$	-	\$	-
4418	#VALUE!	\$	-	\$	-	\$	-
4419	#VALUE!	\$	-	\$	-	\$	-
4420	#VALUE!	\$	-	\$	-	\$	-
4421	#VALUE!	\$	-	\$	-	\$	-
4422	#VALUE!	\$	-	\$	-	\$	-
4423	#VALUE!	\$	-	\$	-	\$	-
4424	#VALUE!	\$	-	\$	-	\$	-
4425	#VALUE!	\$	-	\$	-	\$	-
4426	#VALUE!	\$	-	\$	-	\$	-
4427							
4428	Project Totals				\$	-	\$

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1:

Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment	218,000,000	Current Year				2010
Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation				15.41%
Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity				100.00%
Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)				10,900,000
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	\$ 32,182,068	
2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	\$ 42,534,162	
2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	\$ 40,854,472	
2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	\$ 39,174,782	
2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	\$ 37,495,092	
2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	\$ 35,815,402	
2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	\$ 34,135,712	
2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	\$ 32,456,022	
2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	\$ 30,776,332	
2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	\$ 29,096,642	
2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	\$ 27,416,952	
2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	\$ 25,737,262	
2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	\$ 24,057,572	
2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	\$ 22,377,882	
2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	\$ 20,698,192	
2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	\$ 19,018,502	
2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	\$ 17,338,812	
2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	\$ 15,659,122	
2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	\$ 13,979,432	
2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	\$ 12,299,742	
2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	\$ 3,913,282	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2060	\$ -	\$ -	\$ -	\$ -	\$ -	

Net Present Value \$288,459,791
Monthly Payment \$2,599,059
Annual Payment \$31,188,710

From 2010 OGE Projected ATRR_Preliminay.xlsx

Line 26 NPCC =
Rate of Return =

15.41%
9.02%

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2:

Gracemont Substation - construct new 345 / 138 kV substation

UID - 10946
BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4381	Investment	13,752,689	Current Year			2023
4382	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.64%
4383	Service Month (1-12)	11				
4384	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			286,514
4385	CIAC (Yes or No)	No				
4386	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4387	2011	\$ 13,752,689	\$ 26,653	\$ 13,726,037	\$ 389,949	\$ 389,949
4388	2012	\$ 13,726,037	\$ 323,266	\$ 13,402,771	\$ 2,587,812	\$ 2,587,812
4390	2013	\$ 13,402,771	\$ 286,514	\$ 13,116,256	\$ 2,401,199	\$ 2,401,199
4391	2014	\$ 13,116,256	\$ 286,514	\$ 12,829,742	\$ 1,879,893	\$ 1,879,893
4392	2015	\$ 12,829,742	\$ 319,830	\$ 12,509,912	\$ 1,762,523	\$ 1,762,523
4393	2016	\$ 12,509,912	\$ 319,830	\$ 12,190,082	\$ 1,734,865	\$ 1,734,865
4394	2017	\$ 12,190,082	\$ 250,049	\$ 11,940,033	\$ 1,578,582	\$ 1,578,582
4395	2018	\$ 11,940,033	\$ 250,049	\$ 11,689,984	\$ 1,314,465	\$ 1,314,465
4396	2019	\$ 11,689,984	\$ 280,667	\$ 11,409,317	\$ 1,349,974	\$ 1,349,974
4397	2020	\$ 11,409,317	\$ 280,667	\$ 11,128,650	\$ 1,339,232	\$ 1,339,232
4398	2021	\$ 11,128,650	\$ 275,054	\$ 10,853,596	\$ 1,251,952	\$ 1,251,952
4399	2022	\$ 10,853,596	\$ 275,054	\$ 10,578,543	\$ 1,224,948	\$ 1,224,948
4400	2023	\$ 10,578,543	\$ 286,514	\$ 10,292,028	\$ 1,292,187	\$ 1,292,187
4401	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4402	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4403	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4404	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4405	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4406	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4407	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4408	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4409	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4410	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4411	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4412	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4413	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4414	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4415	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4416	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4417	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4418	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4419	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4420	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4421	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4422	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4423	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4424	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4425	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4426	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4427	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4428	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4429	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4430	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4431	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4432	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4433	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4434	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4435	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4436	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4437	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4438	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4439						
4440	Project Totals				\$ 20,107,581	\$ 20,107,581

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 3:

Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.

UID - 10929

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4441	Investment	46,601,334	Current Year			2023
4442	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.64%
4443	Service Month (1-12)	2				
4444	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			970,861
4445	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4448	2013	\$ 46,601,334	\$ 801,376	\$ 45,799,958	\$ 7,426,305	\$ 7,426,305
4449	2014	\$ 45,799,958	\$ 970,861	\$ 44,829,097	\$ 6,536,512	\$ 6,536,512
4450	2015	\$ 44,829,097	\$ 1,083,752	\$ 43,745,345	\$ 6,126,668	\$ 6,126,668
4451	2016	\$ 43,745,345	\$ 1,083,752	\$ 42,661,593	\$ 6,033,909	\$ 6,033,909
4452	2017	\$ 42,661,593	\$ 847,297	\$ 41,814,296	\$ 5,498,290	\$ 5,498,290
4453	2018	\$ 41,814,296	\$ 847,297	\$ 40,966,999	\$ 4,576,188	\$ 4,576,188
4454	2019	\$ 40,966,999	\$ 951,048	\$ 40,015,951	\$ 4,699,891	\$ 4,699,891
4455	2020	\$ 40,015,951	\$ 951,048	\$ 39,064,904	\$ 4,665,322	\$ 4,665,322
4456	2021	\$ 39,064,904	\$ 932,027	\$ 38,132,877	\$ 4,362,722	\$ 4,362,722
4457	2022	\$ 38,132,877	\$ 932,027	\$ 37,200,850	\$ 4,270,895	\$ 4,270,895
4458	2023	\$ 37,200,850	\$ 970,861	\$ 36,229,989	\$ 4,509,211	\$ 4,509,211
4459	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4460	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4461	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4462	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4463	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4464	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4465	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4466	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4467	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4468	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4469	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4470	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4471	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4472	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4473	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4474	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4475	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4476	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4477	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4478	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4479	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4480	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4481	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4482	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4483	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4484	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4485	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4486	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4487	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4488	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4489	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4490	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4491	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4492	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4493	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4494	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4495	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4496	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4497	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4498	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4499						
4500	Project Totals			\$ 58,705,912	\$ 58,705,912	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 4:

Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line
and associated substation facilities at Seminole & Muskogee substations
UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year
matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated.
These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment	17,869,966	Current Year				2023
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.64%
Service Month (1-12)	6					
Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)				372,291
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2013	\$ 17,869,966	\$ 186,107	\$ 17,683,858	\$ 1,836,950	\$ 1,836,950	
2014	\$ 17,683,858	\$ 372,291	\$ 17,311,567	\$ 2,521,407	\$ 2,521,407	
2015	\$ 17,311,567	\$ 415,581	\$ 16,895,986	\$ 2,363,161	\$ 2,363,161	
2016	\$ 16,895,986	\$ 415,581	\$ 16,480,406	\$ 2,327,677	\$ 2,327,677	
2017	\$ 16,480,406	\$ 324,908	\$ 16,155,497	\$ 2,121,745	\$ 2,121,745	
2018	\$ 16,155,497	\$ 324,908	\$ 15,830,589	\$ 1,765,725	\$ 1,765,725	
2019	\$ 15,830,589	\$ 364,693	\$ 15,465,896	\$ 1,813,462	\$ 1,813,462	
2020	\$ 15,465,896	\$ 364,693	\$ 15,101,203	\$ 1,800,370	\$ 1,800,370	
2021	\$ 15,101,203	\$ 357,399	\$ 14,743,803	\$ 1,683,721	\$ 1,683,721	
2022	\$ 14,743,803	\$ 357,399	\$ 14,386,404	\$ 1,648,480	\$ 1,648,480	
2023	\$ 14,386,404	\$ 372,291	\$ 14,014,113	\$ 1,740,803	\$ 1,740,803	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2060	\$ -	\$ -	\$ -	\$ -	\$ -	
2061	\$ -	\$ -	\$ -	\$ -	\$ -	
2062	\$ -	\$ -	\$ -	\$ -	\$ -	
2063	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 21,623,501	\$ 21,623,501	

4560

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 5:

Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line

and associated substation facilities at Seminole & Muskogee substations

UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4561	Investment	145,586,284	Current Year			2023
4562	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.64%
4563	Service Month (1-12)	12				
4564	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			3,033,048
4565	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4568	2013	\$ 145,586,284	\$ -	\$ 145,586,284	\$ 1,864,400	\$ 1,864,400
4569	2014	\$ 145,586,284	\$ 3,033,048	\$ 142,553,236	\$ 20,728,079	\$ 20,728,079
4570	2015	\$ 142,553,236	\$ 3,385,728	\$ 139,167,509	\$ 19,425,277	\$ 19,425,277
4571	2016	\$ 139,167,509	\$ 3,385,728	\$ 135,781,781	\$ 19,137,267	\$ 19,137,267
4572	2017	\$ 135,781,781	\$ 2,647,023	\$ 133,134,758	\$ 17,452,773	\$ 17,452,773
4573	2018	\$ 133,134,758	\$ 2,647,023	\$ 130,487,735	\$ 14,521,923	\$ 14,521,923
4574	2019	\$ 130,487,735	\$ 2,971,149	\$ 127,516,586	\$ 14,914,622	\$ 14,914,622
4575	2020	\$ 127,516,586	\$ 2,971,149	\$ 124,545,437	\$ 14,810,012	\$ 14,810,012
4576	2021	\$ 124,545,437	\$ 2,911,726	\$ 121,633,712	\$ 13,852,010	\$ 13,852,010
4577	2022	\$ 121,633,712	\$ 2,911,726	\$ 118,721,986	\$ 13,564,539	\$ 13,564,539
4578	2023	\$ 118,721,986	\$ 3,033,048	\$ 115,688,938	\$ 14,328,408	\$ 14,328,408
4579	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4580	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4581	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4582	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4583	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4584	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4585	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4586	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4587	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4588	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4589	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4590	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4591	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4592	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4593	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4594	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4595	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4596	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4597	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4598	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4599	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4600	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4601	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4602	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4603	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4604	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4605	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4606	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4607	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4608	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4609	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4610	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4611	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4612	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4613	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4614	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4615	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4616	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4617	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4618	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4619						
4620	Project Totals				\$ 164,599,309	\$ 164,599,309

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 6:

Woodward District EHV - Border (Tuco) 345 kv Line - construct 96 mi of 345 kV line, install 2nd 345/138 kV transformer at Woodward EHV and install reactor station at Border substation

UID - 10932

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4621	Investment	116,676,040	Current Year			2023
4622	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.64%
4623	Service Month (1-12)	4				
4624	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			2,430,751
4625	CIAC (Yes or No)	No				
4626	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4627	2014	\$ 116,676,040	\$ 1,588,909	\$ 115,087,131	\$ 12,078,435	\$ 12,078,435
4628	2015	\$ 115,087,131	\$ 2,662,175	\$ 112,424,957	\$ 15,364,598	\$ 15,364,598
4629	2016	\$ 112,424,957	\$ 2,662,175	\$ 109,762,782	\$ 15,138,702	\$ 15,138,702
4630	2017	\$ 109,762,782	\$ 2,091,115	\$ 106,006,955	\$ 13,879,105	\$ 13,879,105
4631	2018	\$ 106,006,955	\$ 2,121,383	\$ 103,885,573	\$ 11,576,011	\$ 11,576,011
4632	2019	\$ 103,885,573	\$ 2,381,144	\$ 101,504,429	\$ 11,889,008	\$ 11,889,008
4633	2020	\$ 101,504,429	\$ 2,381,144	\$ 99,123,285	\$ 11,804,237	\$ 11,804,237
4634	2021	\$ 99,123,285	\$ 2,333,521	\$ 96,789,765	\$ 11,039,963	\$ 11,039,963
4635	2022	\$ 96,789,765	\$ 2,333,521	\$ 94,456,244	\$ 10,809,742	\$ 10,809,742
4636	2023	\$ 94,456,244	\$ 2,430,751	\$ 92,025,493	\$ 11,416,588	\$ 11,416,588
4637	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4638	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4639	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4640	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4641	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4642	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4643	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4644	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4645	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4646	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4647	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4648	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4649	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4650	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4651	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4652	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4653	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4654	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4655	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4656	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4657	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4658	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4659	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4660	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4661	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4662	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4663	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4664	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4665	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4666	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4667	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4668	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4669	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4670	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4671	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4672	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4673	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4674	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4675	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4676	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4677	2064	\$ -	\$ -	\$ -	\$ -	\$ -
4678	Project Totals					\$ 124,996,388
4679						\$ 124,996,388

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
4681	Investment	-	Current Year		2023	
4682	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.64%	
4683	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone		100.00%	
4684	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		-	
4685	CIAC (Yes or No)	No				
4686	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
4688	2013	\$ -	\$ -	\$ -	\$ -	\$ -
4689	2014	\$ -	\$ -	\$ -	\$ -	\$ -
4690	2015	\$ -	\$ -	\$ -	\$ -	\$ -
4691	2016	\$ -	\$ -	\$ -	\$ -	\$ -
4692	2017	\$ -	\$ -	\$ -	\$ -	\$ -
4693	2018	\$ -	\$ -	\$ -	\$ -	\$ -
4694	2019	\$ -	\$ -	\$ -	\$ -	\$ -
4695	2020	\$ -	\$ -	\$ -	\$ -	\$ -
4696	2021	\$ -	\$ -	\$ -	\$ -	\$ -
4697	2022	\$ -	\$ -	\$ -	\$ -	\$ -
4698	2023	\$ -	\$ -	\$ -	\$ -	\$ -
4699	2024	\$ -	\$ -	\$ -	\$ -	\$ -
4700	2025	\$ -	\$ -	\$ -	\$ -	\$ -
4701	2026	\$ -	\$ -	\$ -	\$ -	\$ -
4702	2027	\$ -	\$ -	\$ -	\$ -	\$ -
4703	2028	\$ -	\$ -	\$ -	\$ -	\$ -
4704	2029	\$ -	\$ -	\$ -	\$ -	\$ -
4705	2030	\$ -	\$ -	\$ -	\$ -	\$ -
4706	2031	\$ -	\$ -	\$ -	\$ -	\$ -
4707	2032	\$ -	\$ -	\$ -	\$ -	\$ -
4708	2033	\$ -	\$ -	\$ -	\$ -	\$ -
4709	2034	\$ -	\$ -	\$ -	\$ -	\$ -
4710	2035	\$ -	\$ -	\$ -	\$ -	\$ -
4711	2036	\$ -	\$ -	\$ -	\$ -	\$ -
4712	2037	\$ -	\$ -	\$ -	\$ -	\$ -
4713	2038	\$ -	\$ -	\$ -	\$ -	\$ -
4714	2039	\$ -	\$ -	\$ -	\$ -	\$ -
4715	2040	\$ -	\$ -	\$ -	\$ -	\$ -
4716	2041	\$ -	\$ -	\$ -	\$ -	\$ -
4717	2042	\$ -	\$ -	\$ -	\$ -	\$ -
4718	2043	\$ -	\$ -	\$ -	\$ -	\$ -
4719	2044	\$ -	\$ -	\$ -	\$ -	\$ -
4720	2045	\$ -	\$ -	\$ -	\$ -	\$ -
4721	2046	\$ -	\$ -	\$ -	\$ -	\$ -
4722	2047	\$ -	\$ -	\$ -	\$ -	\$ -
4723	2048	\$ -	\$ -	\$ -	\$ -	\$ -
4724	2049	\$ -	\$ -	\$ -	\$ -	\$ -
4725	2050	\$ -	\$ -	\$ -	\$ -	\$ -
4726	2051	\$ -	\$ -	\$ -	\$ -	\$ -
4727	2052	\$ -	\$ -	\$ -	\$ -	\$ -
4728	2053	\$ -	\$ -	\$ -	\$ -	\$ -
4729	2054	\$ -	\$ -	\$ -	\$ -	\$ -
4730	2055	\$ -	\$ -	\$ -	\$ -	\$ -
4731	2056	\$ -	\$ -	\$ -	\$ -	\$ -
4732	2057	\$ -	\$ -	\$ -	\$ -	\$ -
4733	2058	\$ -	\$ -	\$ -	\$ -	\$ -
4734	2059	\$ -	\$ -	\$ -	\$ -	\$ -
4735	2060	\$ -	\$ -	\$ -	\$ -	\$ -
4736	2061	\$ -	\$ -	\$ -	\$ -	\$ -
4737	2062	\$ -	\$ -	\$ -	\$ -	\$ -
4738	2063	\$ -	\$ -	\$ -	\$ -	\$ -
4739						
4740	Project Totals			\$ -	\$ -	\$ -

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

(A)		(B)
Line	<u>Plant Description</u>	<u>Amount</u>
No.		
1	Radial Lines	\$ 42,182,084
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	\$ 42,182,084
8		
9		

II. Production Related Transmission Facilities

(A)		(B)
Line	<u>Plant Description</u>	<u>Amount</u>
No.		
10	Generation Radial Ties	\$ 22,565,940
11	Generation Step Up Transformers (GSU's) and Related Equipment	59,975,408
12		
13	Total (line 120)	\$ 82,541,347

OKLAHOMA GAS AND ELECTRIC COMPANY

Page 1 of 2

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	22003	Hennessey Solar Farm	2019	472,582		472,582	2025	LAND
2	22004	Billings Solar Farm	2019	399,980		399,980	2025	LAND
3	8615-D	Anderson Road Sub	1965	5,543		5,543	2028	LAND
4	9335-D	Mountainburg Sub	1966	8,824		8,824	2028	LAND
5	9335-D	Mountainburg Sub	1966	375		375	2028	EASEMENT
6	8109-D	Canadian River Sub	1966	5,900		5,900	2028	LAND
7	8531-D	Ridgeview Sub	1967	16,928		16,928	2028	LAND
8	8699-D	S E 134th Sub	1967	5,231		5,231	2028	LAND
9	8718-D	Sooner Road Sub	1967	10,168		10,168	2026	LAND
10	4319-D	Lovell Sub	1968	3,269		3,269	2028	LAND
11	4152-D	Banner Sub	1969	9,577		9,577	2028	LAND
12	8482-D	Aluma Sub	1970	10,304		10,304	2028	LAND
13	8592-D	Post Road Sub	1970	18,589		18,589	2028	LAND
14	8415-D	State Center Sub	1971	4,308		4,308	2028	LAND
15	4117-D	Purdue Sub	1972	7,273		7,273	2028	LAND
16	5110-D	Springdale Sub	1972	11,372		11,372	2028	LAND
17	7322-D	Sacred Heart Sub	1973	2,632		2,632	2028	LAND
18	3336-D	Taft Sub	1973	5,237		5,237	2028	LAND
19	8159-D	Wheatland Sub	1973	17,388		17,388	2028	LAND
20	7507-D	Seran Sub	1974	12,051		12,051	2028	LAND
21	8165-D	Rancho Sub	1974	28,181		28,181	2028	LAND
22	8164-D	SW 29th Street Sub	1974	22,359		22,359	2028	LAND
23	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2028	LAND
24	8111-D	Jet Stream Sub	1987	10,488		10,488	2024	LAND
25	3610-D	Shady Grove Sub	2002	68,834		68,834	2028	LAND
26	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2028	LAND
27	9216-D	Central Sub	2006	362,717		362,717	2028	LAND
28	8359-D	Yukon Sub	2007	136,027		136,027	2028	LAND
29	4229-D	Oil Sands Sub	2007	36,210		36,210	2028	EASEMENT
30	8135-D	Racer Sub	2007	7,543		7,543	2028	EASEMENT
31	8211-D	SW 9th Street Sub	2010	474,303		474,303	2028	LAND
32	8454-D	Jones Sub	2014	293,617		293,617	2028	LAND
33	4323-D	Possum Creek Sub	2015	117,522		117,522	2028	LAND
34	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
35	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2025	LAND
36	8918-D	Steiger Sub	2023	513,256		513,256	2026	LAND
37	7439-D	Rivera Sub	2023	155,460		155,460	2025	LAND
38								
39								
40		TOTAL ARKANSAS		371,916		371,916		
41		TOTAL OKLAHOMA		3,292,515		3,292,515		
42		TOTAL ALL		3,664,431		3,664,431		
43								
44								
45		NON TRANSMISSION TOTAL		3,664,431				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336		6,336	2027	LAND
47	7707-T	Jaycee Sub	1974	30,197		30,197	2027	LAND
48	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656		54,656	2027	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,602		37,602	2027	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2027	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2027	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719		164,719	2027	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		387,914		387,914		
73		TOTAL ALL		644,891		644,891		
74								
75								
76		TRANSMISSION ONLY		644,891		(Data Tab, line 61)		
77								
78		TOTAL COMPANY		4,309,323		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years

2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.			For Tax Year 2022	
1	State Income Tax Rate - Oklahoma	Note 1	4.00%	
2	Apportionment Factor	Note 2	94.62%	
3	Oklahoma State Income Tax Rate	(ln 1 * ln 2)		3.7847%
4	State Income Tax Rate - Arkansas		5.10%	
5	Apportionment Factor	Note 2	7.82%	
6	Arkansas State Income Tax Rate	(ln 4 * ln 5)		0.3988%
7	Total State Income Tax Rate	(sum ln 3 & ln 6)		4.1835%

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below. Arkansas changed its apportionment factor methodology to use only the sales factor beginning tax year 2021.

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	Column A Total Within Oklahoma	Column B Total Within and Without Oklahoma	A divided by B Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories			
(II) Depreciable property	13,689,118,636	14,285,560,548	
(III) Land			
(IV) Total of section 1(a)	13,689,118,636	14,285,560,548	
(b) Rented property (capitalize at 8 times net rental paid)	17,627,488	18,265,072	
(c) TOTAL (sum of 1(a) and 1(b))	13,706,746,124	14,303,825,620	95.8257%
2. (a) Payroll	212,704,770	221,889,427	
(b) Less: Officers salaries	700,683	700,683	
(c) TOTAL (subtract 2(b) from 2(a))	212,004,087	221,188,744	95.8476%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	11,182,432		
(II) Shipped from within Oklahoma	3,118,397,249		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	3,129,579,681	3,394,990,876	92.1823%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.8556%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<u>94.6185%</u>

III. Calculation of Arkansas Apportionment Factor

	(A) Amounts in Arkansas	(B) Total Amounts	(C) Percentage (A) / (B)
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:			
2. Amount End of Year			
3. Total: (sum of 1(a) 1 and 1(a) 2)	-	-	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	-	-	
(b) Rental Property: (8 times annual rent)			
(c) Average Value of Intangible Property:	-	0	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	-	0	0.000000%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:		0	0.000000%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	263,812,349		
(b) Destination Shipped From Without Arkansas			
(c) Origin Shipped From Within Arkansas to U.S. Govt:			
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:			
(e) Other Gross Receipts:	1,598,846		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	265,411,195	3,394,990,876	7.817729%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, 1995) (Column C, Line 3(f) times 2)			15.635458%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			15.635458%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<u>3.908865%</u>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Line No.	Gross Plant (Note 1)														13 Months Avg Balance
	End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23		
1	Intangible	337,640,174	344,338,043	349,612,525	360,749,305	365,971,205	368,727,542	395,865,323	397,563,654	399,800,440	415,945,144	415,633,955	417,375,319	423,899,476	384,086,316
2	Production-Redbud	430,806,848	430,957,565	431,058,792	431,220,735	431,250,386	431,271,191	431,694,769	431,751,311	431,950,585	431,958,494	431,988,136	432,030,640	433,135,826	431,621,175
3	Production	5,087,069,377	5,101,058,210	5,104,296,110	5,107,391,033	5,111,484,069	5,115,435,725	5,177,887,527	5,180,846,907	5,184,387,839	5,192,238,353	5,195,631,940	5,199,990,208	5,182,534,667	5,149,250,151
4	Transmission	3,087,583,614	3,105,519,770	3,106,951,976	3,112,777,830	3,124,061,704	3,135,477,821	3,157,111,385	3,161,444,281	3,165,768,125	3,170,071,425	3,190,702,535	3,195,528,481	3,203,377,334	3,147,413,560
5	Distribution	5,634,881,254	5,665,272,364	5,706,825,114	5,730,932,897	5,770,899,721	5,803,919,268	5,903,119,668	5,934,117,689	5,964,595,283	6,017,800,407	6,057,740,251	6,087,377,563	6,142,411,553	5,878,453,310
6	General Plant	545,391,341	549,264,520	543,886,516	549,486,057	551,483,516	565,129,590	570,298,862	571,673,260	573,759,564	584,150,829	587,185,573	590,313,183	620,608,029	569,433,142
7	Total	15,123,372,608	15,196,410,472	15,242,631,033	15,292,557,857	15,355,150,601	15,419,961,137	15,635,977,534	15,677,397,102	15,720,261,836	15,812,164,652	15,878,882,390	15,922,615,394	16,005,966,885	15,560,257,654
Accumulated Depreciation and Amortization (Note 2)															
Line No.	Accumulated Depreciation and Amortization (Note 2)														13 Months Avg Balance
	End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23		
8	Intangible	193,624,313	195,993,355	198,411,771	200,947,686	203,586,273	206,073,034	208,856,676	211,745,591	214,638,052	217,839,573	220,615,729	223,587,220	219,832,060	208,903,949
9	Production-Redbud	198,585,050	199,954,799	201,371,083	202,709,651	204,133,607	205,506,949	206,430,976	207,816,719	209,176,673	210,483,237	211,506,885	212,441,246	211,342,173	206,266,081
10	Production	2,445,272,814	2,452,061,563	2,459,843,358	2,470,042,444	2,479,169,478	2,488,210,942	2,472,884,815	2,482,669,676	2,489,267,947	2,493,804,556	2,504,234,360	2,515,194,211	2,499,810,449	2,480,958,970
11	Transmission	816,917,319	820,987,094	824,463,634	821,328,040	825,544,156	829,708,390	833,721,245	838,448,888	841,795,870	845,829,978	849,935,281	854,539,168	859,028,465	835,557,502
12	Distribution	1,597,144,690	1,599,914,843	1,604,640,539	1,592,467,341	1,593,783,645	1,597,880,732	1,602,496,342	1,608,215,204	1,607,349,089	1,614,170,899	1,620,604,479	1,626,832,012	1,618,629,414	1,606,471,479
13	General Plant	207,162,294	209,936,847	202,118,959	204,724,876	207,448,621	210,254,469	213,195,786	216,192,503	219,234,365	220,652,138	223,459,293	226,574,980	229,805,352	214,673,883
14	Total	5,458,706,480	5,478,848,501	5,490,849,344	5,492,220,038	5,513,665,780	5,537,634,516	5,537,585,840	5,565,088,581	5,581,461,996	5,602,780,381	5,630,356,027	5,659,168,837	5,638,447,913	5,552,831,864
Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														13 Months Avg Balance
	End. Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End. Balance Dec-23		
15	Intangible	144,015,861	148,344,688	151,200,754	159,801,619	162,384,932	162,654,508	187,008,647	185,818,063	185,162,388	198,105,571	195,018,226	193,788,099	204,067,416	175,182,367
16	Production-Redbud	232,221,798	231,002,766	229,687,709	228,511,084	227,116,779	225,764,242	225,263,793	223,934,592	222,773,912	221,475,257	220,481,251	219,589,394	221,793,653	225,355,095
17	Production	2,641,796,563	2,648,996,647	2,644,452,752	2,637,348,589	2,632,314,591	2,627,224,783	2,705,002,712	2,698,177,231	2,695,119,892	2,698,433,797	2,691,397,580	2,684,795,997	2,682,724,218	2,668,291,181
18	Transmission	2,270,666,295	2,284,532,676	2,282,488,342	2,291,449,790	2,298,517,548	2,305,769,431	2,323,390,140	2,322,995,393	2,323,972,255	2,324,241,447	2,340,767,254	2,340,989,313	2,344,348,869	2,311,856,058
19	Distribution	4,037,736,564	4,065,357,521	4,102,184,575	4,138,465,556	4,177,116,076	4,206,038,536	4,300,623,326	4,325,902,485	4,357,246,194	4,403,629,508	4,437,135,772	4,460,545,551	4,523,782,139	4,271,981,831
20	General Plant	338,229,047	339,327,673	341,767,557	344,761,181	344,034,895	354,875,121	357,103,076	355,480,757	354,525,199	363,498,691	363,726,280	363,738,203	390,802,677	354,759,258
21	Total	9,664,666,128	9,717,561,971	9,751,781,689	9,800,337,819	9,841,484,821	9,882,326,621	10,098,391,694	10,112,308,521	10,138,799,840	10,209,384,271	10,248,526,363	10,263,446,557	10,367,518,972	10,007,425,790

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.

2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End Balance Dec-23	13 Months Avg. Balance
22 Production O&M	26,976,873	36,124,002	27,438,857	27,982,239	29,825,130	30,074,153	31,233,961	30,570,880	30,248,885	30,562,539	31,073,932	31,902,716	31,511,668	30,425,064
23 Transmission O&M	55,744	178,044	165,544	202,358	195,876	236,784	222,674	228,244	232,502	240,102	228,647	238,474	220,497	203,499
24 Distribution O&M	2,229,755	6,290,874	5,613,444	5,634,879	5,484,539	5,868,860	5,464,082	5,670,995	5,919,848	6,094,906	6,478,343	6,816,381	6,895,534	5,727,880
25 Prod. Construction	22,704,293	13,805,510	23,177,002	23,304,857	21,900,728	22,429,605	21,758,847	22,531,221	23,222,717	23,674,443	23,624,065	23,696,302	24,369,991	22,323,045
26 Trans. Construction	8,169,620	20,476,279	23,878,056	23,342,332	24,814,110	30,518,424	29,162,349	28,742,666	30,100,740	31,355,534	32,446,440	32,469,482	31,243,024	26,670,697
27 Dist. Construction	128,904,542	121,424,479	120,837,433	126,480,081	132,735,795	132,507,347	136,438,724	140,930,687	142,594,267	147,003,589	151,386,084	159,203,968	162,092,522	138,656,886
28 Total	189,040,827	198,299,188	201,110,336	206,946,746	214,956,178	221,635,173	224,280,637	228,674,693	232,318,959	238,931,113	245,237,511	254,327,323	256,333,236	224,007,071

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
- Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	End Balance Dec-23	13 Months Avg. Balance
29 Long Term Debt (Face Value)	4,029,611,297	4,479,602,928	4,479,594,532	4,479,586,109	4,829,577,660	4,329,569,184	4,329,560,681	4,329,552,151	4,329,543,594	4,329,535,010	4,329,526,399	4,329,517,761	4,329,509,095	4,379,560,492
30 Propriety Capital	5,045,249,731	5,053,547,392	5,074,449,485	5,085,601,475	4,843,321,259	4,873,088,367	4,928,366,085	5,021,763,030	4,867,802,683	4,925,141,904	4,945,051,899	4,957,617,686	4,974,775,429	4,968,905,879
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	5,045,249,731	5,053,547,392	5,074,449,485	5,085,601,475	4,843,321,259	4,873,088,367	4,928,366,085	5,021,763,030	4,867,802,683	4,925,141,904	4,945,051,899	4,957,617,686	4,974,775,429	4,968,905,879
35 LTD / (LTD + Common Stock)	44.40%	46.99%	46.89%	46.83%	49.93%	47.05%	46.77%	46.30%	47.07%	46.78%	46.68%	46.62%	46.53%	46.85%

Notes:

- Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
	(111.57.d)	(111.57.c)	
36			
37	\$ 12,153,250	\$ 14,991,814	13,572,532

Notes:
1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 196,501,725	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 3,059,017	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 845,899	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 200,406,641	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 4,379,560,492	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	4.576%	

Notes:
1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line
No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

				Rate Year
1	Projected Revenue Requirement	\$	95,048,706	2023
2	Baseline Revenue Requirement	\$	114,604,259	2023
3	True Up Adjustment Without Interest (TUA)	\$	(19,555,553)	

4	Average Interest Rate on Amount of Refunds or Surcharges	
5	calculated per Section V below	0.4735%

		[A]	[B]	[C]	[D]	[E]
	Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
					cols [A] x [B] x [C]	cols [A] + [D]
6	2023	6 months interest	\$ (19,555,553)	0.4735%	6 \$ (555,622)	\$ (20,111,175)
7	2024	12 months interest	\$ (20,111,175)	0.4735%	12 \$ (1,142,818)	\$ (21,253,992)
8	2025	6 months interest	\$ (21,253,992)	0.4735%	6 \$ (603,879)	\$ (21,857,871)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

				Correction Rate Year
9	Baseline Revenue Requirement	\$	-	0
10	Revised Baseline Revenue Requirement	\$	-	0
11	True Up Adjustment Without Interest (TUA)	\$	-	

12	Average Interest Rate on Amount of Refunds or Surcharges	
13	calculated per Section V below	0.4735%

		[A]	[B]	[C]	[D]	[E]
	Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
					cols [A] x [B] x [C]	cols [A] + [D]
14		6 months interest	\$ -	0.4735%	6 \$ -	\$ -
15		months interest	\$ -	0.4735%	\$ -	\$ -
16		6 months interest	\$ -		6 \$ -	\$ -
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT		(ln 8[E] + ln 16[E])			\$ (21,857,871)

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR -		Baseline ATRR -		True-Up		Refund / (Surcharge)		Refund / (Surcharge)	
		Prior Year (1)	Prior Year (2)	Adjustment Without Interest	Refund / (Surcharge) 2023	2024	2025				
19	1	Reno-Sunny Lane 69kV Line	\$ 5,065	\$ 5,443	\$ (378)	\$ (388)	\$ (410)	\$ (422)			
20	2	Richards Tap-Richards 138kV Line	\$ 207,510	\$ 222,976	\$ (15,466)	\$ (15,906)	\$ (16,810)	\$ (17,287)			
21	3	Van Buren AVEC-Van Buren Interconnect 69kV Line	\$ 8,095	\$ 8,699	\$ (603)	\$ (621)	\$ (656)	\$ (674)			
22	4	Brown Explorer Tap 138kV Line	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
23	5	NE Enid-Glenwood 138kV Line	\$ 296,960	\$ 319,151	\$ (22,191)	\$ (22,821)	\$ (24,118)	\$ (24,803)			
24	6	Razorback-Short Mountain 69kV Line	\$ 710,177	\$ 763,246	\$ (53,069)	\$ (54,577)	\$ (57,678)	\$ (59,317)			
25	7	Richards-Piedmont 138kV Line	\$ 296,152	\$ 318,374	\$ (22,222)	\$ (22,854)	\$ (24,152)	\$ (24,839)			
26	8	OG&E Windfarm-WFEC Mooreland 138kV Line	\$ 6,584	\$ 7,077	\$ (493)	\$ (507)	\$ (536)	\$ (551)			
27	9	Ft. Smith-Colony 161kV Line	\$ 11,039	\$ 11,871	\$ (833)	\$ (856)	\$ (905)	\$ (931)			
28	10	Cedar Lane-Canadian 138kV Line	\$ 1,850	\$ 1,989	\$ (139)	\$ (143)	\$ (151)	\$ (156)			
29	11	Bodle Substation	\$ 46,446	\$ 49,976	\$ (3,530)	\$ (3,630)	\$ (3,837)	\$ (3,946)			
30	12	Ardmore-Rocky Point 69 kV Line	\$ 53,349	\$ 57,415	\$ (4,065)	\$ (4,181)	\$ (4,419)	\$ (4,544)			
31	13	Tiger Creek Substation	\$ 28,494	\$ 30,663	\$ (2,169)	\$ (2,230)	\$ (2,357)	\$ (2,424)			
32	14	Sunnyside Substation	\$ 1,005,094	\$ 1,081,904	\$ (76,810)	\$ (78,993)	\$ (83,481)	\$ (85,853)			
33	15	Sunnyside-Hugo 345 kV Line	\$ 12,624,165	\$ 13,589,158	\$ (964,993)	\$ (992,411)	\$ (1,048,805)	\$ (1,078,604)			
34	16	Sooner-Rose Hill 345 kV Line	\$ 4,012,485	\$ 4,319,200	\$ (306,715)	\$ (315,429)	\$ (333,354)	\$ (342,825)			
35	17	Johnson Tap-Massard 161 kV Line	\$ 113,505	\$ 122,184	\$ (8,679)	\$ (8,926)	\$ (9,433)	\$ (9,701)			
36	18	Arcadia Substation 345 kV Section	\$ 515,646	\$ 555,041	\$ (39,395)	\$ (40,514)	\$ (42,817)	\$ (44,033)			
37	19	Arcadia Substation 138 kV Section	\$ 392,220	\$ 422,186	\$ (29,965)	\$ (30,817)	\$ (32,568)	\$ (33,493)			
38	20	Johnson Tap-Oak Park 161 kV Line	\$ 740,866	\$ 797,662	\$ (56,795)	\$ (58,409)	\$ (61,728)	\$ (63,482)			
39	21	OG&E Alva-WFEC Alva 69 kV Line	\$ 30,500	\$ 32,836	\$ (2,336)	\$ (2,403)	\$ (2,539)	\$ (2,612)			
40	22	Canadian River Substation 345 kV Section	\$ 801,578	\$ 863,057	\$ (61,478)	\$ (63,225)	\$ (66,818)	\$ (68,716)			
41	23	Paoli Substation 138 kV Section	\$ 42,562	\$ 45,824	\$ (3,262)	\$ (3,355)	\$ (3,545)	\$ (3,646)			
42	24	Paoli Substation 69 kV Section	\$ 86,414	\$ 93,037	\$ (6,623)	\$ (6,811)	\$ (7,198)	\$ (7,403)			
43	25	Greenwood Substation 138 kV Section	\$ 139,142	\$ 149,801	\$ (10,659)	\$ (10,962)	\$ (11,585)	\$ (11,914)			
44	26	Greenwood Substation 69 kV Section	\$ 208,712	\$ 224,701	\$ (15,989)	\$ (16,443)	\$ (17,377)	\$ (17,871)			
45	27	Classen SW 5th 138 kV Line	\$ 9,255	\$ 9,966	\$ (711)	\$ (731)	\$ (773)	\$ (794)			
46	28	Lula Substation 69 kV Capacitors	\$ 55,303	\$ 59,545	\$ (4,242)	\$ (4,362)	\$ (4,610)	\$ (4,741)			
47	29	Arcadia-Redbud 345 kV Lines - Ckts. 1 & 2	\$ 83,833	\$ 90,271	\$ (6,439)	\$ (6,622)	\$ (6,998)	\$ (7,197)			
48	30	Pecan Creek-Five Tribes 161 kV Line	\$ 266,899	\$ 287,394	\$ (20,495)	\$ (21,077)	\$ (22,275)	\$ (22,908)			
49	31	Cushing-Stillwater 138 kV Line	\$ 550,232	\$ 592,492	\$ (42,259)	\$ (43,460)	\$ (45,930)	\$ (47,235)			
50	32	Kolache Substation	\$ 63,570	\$ 68,455	\$ (4,885)	\$ (5,023)	\$ (5,309)	\$ (5,460)			
51	33	Renfrow-Medford Tap 138 kV Line	\$ 196,390	\$ 211,486	\$ (15,096)	\$ (15,525)	\$ (16,407)	\$ (16,873)			
52	34	Crescent-Cottonwood Creek 138 kV Line	\$ 685,493	\$ 738,188	\$ (52,695)	\$ (54,193)	\$ (57,272)	\$ (58,899)			
53	35	Renfrow Substation 345 kV Section	\$ 549,587	\$ 591,835	\$ (42,248)	\$ (43,449)	\$ (45,918)	\$ (47,222)			
54	36	Renfrow Substation 138 kV Section	\$ 625,438	\$ 673,518	\$ (48,079)	\$ (49,445)	\$ (52,255)	\$ (53,740)			
55	37	Grant County Substation 138 kV Section	\$ 257,482	\$ 277,275	\$ (19,793)	\$ (20,356)	\$ (21,512)	\$ (22,124)			
56	38	Grant County Substation 69 kV Section	\$ 304,112	\$ 327,490	\$ (23,378)	\$ (24,042)	\$ (25,408)	\$ (26,130)			
57	39	Ft. Smith-Colony 161kV Line - reconductor	\$ 196,620	\$ 211,745	\$ (15,125)	\$ (15,555)	\$ (16,438)	\$ (16,905)			
58	40	Renfrow-Grant County 138 kV Line	\$ 528,268	\$ 568,931	\$ (40,664)	\$ (41,819)	\$ (44,195)	\$ (45,451)			
59	41	Woodward District EHV-Hitchland 345 kV Line	\$ 15,698,699	\$ 16,905,344	\$ (1,206,645)	\$ (1,240,929)	\$ (1,311,445)	\$ (1,348,706)			
60	42	Woodward District EHV-Thistle 345 kV Line	\$ 12,682,824	\$ 13,659,031	\$ (976,207)	\$ (1,003,944)	\$ (1,060,993)	\$ (1,091,138)			

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2023	Refund / (Surcharge) 2024	Refund / (Surcharge) 2025
61 43 Medford Tap-Coyote (Doolin) 138 kV Line	\$ 747,555	\$ 805,198	\$ (57,642)	\$ (59,280)	\$ (62,649)	\$ (64,429)
62 44 Chikaskia-Coyote (Doolin) 138 kV Line	\$ 325,957	\$ 351,090	\$ (25,133)	\$ (25,847)	\$ (27,316)	\$ (28,092)
63 45 Coyote (Doolin) Substation 138 kV	\$ 248,335	\$ 267,479	\$ (19,144)	\$ (19,688)	\$ (20,807)	\$ (21,398)
64 46 Northwest Substation 345 kV Section	\$ 713,272	\$ 768,265	\$ (54,993)	\$ (56,555)	\$ (59,769)	\$ (61,467)
65 47 Northwest Substation 138 kV Section	\$ 475,515	\$ 512,177	\$ (36,662)	\$ (37,703)	\$ (39,846)	\$ (40,978)
66 48 Alva Substation 69 kv	\$ 5,857	\$ 6,309	\$ (451)	\$ (464)	\$ (491)	\$ (505)
67 49 Little River - Maud Tap 69kV Line	\$ 20,042	\$ 21,587	\$ (1,545)	\$ (1,589)	\$ (1,679)	\$ (1,727)
68 50 Park Lane - Seminole 138kV	\$ 3,148	\$ 3,391	\$ (243)	\$ (250)	\$ (264)	\$ (272)
69 51 Mathewson Substation	\$ 2,200,562	\$ 2,370,612	\$ (170,050)	\$ (174,882)	\$ (184,820)	\$ (190,071)
70 52 Mathewson - Cimarron 345kV line	\$ 2,669,885	\$ 2,876,313	\$ (206,429)	\$ (212,294)	\$ (224,357)	\$ (230,732)
71 53 Ahloso - Harden City 138kV	\$ 619,445	\$ 666,816	\$ (47,371)	\$ (48,717)	\$ (51,485)	\$ (52,948)
72 54 Ahloso - Park Lane 138kV Line	\$ 783,362	\$ 843,969	\$ (60,607)	\$ (62,329)	\$ (65,871)	\$ (67,743)
73 55 Frisco - Harden City 138kV Line	\$ 264,869	\$ 285,373	\$ (20,505)	\$ (21,087)	\$ (22,285)	\$ (22,919)
74 56 Frisco - Lula 138kV Line	\$ 613,974	\$ 661,520	\$ (47,547)	\$ (48,898)	\$ (51,676)	\$ (53,144)
75 57 Roman Nose - AEP Darlington 138 kV Line	\$ 1,123,519	\$ 1,210,525	\$ (87,006)	\$ (89,478)	\$ (94,563)	\$ (97,250)
76 58 Warner Substation	\$ 214,176	\$ 230,737	\$ (16,560)	\$ (17,031)	\$ (17,998)	\$ (18,510)
77 59 SW Substation (Tryon) - Warwick Tap	\$ 1,121,104	\$ 1,208,079	\$ (86,975)	\$ (89,446)	\$ (94,529)	\$ (97,214)
78 60 Gracemont - AEP Chisholm 345kV Line	\$ 3,556,051	\$ 3,831,970	\$ (275,920)	\$ (283,759)	\$ (299,884)	\$ (308,404)
79 61 Cimarron-Draper 345kV Line	\$ 111,001	\$ 119,615	\$ (8,614)	\$ (8,858)	\$ (9,362)	\$ (9,628)
80 62 Mathewson-Tatonga 345kV line	\$ 5,828,569	\$ 6,281,007	\$ (452,438)	\$ (465,293)	\$ (491,733)	\$ (505,704)
81 63 Tatonga-Woodward District EHV 345kV Line	\$ 4,861,899	\$ 5,239,238	\$ (377,339)	\$ (388,060)	\$ (410,111)	\$ (421,764)
82 64 Kripe-Tryon (SW Station) 138kV Line	\$ 937,819	\$ 1,010,655	\$ (72,836)	\$ (74,906)	\$ (79,162)	\$ (81,412)
83 65 Ft. Smith Substation	\$ 2,212,338	\$ 2,381,961	\$ (169,623)	\$ (174,442)	\$ (184,355)	\$ (189,593)
84 66 Linwood-Tryon(SW station)138kV Line	\$ 849,620	\$ 915,603	\$ (65,983)	\$ (67,857)	\$ (71,713)	\$ (73,751)
85 67 Muskogee Substation replace wavetrap	\$ 5,978	\$ 6,443	\$ (464)	\$ (478)	\$ (505)	\$ (519)
86 68 Lane Substation 138kV Line Knobhill	\$ 436,938	\$ 470,889	\$ (33,951)	\$ (34,916)	\$ (36,900)	\$ (37,949)
87 69 Lula Substation - Tupelo Tap	\$ 16,914	\$ 18,228	\$ (1,314)	\$ (1,352)	\$ (1,429)	\$ (1,469)
88 70 Degrasse Substation Woodward EHV-Thistle	\$ 1,484,135	\$ 1,599,616	\$ (115,481)	\$ (118,762)	\$ (125,510)	\$ (129,076)
89 71 Degrasse Substation 345kV transformer	\$ 814,094	\$ 877,440	\$ (63,346)	\$ (65,145)	\$ (68,847)	\$ (70,803)
90 72 Degrasse-Knob Hill 138kV line	\$ 768,133	\$ 827,901	\$ (59,769)	\$ (61,467)	\$ (64,960)	\$ (66,805)
91 73 Arcadia-Redbud 345kV Line	\$ 1,709,547	\$ 1,842,928	\$ (133,381)	\$ (137,171)	\$ (144,966)	\$ (149,084)
92 74 Lincoln County Substation 138kV line	\$ 67,996	\$ 73,292	\$ (5,296)	\$ (5,446)	\$ (5,756)	\$ (5,919)
93 75 Northwest - Cimarron 345kV terminal upgrades	\$ 8,620	\$ 9,291	\$ (671)	\$ (690)	\$ (729)	\$ (750)
94 76 Northwest - Mathewson 345kV terminal upgrades	\$ 17,184	\$ 18,524	\$ (1,340)	\$ (1,378)	\$ (1,456)	\$ (1,497)
95 77 Forest Hill - Tecumseh 69kV terminal upgrades	\$ 2,605	\$ 2,809	\$ (203)	\$ (209)	\$ (221)	\$ (227)
96 78 Westmoore 138kV breakers	\$ 38,117	\$ 42,076	\$ (3,959)	\$ (4,071)	\$ (4,302)	\$ (4,425)
97 79 Midwest 138kV Ckt 1 Terminal Upgrades	\$ -	\$ 7,903	\$ (7,903)	\$ (8,128)	\$ (8,590)	\$ (8,834)
98 80 Cleo Corner - Cleo Junction 69kV Ckt 1 Terminal Upgrades	\$ 1,562	\$ 1,681	\$ (119)	\$ (122)	\$ (129)	\$ (133)
99 81 Sub-Cleo Corner 69kV & Cleo Junction 69 kV	\$ 22,880	\$ 17,941	\$ 4,939	\$ 5,145	\$ 5,574	\$ 5,806
100 82 Cushing - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild	\$ 263,864	\$ -	\$ 263,864	\$ 274,870	\$ 297,801	\$ 310,224
101 83 Pipeline - Shell Pipeline Cushing Tap 69 kV Ckt 1 Rebuild	\$ 66,666	\$ -	\$ 66,666	\$ 69,447	\$ 75,240	\$ 78,379
102 84						
103 85 Gracemont Substation	\$ 1,200,567	\$ 1,292,187	\$ (91,620)	\$ (94,223)	\$ (99,577)	\$ (102,406)
104 86 Sooner-Cleveland 345 kV Line	\$ 4,188,279	\$ 4,509,211	\$ (320,932)	\$ (330,050)	\$ (348,805)	\$ (358,716)
105 87 Seminole-Muskogee 345 kV Line - Part I	\$ 1,616,800	\$ 1,740,803	\$ (124,003)	\$ (127,526)	\$ (134,772)	\$ (138,602)
106 88 Seminole-Muskogee 345 kV Line - Part II	\$ 13,306,437	\$ 14,328,408	\$ (1,021,971)	\$ (1,051,008)	\$ (1,110,732)	\$ (1,142,290)
107 89 Woodward District EHV-Border 345 kV Line	\$ 10,602,894	\$ 11,416,588	\$ (813,694)	\$ (836,813)	\$ (884,365)	\$ (909,492)
108 TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT		(sum ln 19 thru ln 105)			\$	(10,099,815)

NOTE (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
(2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

	OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC	GRDA	City of Paris
109 Prepayment Amount										
110 TUA with first year's interest	Line 6[E] above	\$ (20,111,175)	\$ (20,111,175)	\$ (20,111,175)	\$ (20,111,175)	\$ (20,111,175)	\$ (20,111,175)	\$ (20,111,175)	\$ (20,111,175)	\$ (20,111,175)
111 Line 110 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]*1) * Line 100	\$ (20,682,584)	\$ (20,682,584)	\$ (20,682,584)	\$ (20,682,584)	\$ (20,682,584)	\$ (20,682,584)	\$ (20,682,584)	\$ (20,682,584)	\$ (20,682,584)
112 Customer's Load in year preceding the current Rate Year	(MW)	4,979.128	118.206	355.539	11.573	0.243	180.707	0.180	26.025	0.367
113 System Load in year preceding the current Rate Year	(MW)	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882
114 Amount of Prepayment	Line 111 x (Line 112 / Line 113)	(\$18,134,070)	(\$430,508)	(\$1,294,879)	(\$42,147)	(\$884)	(\$658,138)	(\$657)	(\$94,785)	(\$1,338)
115 Prepayment Adjustment (Note 1)										
116 Customer's Load applicable in the current Rate Year	(MW)									
117 System Load applicable in the current Rate Year	(MW)									
118 Prepayment Adjustment	[(Line 106 / Line 107) / (Line 102 / Line 103) - 1] x Line 104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
119 Line 118 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]*1) * Line 108	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
120 Prepayment Credit										
121 Total TUA with interest	Line 8[E] above	\$ (21,857,871)	\$ (21,857,871)	\$ (21,857,871)	\$ (21,857,871)	\$ (21,857,871)	\$ (21,857,871)	\$ (21,857,871)	\$ (21,857,871)	\$ (21,857,871)
122 Monthly Prepayment Credit	[Line 111 x (Line 102 / Line 103) / 12]	(\$1,597,045)	(\$37,914)	(\$114,038)	(\$3,712)	(\$78)	(\$57,961)	(\$58)	(\$8,348)	(\$118)

NOTE:
(1) The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
123	Quarter	Year				
	3rd	2023	8.02%	5.59%	5.59%	8.02%
124	4th	2023	8.35%	5.73%	5.73%	8.35%
125	1st	2024	8.50%	5.71%	5.71%	8.50%
126	2nd	2024	8.50%	5.70%	5.70%	8.50%
127	Average Interest Rate Applicable to Surcharges from column [C]			5.68%		
128	Average Interest Rate Applicable to Refunds from column [D]			8.34%		

NOTE (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
(2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Page 1 of 1

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 202100164, Order #728277 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.39%
2	350.3	Land Rights - Power Supply	1.39%
3	352.0	Structures and Improvements - Power Delivery	1.45%
4	352.1	Structures and Improvements - Power Supply	1.45%
5	353.0	Station Equipment	2.13%
6	353.1	Station Equipment - Step Up Transformers	2.10%
7	353.2	Station Equipment - Security	2.13%
8	354.0	Towers and Fixtures	1.57%
9	355.0	Poles and Fixtures - Power Delivery	2.22%
10	355.1	Poles and Fixtures - Power Supply	2.22%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.13%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358.0	Underground Conductors and Devices	0.02%

General			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.32%
15	390.0	Structures and Improvements	1.54%
16	391.0	Office Furniture and Equipment	8.01%
17	391.1	Computer Equipment	21.54%
18	392.1	Transportation Equipment - Cars and Trucks	5.50%
19	392.5	Transportation Equipment - Heavy Trucks	5.37%
20	392.6	Transportation Equipment - Trailers	3.23%
21	393.0	Stores Equipment	5.35%
22	394.0	Tools, Shop and Garage Equipment	4.97%
23	395.0	Laboratory Equipment	8.41%
24	396.0	Power Operated Equipment	3.62%
25	397.0	Communication Equipment	9.99%
26	398.0	Miscellaneous Equipment	2.35%

Intangible			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.46%
28	303.2	Misc. Intangible Plant - Software	14.99%
			7.27%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

OKLAHOMA GAS AND ELECTRIC COMPANY

Page 1 of 1

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 5,634,000	\$ 8,900,928	\$ 7,267,464
2	242	Severance	\$ -	\$ -	\$ -
3	242	Accrued Vacation Pay	\$ 6,373,135	\$ 8,330,530	\$ 7,351,832
4	242	Workers Compensation	\$ 5,554,121	\$ 5,013,751	\$ 5,283,936
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 17,305,517	\$ 24,095,690	\$ 20,700,603
7	242	Public Liability	\$ -	\$ -	\$ -
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future	\$ -	\$ -	\$ -
10		Sub-Total	\$ 34,866,773	\$ 46,340,898	\$ 40,603,835
11		Wage & Salary Allocator			0.100303
12		Total Labor Related Reserves (In 10 times In 11)			\$ 4,072,700

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.200404
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (4,072,700)

Note:
The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ -	
27	TOTAL AMORTIZATIONS	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

Proj.	A. CWIP Annual Transmission Revenue Requirements	
No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		
9		
10		
11		
	CWIP Totals	\$ -

Proj.	B. Abandoned Plant Annual Transmission Revenue Requirements	
No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
	Abandoned Plant Totals	

II. Construction Work in Progress (CWIP) Balances

[illegible]

Worksheet P - Construction Work in Progress and Abandoned Plant

III. Abandoned Plant

Line		Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
No.												
18	Abandoned Plant Balance											
19	Amortization Period (months)											
20	Monthly Amortization Amount											
	Month	Year										
21	December	2020										
22	January	2021										
23	February	2021										
24	March	2021										
25	April	2021										
26	May	2021										
27	June	2021										
28	July	2021										
29	August	2021										
30	September	2021										
31	October	2021										
32	November	2021										
33	December	2021										
34	Average Balances	-										
35	Return	(Data Ln 140 * Ln 34)	0									
36	Taxes	(Data Ln 108 * Ln 35)	0									
37	Amortization Abandoned Plant (Beg. Bal. less End. Bal.)		0									
38	ATTR	(Ln 35 + Ln 36 + Ln 37)	0	-	-	-	-	-				